

Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11582 Filed 5-8-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. RP94-343-016]**

**NorAm Gas Transmission Co.; Notice of Refund Report**

April 30, 1996.

Take notice that on April 25, 1996, NorAm Gas Transmission Company (NGT) tendered for filing a Refund Report related to the refunds issued pursuant to Article VIII of its Rate Case Settlement in Docket No. RP94-343.

NGT states that the refunds were made in the form of credits to customers' bills during the month of March 1996, and that the detail computations were included with each customer's bill. NGT further states that the report reflects the amounts of refunds, including interest computed in accordance with the Commission's regulations, made to each customer.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR, 385.211). All such protests should be filed on or before May 7, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11583 Filed 5-8-96; 8:45 am]  
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**[Docket No. ER96-1207-000]**

**Southern California Edison Co.; Notice of Filing**

May 1, 1996.

Take notice that on March 29, 1996, Southern California Water Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests must be filed on or before May 13, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11584 Filed 5-8-96; 8:45 am]  
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**[Docket No. RP96-219-000]**

**Southern Natural Gas Co., Notice of GSR Revised Tariff Sheets**

May 3, 1996.

Take notice that on April 30, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets with the proposed effective date of May 1, 1996:

Tariff Sheets Applicable to Contesting Parties:

Ninth Revised Sheet No. 14  
Thirty-First Revised Sheet No. 15  
Ninth Revised Sheet No. 16  
Thirty-First Revised Sheet No. 17  
Twentieth Revised Sheet No. 29  
Twentieth Revised Sheet No. 30  
Twentieth Revised Sheet No. 31

Southern submits the revised tariff sheets to its FERC Gas Tariff, Seventh Revised Volume No. 1, to reflect a slight increase of \$.004 in its FT/FT-NN GSR Surcharge, resulting from the addition of a credit for interim FT services and a decrease in GSR billing units effective May 1, 1996.

Southern states that copies of the filing were served upon all parties listed on the official service list compiled by the Secretary in these proceedings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing

are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-11585 Filed 5-8-96; 8:45 am]  
BILLING CODE 6717-01-M

**[Docket No. CP92-184-014]**

**Texas Eastern Transmission Corp.; Notice of Petition To Amend**

April 30, 1996.

Take notice that on April 24, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP92-184-014, a petition to amend the existing authorizations issued July 16, 1993, and June 6, 1995, in Docket Nos. CP92-184-000 *et al.* pursuant to Section 7(c) of the Natural Gas Act, to provide for relocation and installation of certain facilities which are necessary in conjunction with the eastern Pennsylvania portion of Texas Eastern's Integrated Transportation Project (ITP) replacement and expansion, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

By order issued July 16, 1993, as amended by order issued June 6, 1995, Texas Eastern was authorized to construct and operate various pipeline, pipeline looping, pipeline replacement and compression facilities in order to implement a new firm incremental transportation service for various customers. The project, known as the ITP project, involved construction of facilities to provide 201,000 Dekatherms per day (Dthd) of incremental capacity on the Texas Eastern system. ITP is a four-year project which includes construction of 89 miles of pipeline in 23 discrete segments in four states, the addition of over 48,000 horsepower of compression and other modifications at ten existing compressor stations, and the addition of certain new metering and regulating stations and other related facilities.

One segment of the authorized ITP project is the installation in 1996 of 1.7 miles of 36-inch pipeline to replace existing 20-inch pipeline between Eagle, Pennsylvania and Lambertsville, New Jersey in Bucks County, Pennsylvania (Eagle Replacement). The eastern terminus of the replacement facilities would be at approximately Milepost 1419.98 on Texas Eastern's system. Texas Eastern asserts that the Eagle Replacement requires installation of certain above-ground appurtenant facilities at the eastern end of the

replacement. Texas Eastern explains that the subject filing was made in compliance with an April 8, 1996, letter from the Director of the Office of Pipeline Regulation finding that the appurtenant above-ground Eagle Replacement facilities contemplated by Texas Eastern require additional certificate authorization. These appurtenant facilities are the subject of this petition to amend. However, Texas Eastern states that it reserves its right to apply to the Commission for rehearing and to petition for judicial review of the Commission's decision. In addition Texas Eastern states that its requested authorizations are without prejudice to Texas Eastern's right to seek clarification or rehearing of the April 8, 1996, letter or any subsequent Commission action in this proceeding.

Texas Eastern requests authority to relocate and install pressure regulating, valving, and 20-inch launcher facilities at the east end of its authorized ITP Eagle facilities at approximately Milepost 1419.98. It is stated that these facilities are currently located at the end of the 1995 Eagle replacement facilities at Milepost 1418.27. Texas Eastern asserts that industry operating requirements and standard practices associated with pipeline operations and maintenance considerations mandate the construction of these appurtenances, which includes valves, pressure regulation devices, and launchers and receivers used for maintenance and inspection activities, consistent with the United States Department of Transportation (DOT) regulations.

Texas Eastern also proposes to install a 36-inch receiver facility at the end point of the 1966 Eagle Replacement in addition to the relocated 20-inch launcher. It is stated that the 36-inch receiver facility would be permanent because Texas Eastern currently has no facility expansion on file with the Commission which would require expansion of the Eagle 36-inch replacement facilities. Texas Eastern asserts that these launcher and receiving facilities are necessary to accommodate the passage of instrumented internal inspection devices and cleaning devices, i.e., pigs, necessary to operate and maintain the pipeline. Texas Eastern further asserts that the launchers and receivers proposed are also consistent with DOT regulations. Texas Eastern notes that portions of the launcher and receiver barrels would be above ground level and the remainder would be below ground. Texas Eastern also proposes to install any necessary related appurtenant facilities, such as fences and markers, which are reasonably required for access,

installation, operation, and maintenance, as well as efficient and economical operation of the transmission facilities.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before May 21, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the amended petition is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11586 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-60-000]**

**Texas Eastern Transmission Corp.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 3, 1996.

Take notice that on April 30, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following

tariff sheets to become effective May 30, 1996:

First Revised Sheet No. 13  
First Revised Sheet No. 14  
First Revised Sheet No. 15  
First Revised Sheet No. 16  
First Revised Sheet No. 17  
First Revised Sheet No. 18  
First Revised Sheet No. 19  
First Revised Sheet No. 20

Texas Eastern states that the purpose of the filing is to update the system maps to reflect its current principal pipeline facilities and the points at which service is rendered, as required by Section 154.106 of the Commission's Regulations.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11587 Filed 5-8-96; 8:45 am]

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**[Docket No. RP96-218-000]**

**Texas Eastern Transmission Corp.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 3, 1996.

Take notice that on April 29, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A, with a proposed effective date of May 29, 1996.

Texas Eastern states that the purpose of this filing is to provide Texas Eastern's firm customers under Rates Schedules CDS, FT-1, LLFT and SCT with a customized reservation rate that will allow them maximum flexibility in dealing with differing market conditions throughout the contract year. The