

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of New Mexico

[Docket No. ER96-1551-000]

Take notice that on April 11, 1996, Public Service Company of New Mexico (PNM), submitted for filing pursuant to § 205 of the Federal Power Act its proposed Network Integration Service Transmission Tariff, its proposed Point-to-Point Transmission Service Tariff, and its proposed Power and Energy Sales Tariff. PNM states that the two transmission service tariffs are consistent with the tariffs contained in the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000. The cost of service is the same as the cost of service filed on April 1, 1996 in Docket No. ER96-1462-000. PNM states that it has no market power in generation based upon its open access tariffs, and requests approval to sell power and energy at market-based rates. PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. The Dayton Power and Light Company

[Docket No. ER96-1552-000]

Take notice that on April 12, 1996, The Dayton Power and Light Company (Dayton), tendered for filing under § 205 of the Federal Power Act an application requesting the Commission to accept and place into effect open access point-to-point and network integration transmission tariffs that substantially conform to the Commission's Notice of Proposed Rulemaking in Docket No. RM95-8-000, 70 FERC ¶ 61,357 (1995). Dayton requests that its tariffs be placed into effect as of June 11, 1996.

A copy of this filing was served upon the Public Utilities Commission of Ohio.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Oklahoma Gas and Electric Company

[Docket No. ER96-1553-000]

Take notice that on April 12, 1996, Oklahoma Gas and Electric Company, tendered for filing a proposed Supplemental Power Purchase Agreement with the Oklahoma Municipal Power Authority (OMPA).

Copies of this filing have been sent to OMPA, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Portland General Electric Company Southern California Edison Company

[Docket No. ER96-1554-000]

Take notice that on April 12, 1996, Portland General Electric Company and Southern California Edison Company submitted a settlement in the form of a Termination Agreement involving the July 31, 1996, Long-Term Power Sale and Exchange Agreement.

Comment date: May 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Selkirk Cogen Partners, L.P.

[Docket No. QF89-274-013]

On April 9, 1996, Selkirk Cogen Partners, L.P. (Applicant) submitted for filing an amendment to its filing in this docket.

The amendment provides additional information pertaining to the technical aspects of its cogeneration facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: May 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-10205 Filed 4-24-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2612-005, et al.]

Hydroelectric Applications [Central Maine Power Company, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. Type of Application: New Major License.

b. Project No.: P-2612-005.

c. Date Filed: December 28, 1995.

d. Applicant: Central Maine Power Company.

e. Name of Project: Flagstaff Hydro Project.

f. Location: On the Dead River, in Somerset and Franklin Counties, Maine.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: F. Allen Wiley, Central Maine Power Company, 41 Anthony Avenue, Augusta, ME 04330, (207) 621-4412.

i. FERC Contact: Ed Lee (202) 219-2809.

j. Comment Date: June 14, 1996.

k. Status of Environmental Analysis: This application has been accepted for filing but is not ready for environmental analysis at this time—see attached standard paragraph E1.

l. Description of Project: The project consists of the following: (1) An existing reservoir with a surface area of 17,950 acres and a usable storage volume of about 275,182 acre-feet at the normal maximum elevation of 1,146.0 feet, United States Geological Service (USGS) datum; (2) an existing dam, consisting of: (a) an earth embankment section, about 694 feet long, topped with a wave barrier constructed of concrete "Jersey" highway barricades, (b) a concrete retaining wall, 3 feet thick and about 183 feet long, located at the west end of the earth embankment parallel to the flow of the river, (c) a concrete fishway section, about 19 feet long, (d) a concrete deep gate section, about 35 feet long, consisting of two deep (Broome) gates, each five-foot by seven-foot, (e) a concrete log sluice section, about 10 feet long, (f) a concrete gated section, about 125 feet long, containing five Taintor gates, each twenty feet wide, separated by five-foot piers, and (g) a concrete overflow section (uncontrolled spillway section), about 450 feet long, topped with two foot high flashboards; and (3) existing appurtenant facilities. The Flagstaff Hydro Project is operated as a water storage facility and the applicant is not proposing any new facilities or construction.

m. Purpose of Project: Project power is utilized in the applicant's power generation system.

n. This notice also consists of the following standard paragraphs: B1 and E1.

o. Available Location of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2A, Washington, D.C., 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Central Maine Power Company, 41 Anthony Avenue, Augusta, ME 04330, or by calling (207) 621-4412.

