

behalf of itself and its wholly-owned subsidiaries Rockland Electric Company and Pike County Light & Power Company (collectively "Orange and Rockland") tendered for filing a compliance filing in the above referenced docket.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Montana Power Company

[Docket No. ER96-1437-000]

Take notice that on May 7, 1996, the Montana Power Company (Montana) tendered for filing with the Federal Energy Regulatory Commission an amendment to its original filing in the above referenced docket.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Boroughs of Lansdale Blakely Catawissa, Duncannon, Ephrata, Hatfield, Kutztown, Lehighton, Mifflinburg, Olyphant, Perkasio, Quakertown, St. Clair, Schuylkill Haven, Watsonstown and Weatherly, Pennsylvania

[Docket No. TX96-9-000]

On May 9, 1996, the Boroughs of Lansdale, Blakely, Catawissa, Duncannon, Ephrata, Hatfield, Kutztown, Lehighton, Mifflinburg, (Olyphant, Perkasio, Quakertown, St. Clair, Schuylkill Haven, Watsonstown and Weatherly, Pennsylvania (Pennsylvania Boroughs" or "Boroughs") filed with the Federal Energy Regulatory Commission an application requesting that the Commission order Pennsylvania Power & Light Company (PP&L) to provide transmission services to the Boroughs without seeking to assess any stranded investment costs, pursuant to Sections 211 and 212 of the Federal Power Act.

In their application, the Boroughs seek to obtain a ruling as to whether PP&L can impose a future stranded investment charge on the Boroughs as a condition for using PP&L's transmission system to obtain alternate sources of power upon the termination of the existing supply contracts between PP&L and the Boroughs.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12922 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-1725-000, et al.]

UtiliCorp United Inc., et al.; Electric Rate and Corporate Regulation Filings

May 16, 1996.

Take notice that the following filings have been made with the Commission:

1. UtiliCorp United Inc.

[Docket No. ER96-1725-000]

Take notice that on May 3, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Wisconsin Public Service Corporation*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Wisconsin Public Service Corporation* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Wisconsin Public Service Corporation*.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. UtiliCorp United Inc.

[Docket No. ER96-1726-000]

Take notice that on May 3, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *Wisconsin Public Service Corporation*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to *Wisconsin Public Service Corporation* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Wisconsin Public Service Corporation*.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. UtiliCorp United Inc.

[Docket No. ER96-1727-000]

Take notice that on May 3, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Wisconsin Public Service Corporation*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Wisconsin Public Service Corporation* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Wisconsin Public Service Corporation*.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Western Resources, Inc.

[Docket No. ER96-1728-000]

Take notice that on May 3, 1996, Western Resources, Inc., tendered for filing revised Exhibits 4A to the Transmission Agreement with Kansas Gas and Electric Company, WestPlains Energy, a division of UtiliCorp United, Inc., and Missouri Public Service, a division of UtiliCorp United, Inc. Western Resources states that the revised exhibits reflect updated loss amounts associated with transmission services rendered to each party with respect to each party's ownership in the Jeffrey Energy Center under various load conditions. Western Resources has requested that the revised exhibits become effective on June 1, 1996.

Copies of the filing were served upon Kansas Gas and Electric Company, WestPlains Energy, a division of UtiliCorp United, Inc., Missouri Public Services, a division of UtiliCorp United, Inc., and the State Corporation Commission of the State of Kansas.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Milford Power Limited Partnership
[Docket No. ER96-1729-000]

Take notice that on May 3, 1996, Milford Power Limited Partnership submitted for filing under § 205 of the Federal Power Act (16 U.S.C. 824d) and Part 35 of the Commission's Regulations (18 CFR Part 35) an Amended and Restated Power Purchase Agreement between New England Power Company and Milford Power Limited Partnership (Exhibit A) and certain earlier amendments to that Power Purchase Agreement. Copies of the filing have been served on the Massachusetts Department of Public Utilities and New England Power Company.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Houston Lighting & Power Company
[Docket No. ER96-1730-000]

Take notice that on May 3, 1996, Houston Lighting & Power Company (HL&P), tendered for filing executed transmission service agreements (TSAs) under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. The filing consists of economy energy and emergency power TSAs with (1) Koch Power Services, Inc. (Koch) and (2) Federal Energy Sales, Inc. (FES) providing for the transmission of energy to be scheduled over the East HVDC Interconnection. HL&P has requested an effective date of May 3, 1996.

