

Issued in Oak Ridge, Tennessee on May 6, 1996.

James L. Elmore,

*Alternate NEPA Compliance Officer.*

[FR Doc. 96-12825 Filed 5-21-96; 8:45 am]

BILLING CODE 6450-01-P

## Bonneville Power Administration

### Templates (New Power Sales Contracts) and Amendatory Agreement No. 7

**AGENCY:** Bonneville Power

Administration (BPA), Department of Energy (DOE).

**ACTION:** Notice of availability of Record of Decision (ROD).

**SUMMARY:** This notice announces the availability of the ROD to offer BPA's public utility customers choices about their business relationships with BPA over the next 5 years. One choice being offered is for the public utility customers, and potentially other types of customers, to negotiate a new tailored contract for firm load requirements service based on contract templates that have been negotiated through a public process and comment period. Requirements service is the firm power products that a BPA customer has a right to purchase from BPA for the customer's general firm power load requirements and its new large single loads. Contracts based on the templates will be available at least through August 1, 1996.

The other key choice BPA is offering is an opportunity to amend their 1981 or 1984 Power Sales Contracts. With Amendatory Agreement No. 7, BPA is offering terms that will address certain changes in the electric power marketplace and in the needs of BPA customers. This amendment is offered in the context of the market-driven approach selected in BPA's Business Plan process. This amendment is planned to be the final step in a sequence of offers to public utility customers intended to strengthen BPA's competitive position in the electric power market and to strengthen its business relationships with its customers. This decision is consistent with BPA's Business Plan, the Business Plan Final Environmental Impact Statement (DOE/EIS-0183, June 1995), and the Business Plan ROD (August 15, 1995).

**ADDRESSES:** Copies of this ROD, the Business Plan Environmental Impact Statement, and the Business Plan ROD may be obtained by calling BPA's toll-free document request line: 1-800-622-4520.

**FOR FURTHER INFORMATION, CONTACT:** Katherine S. Pierce—EC, Bonneville Power Administration, P.O. Box 3621, Portland, Oregon, 97208-3621, phone number (503) 230-3962, fax number (503) 230-5699.

Issued in Portland, Oregon, on May 13, 1996.

Randall W. Hardy,

*Administrator and Chief Executive Officer.*

[FR Doc. 96-12826 Filed 5-21-96; 8:45 am]

BILLING CODE 6450-01-P

## Office of Energy Efficiency and Renewable Energy

### State Energy Advisory Board, Open Meeting

Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463; 86 Stat. 770), notice is hereby given of the following meeting:

*Name:* State Energy Advisory Board.

*Date and Time:* June 27, 1996 from 9:00 am to 5:00 pm, and June 28, 1996 from 9:00 am to 12:00 pm.

*Place:* The Industrial Electrotechnology Laboratory, room 2427, NCSU College of Textiles, Research Drive, Raleigh, NC 27695. 919-515-3941.

*Contact:* William J. Raup, Office of Building Technology, State, and Community Programs, Energy Efficiency and Renewable Energy, U.S. Department of Energy, Washington, DC 20585, Telephone 202/586-2214.

*Purpose of the Board:* To make recommendations to the Assistant Secretary for Energy Efficiency and Renewable Energy regarding goals and objectives and programmatic and administrative policies, and to otherwise carry out the Board's responsibilities as designated in the State Energy Efficiency Programs Improvement Act of 1990 (P.L. 101-440).

*Tentative Agenda: Briefings on, and discussions of:*

- The FY 1997 Federal budget request for Energy Efficiency and Renewable Energy programs.
- Issues related to DOE National Laboratories, relating to deployment of technology through the States.
- Review and approval of any committee activity.

*Public Participation:* The meeting is open to the public. Written statements may be filed with the Board either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact William J. Raup at the address or telephone number listed above. Requests to make oral presentations must be received five days prior to the meeting; reasonable provision will be made to include the statements in the agenda. The Chair of the Board is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

*Minutes:* The minutes of the meeting will be available for public review and copying

within 30 days at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC, between 9 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, DC, on May 16, 1996.

Rachel M. Samuel,

*Acting Deputy Advisory Committee Management Officer.*

[FR Doc. 96-12822 Filed 5-21-96; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. CP96-520-000]

### Columbia Gas Transmission Corporation; Notice of Application

May 16, 1996.