2a. Type of Application: Minor License.

b. Project No.: 11546-000.

c. Date filed: May 31, 1995.

d. Applicant: City of Thief River Falls Municipal Utilities.

e. Name of Project: Municipal Power Dam.

f. Location: On Red Lake River in the City of Thief River Falls, Pennington County, Minnesota.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. Applicant Contact: Arlo L. Rude, P.O. Box 528, Thief River Falls, MN 56701, (218) 681-5816.

i. FERC Contact: Charles T. Raabe (202) 219-2811.

j. Deadline Date: June 13, 1996.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time—see attached paragraph D8.

l. Description of Project: The existing, operating project consists of: (1) a 193-foot-long, 24.5-foot-high concrete gravity dam, having three 17.75-foot-wide, 11-foot-high steel tainter gates and four overflow sections with flashboards; (2) a 4.4-mile-long reservoir having a 160-acre surface area and a storage capacity of approximately 1,133 acre-feet at normal summer pool elevation 1115.3 feet; (3) a concrete and brick powerhouse containing one 250-kW generating unit and one 300-kW generating unit operated at a 15-foot head; and (4) appurtenant facilities.

Project facilities are owned by the applicant. The project's annual energy production has averaged 2,500,000-kWh. Energy produced by the project is used within applicant's system.

m. This notice also consists of the following standard paragraphs: A2, A9, B1, and D8.

n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, (202) 208-1371. A copy is also available for inspection and reproduction at the City of Thief River Falls Municipal Utilities, P.O. Box 528, Thief River Falls, MN 56701, (218) 681-5816.

3a. Type of Application: Minor License.

b. Project No.: 11547-000.

c. Date Filed: June 5, 1995.

d. Applicant: Summit Hydropower.

e. Name of Project: Hale.

f. Location: On the Quinebaug River in the Town of Putnam, Windham County, Connecticut.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Applicant Contact: Mr. Duncan S. Broatch, 92 Rocky Hill Road, Woodstock, CT 06281, (860) 974-1620.

i. FERC Contact: Charles T. Raabe (tag) (202) 219-2811.

j. Deadline Date: June 14, 1996.

k. Status of Environmental Analysis: This application is not ready for environmental analysis at this time—see attached paragraph D8.

l. Description of Project: The proposed project would consist of: (1) the 130-foot-long, 24-foot-high Putnam Dam; (2) the reservoir having a 13-acre surface-area and a gross storage capacity of 65 acre-feet at normal surface elevation 253.42 feet m.s.l.; (3) the intake structure having four 3-foot-wide, 5-foot-high wooden head gates; (4) the tunnel forebay having new trashracks; (5) the water conveyance tunnel; (6) the penstock forebay; (7) a relined 7.5-foot-diameter, 100-foot-long steel pentock; (8) the powerhouse

containing a new 440-kW generating unit, (9) the 800-foot-long tailrace; (10) transformers; (11) a new 50-foot-long, 480-volt overhead transmission line; and (12) appurtenant facilities.

The project dam is owned by the Town of Putnam, CT. Applicant estimates that the project's average annual energy production would be 2,363,000-kWh. Project energy would be sold to Connecticut Light and Power Company.

m. This notice also consists of the following standard paragraphs: A2, A9, B1, and D8.

n. Available Locations of Application: A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Washington, D.C. 20426, (202) 208-1371. A copy is also available for inspection and reproduction at 92 Rocky Hill Road, Woodstock, CT (860) 974-1620 and at the Killingly Public Library, 25 Wescott Road, Danielson, CT 06239.

4a. Type of Application: Exemption of Small Conduit Hydroelectric Facility.

b. Project No.: 11576-000.

c. Date filed: March 29, 1996.

d. Applicant: Mojave Water Agency.

e. Name of Project: Rock Springs Hydroelectric Project.

f. Location: On the Mojave River, near the town of Hesperia, in San Bernardino County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Applicant Contact: Mr. Lucien G. Hersh, Bechtel, 50 Beale Street, San Francisco, CA 94119-3965.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Description of Project: The Rock Springs Project would utilize the approximately 25,000 acre-feet of flow annually discharged from the California Aqueduct into the Mojave River at the Morongo Basin pipeline turnout, which is part of the Upper Mojave River Recharge Project. This flow is discharged into the Mojave River to help recharge the groundwater aquifer there.

