

by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7927 Filed 4-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-182-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes in FERC Gas Tariff

March 27, 1996.

Take notice that on March 22, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fifteenth Revised Sheet No. 5, proposed to be effective April 1, 1996.

National states that this filing reflects an adjustment to the reservation component of the EFT rate pursuant to the Transportation and Storage Cost Adjustment (TSCA) provision set forth in Section 23 of the General Terms and Conditions of National's FERC Gas Tariff. Section 23 authorizes National to recover the costs recorded in Account No. 858 on the ongoing basis. Further, National is authorized to segregate the reservation and commodity costs. While National previously filed under the TSCA to recover commodity costs (*National Fuel Gas Supply Corporation*, 73 FERC ¶ 61,382 (1995)), this is the initial filing under the TSCA to recover reservation costs.

National further states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions or protests must be filed as provided Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois Cashell,

Secretary.

[FR Doc. 96-7928 Filed 4-1-96; 8:45 am]

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[Docket No. RP96-183-000]

National Fuel Gas Supply Corporation; Notice of Proposed Changes to FERC Gas Tariff

March 27, 1996.

Take notice that on March 22, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Ninth Revised Sheet No. 237B, with a proposed effective date of April 22, 1996.

National states that these tariff sheets propose to flow refunds through to National's former RQ and CD customers, including interest, received from certain of National's upstream pipeline-suppliers related to National's Account Nos. 191 and 186, as more fully described on the worksheets attached at Appendix B to the filing.

In accordance with Sections 21(c) and (d) of the General Terms and Conditions of National's tariff, National proposes to allocate the \$9,469.55 in commodity refunds according to the customers' commodity sales based on the 12 months ending July 31, 1993.

National further states that copies of this filing were served upon the company's jurisdictional customers and upon the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7929 Filed 4-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-184-000]

Natural Gas Pipeline Company of America; Notice of Proposed Changes in FERC Gas Tariff

March 27, 1996.

Take notice that on March 22, 1996, Natural Gas Pipeline Company of America (Natural) tendered for filing to be part of its FERC Gas Tariff, Sixth Revised Volume No. 1, Second Revised Sheet Nos. 58, 146 and 169, to be effective April 22, 1996.

Natural states that the purpose of the filing is to shorten from thirty (30) days to ten (10 days) the time period within which a shipper must execute a firm Agreement tendered by Natural.

Natural requests whatever waivers may be necessary to permit the tariff sheets as submitted to become effective April 22, 1996.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7930 Filed 4-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2426-075 California]**California Department of Water Resources and City of Los Angeles; Notice of Availability of Environmental Assessment**

March 27, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to lease approximately 4.25 acres of project lands within the California Aqueduct Project boundary, to the Crestline-Lake Arrowhead Water Authority, for the purposes of expanding an existing water treatment facility. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The portion of the California Aqueduct Project affected by the issuance of this lease is located on Silverwood Lake in San Bernardino County, California.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 1C-1, 888 First Street NE., Washington, D.C. 20426. Copies can also be obtained by calling the project manager, Patti Pakkala at (202) 219-0025.

Lois D. Cashell,

Secretary.

[FR Doc. 96-7922 Filed 4-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-256-000, et al.]**Koch Gateway Pipeline Company, et al., Natural Gas Certificate Filings**

March 25, 1996.

Take notice that the following filings have been made with the Commission:

1. Koch Gateway Pipeline Company

[Docket No. CP96-256-000]

Take notice that on March 18, 1996, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251, filed in Docket No. CP96-256-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to abandon and remove a segment of inactive lateral pipeline formerly serving Ohio Gas Company ("Ohio"), under Koch's blanket certificate issued in Docket No. CP82-430-000¹ pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that

is on file with the Commission and open to public inspection.

Koch requests authorization to abandon and remove 1,745 feet of six-inch pipeline designated as TPL 250-11 which connects to Koch's Sarepta-Sterlington 20-inch line located in Webster Parish, Louisiana. Koch states that this lateral line is inactive; and, there are no known potential production or delivery prospects. Koch will remove the line and all above-ground facilities. Koch states the pipeline was originally certificated in Koch's FPC Docket No. G-232 (3 FPC 863). Koch states the abandonment will be accomplished without detriment or disadvantage to its customers.

Comment date: May 9, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Williston Basin Interstate Pipeline Company

[Docket No. CP96-261-000]

Take notice that on March 19, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-261-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon in place by sale to Montana-Dakota Utilities Company (Montana-Dakota), a local distribution company, certain facilities and related land rights associated with its existing operations in Sheridan County, Wyoming under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to abandon in place and sell to Montana-Dakota its Sheridan 5th Street Town Border Station and 9,987 feet of 8-inch natural gas transmission pipeline beginning on the north side of the Sheridan Town Border & Telemetry Station and terminating at the Sheridan 5th Street Town Border Station. Williston Basin states that custody transfer and measurement of deliveries of gas to serve the town of Sheridan, Wyoming currently takes place at the Sheridan Town Border & Telemetry Station; consequently, Williston Basin no longer requires the facilities proposed to be abandoned herein. Williston Basin states that the sale price will not exceed \$8,718, the actual net book value of the facilities as of December 31, 1995.

Comment date: May 9, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Tennessee Gas Pipeline Company

[Docket No. CP96-265-000]

Take notice that on March 20, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-265-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate three delivery points under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to operate three delivery points that were constructed under Section 311(a) of the NGPA. The delivery points are the Springfield-Rock Spring-Sales in Robertson County, Tennessee, Doe Run Sales in Green County, Kentucky, and the Hardeman-Fayette-Moscow Tennessee in Hardeman County, Tennessee.

Comment date: May 9, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. North American Resources Company

[Docket No. CP96-269-000]

Take notice that on March 19, 1996, North American Resources Company (NARCo), C/O Covington & Burling, 1201 Pennsylvania Ave., N.W., P.O. Box 7566, Washington, D.C. 20044-7566, filed in Docket No. CP96-269-000 a petition under Rule 207 of the Commission's Rules of Practice and Procedure (18 CFR 385.207) for a declaratory order stating that a proposed pipeline project in Phillips County, Montana, will be exempt from the Commission's jurisdiction under Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

It is stated that NARCo is a subsidiary of The Montana Power Company (MPC) which owns and operates an integrated Hinshaw pipeline entirely located in Montana. NARCo states that it is a producer and marketer of natural gas and oil and owns an estimated 37 Bcf of proven natural gas reserves in the Bowdoin Dome area of northeastern Montana. NARCo states that it currently operates 125 wells in the Bowdoin Dome area. It is stated that the proposed Bowdoin Gas Pipeline is a 12.75-inch

¹ See, 20 FERC ¶ 62,416 (1982).