

replacement. Texas Eastern explains that the subject filing was made in compliance with an April 8, 1996, letter from the Director of the Office of Pipeline Regulation finding that the appurtenant above-ground Eagle Replacement facilities contemplated by Texas Eastern require additional certificate authorization. These appurtenant facilities are the subject of this petition to amend. However, Texas Eastern states that it reserves its right to apply to the Commission for rehearing and to petition for judicial review of the Commission's decision. In addition Texas Eastern states that its requested authorizations are without prejudice to Texas Eastern's right to seek clarification or rehearing of the April 8, 1996, letter or any subsequent Commission action in this proceeding.

Texas Eastern requests authority to relocate and install pressure regulating, valving, and 20-inch launcher facilities at the east end of its authorized ITP Eagle facilities at approximately Milepost 1419.98. It is stated that these facilities are currently located at the end of the 1995 Eagle replacement facilities at Milepost 1418.27. Texas Eastern asserts that industry operating requirements and standard practices associated with pipeline operations and maintenance considerations mandate the construction of these appurtenances, which includes valves, pressure regulation devices, and launchers and receivers used for maintenance and inspection activities, consistent with the United States Department of Transportation (DOT) regulations.

Texas Eastern also proposes to install a 36-inch receiver facility at the end point of the 1966 Eagle Replacement in addition to the relocated 20-inch launcher. It is stated that the 36-inch receiver facility would be permanent because Texas Eastern currently has no facility expansion on file with the Commission which would require expansion of the Eagle 36-inch replacement facilities. Texas Eastern asserts that these launcher and receiving facilities are necessary to accommodate the passage of instrumented internal inspection devices and cleaning devices, i.e., pigs, necessary to operate and maintain the pipeline. Texas Eastern further asserts that the launchers and receivers proposed are also consistent with DOT regulations. Texas Eastern notes that portions of the launcher and receiver barrels would be above ground level and the remainder would be below ground. Texas Eastern also proposes to install any necessary related appurtenant facilities, such as fences and markers, which are reasonably required for access,

installation, operation, and maintenance, as well as efficient and economical operation of the transmission facilities.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before May 21, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the amended petition is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11586 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-60-000]**

**Texas Eastern Transmission Corp.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 3, 1996.

Take notice that on April 30, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following

tariff sheets to become effective May 30, 1996:

First Revised Sheet No. 13  
First Revised Sheet No. 14  
First Revised Sheet No. 15  
First Revised Sheet No. 16  
First Revised Sheet No. 17  
First Revised Sheet No. 18  
First Revised Sheet No. 19  
First Revised Sheet No. 20

Texas Eastern states that the purpose of the filing is to update the system maps to reflect its current principal pipeline facilities and the points at which service is rendered, as required by Section 154.106 of the Commission's Regulations.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-11587 Filed 5-8-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-218-000]**

**Texas Eastern Transmission Corp.;  
Notice of Proposed Changes in FERC  
Gas Tariff**

May 3, 1996.

Take notice that on April 29, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the tariff sheets listed on Appendix A, with a proposed effective date of May 29, 1996.

Texas Eastern states that the purpose of this filing is to provide Texas Eastern's firm customers under Rates Schedules CDS, FT-1, LLFT and SCT with a customized reservation rate that will allow them maximum flexibility in dealing with differing market conditions throughout the contract year. The

Customized Reservation Pattern™ ("CRP") election will allow a firm customer to shift non-tracked reservation charges from the April to October period into the preceding November to March period. By customizing reservation charges during the contract year, this rate methodology will lift ceiling prices for capacity release and further the goal enunciated by the Commission in Order No. 635 and its Rate Design Policy Statement of allocating capacity to those shippers who value it the most.

Texas Eastern states that copies of the filing were served on the firm customers of Texas Eastern and interested State commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

Appendix A—Sixth Revised Volume No. 1  
*Proposed To Be Effective May 29, 1996*

Sheet Nos. 78–97  
Sheet Nos. 98–125  
First Revised Sheet No. 202  
Original Sheet No. 202A  
First Revised Sheet No. 204  
Original Sheet No. 204A  
Sixth Revised Sheet No. 211  
Original Sheet No. 211A  
First Revised Sheet No. 214  
Original Sheet No. 214A  
First Revised Sheet No. 224  
First Revised Sheet No. 225  
First Revised Sheet No. 227  
First Revised Sheet No. 229  
Original Sheet No. 229A  
First Revised Sheet No. 250  
First Revised Sheet No. 252  
Original Sheet No. 252A  
Sixth Revised Sheet No. 463  
Original Sheet No. 711  
Sheet Nos. 712–715  
Original Sheet No. 726  
Sheet Nos. 727–730  
Original Sheet No. 741  
Sheet Nos. 742–745  
Original Sheet No. 766C.1

[FR Doc. 96–11588 Filed 5–9–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–371–000]

### **Transwestern Pipeline Co.; Notice of Application for Abandonment**

May 3, 1996.

Take notice that on April 30, 1996, Transwestern Pipeline Company (Transwestern), 1400 Smith Street, Houston, Texas 77002, filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order authorizing the abandonment and removal of Transwestern's Santa Fe Bilbrey Compressor Unit and Transwestern's Texaco Bilbrey Compressor Unit, both of which are located on Transwestern's Monument Lateral in Lea County, New Mexico. The application is on file with the Commission and open to public inspection.

Transwestern states the following:  
Its Santa Fe Bilbrey Compressor Unit is a 1,000 horsepower rental field compressor unit which was installed in 1994 pursuant to Section 157.208 of the Commission's regulations. Its Texaco Bilbrey Compressor Unit is a 750 horsepower rental unit which was installed in 1994. The production from behind the Santa Fe Bilbrey Compressor Unit and Texaco Bilbrey Compressor Unit never achieved the projected level, when combined, only average approximately 5 MMcf/day. The existing facilities are thus oversized for this minimal volume. It is therefore uneconomic for Transwestern to continue paying the approximately \$30,000 per month rental payment and Transwestern has notified Santa Fe and Texaco that it is requesting Commission authority to abandon the compressors. Santa Fe and Texaco have agreed to provide their own compression to the extent and in the event they desire to continue transporting production from their Bilbrey wells on Transwestern's Monument Lateral. The requested abandonment is thus in the public convenience and necessity as it will save Transwestern money, not impact services provided by Transwestern, and if Santa Fe and Texaco install their own compression, enable production from the Bilbrey wells to continue to be transported on Transwestern's Monument Lateral.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 24, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR

385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96–11589 Filed 5–8–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–281–000]

### **West Texas Gas, Inc.; Notice of Petition for Declaratory Order of Gathering Status**

April 30, 1996.

Take notice that on March 25, 1996, West Texas Gas, Inc. (WTG) petitioned the Commission, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, to issue an order declaring that certain pipeline facilities, for which Northern Natural Gas Company (Northern) has sought approval to abandon, by sale to WTG, in Docket No. CP96–215–000, are gathering facilities, exempt from the Commission's jurisdiction under Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in this request which is on file with the Commission and open to public inspection.

WTG and Northern have entered into a Conveyance, Assignment and Bill of Sale, dated December 29, 1995, under