The project would consist of an 80-foot-long penstock bifurcating from the applicant's existing Morongo Basin pipeline, a powerhouse with a 2.6-MW generating unit, and a 1,600-foot-long tailrace returning water to the Mojave River. The project will tie into Southern California Edison's existing transmission corridor.

k. With this notice, we are initiating consultation with the STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. Under Section 4.32(b)(7) of the Commission's regulations (18 CFR), if any resource agency, SHPO, Indian Tribe, or person believes that the applicant should conduct an additional scientific study to form an adequate factual basis for a complete analysis of the application on its merits, they must file a request for the study with the Commission not later than 60 days after the application is filed, and must serve a copy of the request on the applicant.

5a. Type of Application: Preliminary Permit.

b. Project No.: 11575-000.

c. Date filed: March 7, 1996.

d. Applicant: Akron Hydroelectric Company.

e. Name of Project: Riverfront Parkway Project.

f. Location: On the Cuyahoga River, in the city of Cuyahoga, Summit County, Ohio.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. Applicant Contact: Mr. Allan M. Kuivila, P.E., Akron Hydroelectric Company P.O. Box 232, Cuyahoga Falls, Ohio 44222-0232, (216) 929-1675.

i. FERC Contact: Mary Golato (202) 219-2804.

j. Comment Date: June 20, 1996.

k. Description of Project: The proposed project would consist of the following facilities: (1) An existing dam 100 feet wide and approximately 13 to 14 feet high; (2) an existing reservoir with a surface elevation of approximately 990 feet mean sea level, and a surface area of approximately 28.5 acres with negligible storage capacity; (3) an existing double-chambered flume; (4) existing headworks; (5) an existing powerhouse containing two new turbine-generator units having a total capacity of 850 kilowatts; (6) an existing tailrace; (7) the remains of an adjacent hydraulic raceway; (8) a proposed underground transmission line 265 feet long; and (9) appurtenant facilities. The dam is owned by the City of Cuyahoga Falls. The average annual generation is estimated to be 2,000,000 kilowatthours. The cost of the studies under the permit will be approximately \$10,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

In responding, commenters may submit a copy of their comments on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines.

6a. Type of Application: Major New License.

b. Project No.: 1991-009.

c. Date filed: April 1, 1996.

d. Applicant: City of Bonners Ferry, Idaho.

e. Name of Project: Moyie River Hydroelectric Project.

f. Location: On the Moyie River in Boundary County, Idaho near the town of Moyie Springs and city of Bonners Ferry. The project is partially location on lands administered by the Idaho Panhandle National Forest. T62N,R2E, sections 11, 2, and 14, Boise Meridian.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)—825(r).

h. Applicant Contact:

Mike Woodward, P.E., City Administrator, City Bonners Ferry, P.O. Box 149, 7232

Main Street, Bonners Ferry, ID 83805, (208) 267-3105

John G. Lincoln, P.E., CH2M Hill, P.O. Box 8748, 700 Clearwater Lane, Boise, ID 83707-2748, (208) 345-5310

i. *FERC Contact:* Ms. Deborah Frazier-Stutely (202) 219-2842.

j. *Brief Description of Existing Project:* The existing project consists of: (1) a 92-foot-high, 376-foot-long concrete dam on the Moyie River, with a 117-foot-long ogee spillway in the center of the dam; impounding (2) a reservoir with a storage area of 30.5 acres; (3) an intake structure and trashrack; (4) a 990-foot-long combination penstock/pressure tunnel system, leading to; (5) the three powerhouses each containing generating unit(s) rated at 450, 1,500 and 2,000 kilowatts, respectively; (6) a tailrace; (7) a 13.8-kilovolt transmission line; and (8) related facilities.

There are no proposed modifications to project facilities or operations at this time.

k. With this notice, we are initiating consultation with the State Historic Preservation Officer (SHPO), as required by § 106, of the National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

l. In accordance with section 4.32(b)(7) of the Commission's regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate, factual basis for a complete analysis of this application on its merits, they must file a request for the study with the Commission, together with justification for such request, not later than 60 days from the filing date and serve a copy of the request on the Applicant.

m. The Commission's deadline for the applicant's filing of a final amendment to this application is also 60 days from the filing date.

