

CP86-582-000, for authority to construct and operate facilities in Cabot (Lonoke County), Arkansas, as a new delivery point to deliver natural gas transported for Arkla, a Division of Noram Energy Corp. (Arkla), a local distribution company, transportation contract between Natural and Arkla. Arkla will use the gas received for its system supply, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Natural proposes to install a 2-inch meter and a 2-inch side tap facilities for an interconnect with Arkla. Natural states that these facilities will be constructed to deliver approximately 1,000 MMBtu per day of natural gas to Arkla in Cabot, Arkansas. Natural states that it has sufficient capacity to provide these services at the proposed delivery point without detriment or disadvantage to its peak day and annual delivery capacity.

Natural states that by means of these facilities, it will provide self-implementing transportation service pursuant to Subpart G of Part 284 of the Commission's Regulations. Natural states that Subpart G service is provided pursuant to its blanket transportation certificate. Once certificated and in service, Natural states that this delivery point will be available for other self-implementing transportation service arrangements that might be entered into in the future.

Natural states that the facilities are estimated to cost \$38,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9623 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket Nos. RP95-65-001 and RP95-69-001]**

#### **Northern Natural Gas Company; Notice of Compliance Filing**

April 15, 1996.

Take notice that on March 29, 1996, Northern Natural Gas Company (Northern), tendered for filing schedules recomputing certain charges to comply with the Commission's Order issued March 15, 1996 in the above referenced Docket Nos. RP95-65-000 and RP95-69-000, pursuant to which Order Northern was directed to recompute its GSR price differentials according to the requirements of Section 25.G of its tariff and to file tariff sheets and supporting workpapers reflecting that recomputation, within 15 days of the issuance of the order.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9628 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-207-000]**

#### **Northern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

April 15, 1996.

Take notice that on April 10, 1996, Northern Natural Gas Company

(Northern), tendered for filing to become part of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets, proposed to be effective May 10, 1996:

Second Revised Sheet No. 66

First Revised Sheet No. 279

First Revised Sheet No. 280

Northern states that the above tariff sheets are being filed to reflect the termination of the process for collecting the PGA surcharge as well as final resolution of Northern's PGA mechanism.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Room 1A, Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9632 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP94-220-013]**

#### **Northwest Pipeline Corporation; Notice of Compliance Filing**

April 15, 1996.

Take notice that on April 10, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff the following tariff sheets, to become effective as indicated:

	Effective date
<b>Third Revised Volume No. 1</b>	
Sub 3rd Rev Sixth Revised Sheet No. 5 .....	January 1, 1996.
Sub 2nd Rev Sixth Revised Sheet No. 5 .....	November 1, 1995.
Sub 1st Rev Sixth Revised Sheet No. 5 .....	October 1, 1995.
Sub Sixth Revised Sheet No. 5 .....	April 1, 1995.
Sub Fifth Revised Sheet No. 5 .....	November 6, 1994.
2nd Sub Fourth Rev Sheet No. 5 .....	November 1, 1994.
Sub 1st Rev Fifth Rev. Sheet No. 5-A .....	November 1, 1995.
Sub Fifth Revised Sheet No. 5-A .....	April 1, 1995.
2nd Sub Fourth Revised Sheet No. 5-A .....	November 1, 1994.
Sub Second Revised Sheet No. 6 .....	November 1, 1994.
Sub Second Revised Sheet No. 7 .....	November 1, 1995.
Sub 2nd Rev Fifth Revised Sheet No. 8 .....	November 1, 1995.
Sub 1st Rev Fifth Revised Sheet No. 8 .....	October 1, 1995.
Sub Fifth Revised Sheet No. 8 .....	April 1, 1995.
2nd Sub Fourth Revised Sheet No. 8 .....	November 1, 1994.
1st Rev Sub First Revised Sheet No. 8.1 .....	November 1, 1995.
Sub First Revised Sheet No. 8.1 .....	November 1, 1994.
<b>Original Volume No. 2</b>	
Sub 2nd Rev Twentieth Rev Sheet No. 2 .....	November 1, 1995.
Sub 1st Rev Twentieth Rev Sheet No. 2 .....	October 12, 1995.
Sub Twentieth Revised Sheet No. 2 .....	April 1, 1995.
2nd Sub Nineteenth Rev Sheet No. 2 .....	November 1, 1994.
Sub 1st Rev Fifteenth Rev Sheet No. 2.1 .....	November 1, 1995.
Sub Fifteenth Rev Sheet No. 2.1 .....	April 1, 1995.
Sub Fourteenth Rev Sheet No. 2.1 .....	April 1, 1995.
2nd Sub Twelfth Rev Sheet No. 2.1 .....	November 1, 1994.
Sub 1st Rev Nineteenth Rev Sheet No. 2-A .....	November 1, 1995.
Sub Nineteenth Rev Sheet No. 2-A .....	April 1, 1995.
2nd Sub Eighteenth Rev Sheet No. 2-A .....	November 1, 1994.

Northwest states that the purpose of this filing is to comply with the Commission's February 16, 1996 Letter Order approving the Offer of Settlement filed in the referenced proceeding on November 14, 1995. Northwest states that the rates included in this compliance filing are for a fifteen month locked-in period broken into two separate rate periods. The First Period rates are for November 1, 1994 through October 31, 1995. The Second Period rates are for November 1, 1995 through January 31, 1996. Northwest states that the base rates for the entire period have been restated in the new proposed tariff sheets in Appendix A to the filing. Workpapers supporting the derivation of the rates for the First Period and Second Periods are attached thereto in Appendix B and Appendix C, respectively. Northwest states that all rates have been derived in the manner agreed to in the Settlement. All affected rate schedule tariff sheets that were in effect during the locked-in period have been changed. The proposed tariff sheets reflect these changes.

Pursuant to Section 2.1 of the Settlement, Northwest has requested that this filing be noticed for initial and reply comments. Initial comments are to be filed within twenty days of the date

of the filing and reply comments are to be filed within ten days thereafter.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9627 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M

## FEDERAL ENERGY REGULATORY COMMISSION

[Docket No. RP96-206-000]

### Questar Pipeline Company; Notice of Tariff Filing

April 15, 1996.

Take notice that on April 10, 1996, Questar Pipeline Company (Questar), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, First Revised Sheet Nos. 21 and 182, Second Revised Sheet No. 20, and Third Revised Sheet No. 51, to become effective May 10, 1996.

Questar states that the proposed tariff sheets revise its tariff to more clearly explain that the level of service specified in a shipper's No-Notice Transportation (NNT) Service Agreement may be nominated, on any day, under any or all of the shipper's Rate Schedule T-1 (firm) Transportation Service agreements so long as the NNT nomination does not exceed either (1) the shipper's level of NNT service or (2) the level of firm transportation service

specified in the transportation service agreement to which the NNT service is nominated.

Questar explains further that the proposed tariff revisions, which are being tendered in response to customer requests, more clearly set forth the true intent of NNT service.

Questar states that a copy of this filing has been served upon its transportation customers, the Public Service Commission of Utah, and the Wyoming Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-9631 Filed 4-18-96; 8:45 am]

BILLING CODE 6717-01-M