Take notice that on May 13, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-520-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity pursuant to Section 157.7 of the Commission's regulations, as well as a temporary certificate pursuant to Section 157.17 of the Commission's regulations, authorizing the increase in compressor station horsepower, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia requests authorization to increase the horsepower at its Hellertown Compressor Station, located in Northampton County, Pennsylvania, from 917 to 1100 horsepower (hp) per unit, for a total of 2200 hp, and incremental increase of 366 hp. It is stated that to accommodate the proposed increase in horsepower, Columbia must also replace the existing, appurtenant eight 8-inch diameter compressor cylinders with eight 8½-inch diameter compressor cylinders, and provide sound attenuation to ensure reliability of service to its customers.

Columbia requests a temporary certificate to allow it to continue operation of its Hellertown Compressor Station at the higher horsepower level until the Commission issues a permanent certificate. It is stated that, due to a pipeline rupture on January 6, 1996, Columbia's Line 1278 was repaired and the operating pressure was decreased from 1200 psig to 1080 psig, pending remedial work to restore the operation integrity of the pipeline. Columbia contends that the decreased operating pressure created a shortage of

facility capacity to serve Columbia's customers in the New York area. According to Columbia, it became necessary to operate the Hellertown Compressor Station at the higher horsepower to ensure continued service to customers in the New York area on an emergency basis. Columbia states that it has operated in this mode since January 13, 1996, and that its extended terms for emergency service will expire on May 13, 1996. Columbia estimates that the Line 1278 operating pressure will not be restored until November 1997, based on a remediation plan agreed to by Columbia, in consultation with the Department of Transportation. It is stated that Columbia must therefore continue supplementing deliveries to its New York customers through the Hellertown Compressor Station. Therefore, a temporary certificate is required to continue this level of service. Columbia states that the permanent certificate and subsequent appurtenant compressor facility upgrades will allow Columbia to better serve all of its customers over a wider operating range, thus enhancing the flexibility of providing service to its New York customers.

Columbia states that it does not request authorization for any new or additional service. It is stated that the proposed horsepower increase is necessary to provide reliable service to all of Columbia's New York area customers. Columbia estimates the cost of the appurtenant facility upgrades at \$860,000. It is stated that no additional costs are required to achieve the 1100 hp rating per unit, since each unit was derated originally.

Any person desiring to be heard or to make any protest with reference to said application should on or before May 28, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act

and the Commission's Rules of Practice and Procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Columbia to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12789 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 11572-000]**

**Roosevelt Water Conservation District; Notice of Application for Errata to Conduit Exemption**

May 16, 1996.

Take notice that the deadline date under the notice issued April 29, 1996 (61 FR 19927, May 3, 1996) has been changed to August 2, 1996. The applicant's zip code should also be corrected to read "85236."

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12848 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-516-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

May 16, 1996.

Take notice that on May 10, 1996, Williams Natural Gas Company (WNG), P.O. Box 2400, Tulsa, Oklahoma, 74102, filed in Docket No. CP96-516-000 a request pursuant to Sections 157.205, and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, and 157.216) for approval to abandon in place approximately 4,166 feet of the Superior eight-inch loop pipeline located in Jewell County, Kansas, under the blanket certificate issued in Docket No. CP82-479-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

WNG states that it is proposing to abandon the eight-inch pipeline where the pipeline crosses White Rock Creek, a tributary to Lovewell Reservoir, located in Jewell County, Kansas. WNG further states that in 1955, it installed a ten-inch pipeline which paralleled the eight-inch pipeline could either be operated as a single line or both the eight-inch line or ten-inch line pipeline could be operated simultaneously. It is further asserted that the parallel ten-inch line has sufficient capacity to continue to provide service without detriment or disadvantage to any WNG customer. WNG indicates that the reclaim cost of the line is estimated to be \$1,200 with a salvage value of \$0.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12788 Filed 5-21-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER95-1845-001, et al.]**

**Central Illinois Light Co., et al.; Electric Rate and Corporate Regulation Filings**

May 14, 1996.

Take notice that the following filings have been made with the Commission:

1. Central Illinois Light Co.

[Docket No. ER95-1845-001]

Take notice that on April 22, 1996, Central Illinois Light Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* May 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Heartland Energy Services, Inc., Acme Power Marketing, Inc.,

[Docket No. ER94-108-008, Docket No. ER94-1530-008 (not consolidated)]

Take notice that the following informational filings have been made