Standard Paragraphs

A2. *Development Application*—Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified deadline date for the particular application, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified deadline date for the particular application. Applications for preliminary permits will not be accepted in response to this notice.

A5. *Preliminary Permit*—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. *Preliminary Permit*—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. *Notice of intent*—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. *Proposed Scope of Studies under Permit*—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. *Comments, Protests, or Motions to Intervene*—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. *Protests or Motions to Intervene*—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

C. *Filing and Service of Responsive Documents*—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. *Agency Comments*—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D8. *Filing and Service of Responsive Documents*—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE," "NOTICE

OF INTENT TO FILE COMPETING APPLICATION," or "COMPETING APPLICATION;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: April 17, 1996.
Lois D. Cashell,
Secretary.
[FR Doc. 96-10204 Filed 4-24-96; 8:45 am]
BILLING CODE 6717-01-P

EQUAL EMPLOYMENT OPPORTUNITY COMMISSION

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: Equal Employment Opportunity Commission.
DATE AND TIME: Tuesday, April 30, 1996; 2:00 pm.

PLACE: Conference Room on the Ninth Floor of the EEOC Office Building, 1801 "L" Street, N.W., Washington, D.C.

STATUS: The Meeting will be open to the public.

MATTERS TO BE CONSIDERED:

1. Announcement of Notation Votes.
2. Allocation of Remaining FY 1996 State & Local Program Funds.

Note: Any matter not discussed or concluded may be carried over to a later meeting. (In addition to publishing notices on EEOC Commission meetings in the Federal Register, the Commission also provides a recorded announcement a full week in advance on future Commission sessions.) Please telephone (202) 663-7100 (voice) and (202) 663-4074 (TTD) at any time for information on these meetings.

CONTACT PERSON FOR MORE INFORMATION: Frances M. Hart, Executive officer on (202) 663-4070.

Dated: April 23, 1996.
Frances M. Hart,
Executive Officer, Executive Secretariat.
[FR Doc. 96-10407 Filed 4-23-96; 2:18 pm]
BILLING CODE 6750-06-M

FEDERAL COMMUNICATIONS COMMISSION

Licensee Order to Show Cause

The Assistant Chief, Audio Services Division, Mass Media Bureau, has before him the following matter:

Licensee	City/state	MM docket No.
KGCX, Inc., Licensee of KGCX(AM). Sidney Broadcasters, Inc., Licensee of KGCH-FM.	Sidney, Montana. Sidney, Montana.	96-97

(Regarding the silent status of Stations KGCX(AM) and KGCH-FM).

Pursuant to Section 312(a) (3) and (4) of the Communications Act of 1934, as amended, KGCX, Inc. and Sidney

Broadcasters, Inc. have been directed to show cause why the licenses for Stations KGCX(AM) and KGCH-FM should not be revoked, at a proceeding in which the above matter has been designated for hearing concerning the following issues:

1. To determine whether KGCX, Inc. and Sidney Broadcasters, Inc. have the capability and intent to expeditiously resume the broadcast operations of KGCX(AM) and KGCH-FM consistent with the Commission's Rules.
2. To determine whether KGCX, Inc. and Sidney Broadcasters have violated Sections 73.1740 and/or 73.1750 of the Commissions Rules.
3. To determine, in light of the evidence adduced pursuant to the foregoing issues, whether KGCX, Inc. and Sidney Broadcasters, Inc. are qualified to be and remain the licensees of Stations KGCX(AM) and KGCH-FM.

A copy of the complete Show Cause Order and Hearing Designation Order in this proceeding is available for inspection and copying during normal business hours in the FCC Dockets Branch (Room 320), 1919 M Street, NW., Washington, DC. The complete text may also be purchased from the Commission's duplicating contractor, International Transcription Service, 2100 M Street, NW., Suite 140, Washington, DC 20037 (telephone 202-857-3800).

Federal Communications Commission.
Stuart B. Bedell,
*Assistant Chief, Audio Services Division,
Mass Media Bureau.*
[FR Doc. 96-10171 Filed 4-24-96; 8:45 am]
BILLING CODE 6712-01-P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1109-DR]

Indiana; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Indiana, (FEMA-1109-DR), dated April 2, 1996, and related determinations.

EFFECTIVE DATE: April 18, 1996.

FOR FURTHER INFORMATION CONTACT: Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the State of