Copies of the filing were served on Koch, FES and the Public Utility Commission of Texas.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Engineered Energy Systems Corporation
[Docket No. ER96-1731-000]

Take notice that on May 6, 1996, Engineered Energy Systems Corporation (EESCOR), petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) a disclaimer of jurisdiction over EESCOR's power brokering activities; (3) acceptance of EESCOR's Rate Schedule FERC No. 1; (4) waiver of certain Commission Regulations; and (5) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in EESCOR's petition on file with the Commission.

EESCOR states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where EESCOR acts as a

marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company
[Docket No. ER96-1732-000]

Take notice that on May 6, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, filed with the Commission Firm Transmission Service Agreements with Utilicorp United Inc. (Utilicorp) dated April 5, 1996, Western Power Services, Inc. (Western Power) dated April 22, 1996, and Illinova Power Marketing, Inc. (Illinova) dated April 26, 1996, and Non-Firm Transmission Service Agreements with Utilicorp dated April 5, 1996, Western Power dated April 22, 1996, and Illinova dated April 26, 1996, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of April 5, 1996 for the Agreements with Utilicorp, April 22, 1996 for the Agreements with Western Power, and April 26, 1996 for the Agreements with Illinova, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Utilicorp, Western Power, Illinova, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Power and Light Company
[Docket No. ER96-1733-000]

Take notice that on May 6, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a Joint Operating and Maintenance Agreement between itself and Madison Gas and Electric Company (MG&E).

The Agreement documents the procedures for constructing, operating, and maintaining transmission and distribution facilities in Dane County. The parties request an effective date of February 14, 1996 and accordingly seek waiver of the Commission's notice requirements.

Copies of this filing have been served upon MG&E and the Public Service Commission of Wisconsin.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Company of Colorado
[Docket No. ER96-1734-000]

Take notice that on May 6, 1996, Public Service Company of Colorado (Public Service), tendered for filing a Letter Agreement to its Power Supply Agreement (PSA) with Holy Cross Electric Association, Inc. (Holy Cross) designated as Public Service Rate Schedule FERC No. 52. This Letter Agreement allows Public Service and Holy Cross to use the loss percentage specified in Schedule 2 of the Network Transmission Service Tariff designated as Public Service's FERC Electric Tariff, Original Volume No. 4. Public Service requests that this filing be made effective January 1, 1996.

Copies of the filing were served upon Holy Cross Electric Association, Inc., the Colorado Public Utilities Commission, and the Colorado Office of Consumer Counsel.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. GDK Corporation
[Docket No. ER96-1735-000]

Take notice that on May 6, 1996, GDK Corporation (GDK), tendered for filing, pursuant to Rule 207 of the Commission's Rules and Regulations, 18 CFR 385.207, a Petition for Order Approving Rate Schedule and Granting Waivers. GDK requests that its proposed FERC Rate Schedule No. 1 be made effective July 1, 1996.

The proposed rate schedule would allow GDK to charge market-based rates for the sales it intends to make to purchasers for resale. GDK also asks the Commission to waive certain of its regulatory and reporting requirements.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Kansas City Power & Light Company
[Docket No. ER96-1736-000]

Take notice that on May 6, 1996, Kansas City Power & Light Company (KCPL), tendered for filing Amending Agreement No. 2 to Wholesale Firm Power Agreement between KCPL and the Missouri Public Service, a division of Utilicorp United, Inc., dated April 22, 1996, and associated Service Schedule. KCPL states that the Amending Agreement revises the Agreement pursuant to KCPL's Open Season.

KCPL request waiver of the Commission's notice requirements.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. South Carolina Electric & Gas Company

[Docket No. ER96-1737-000]

Take notice that on May 6, 1996, South Carolina Electric & Gas Company, tendered for filing proposed Contract for Purchases and Sales of Power and Energy between South Carolina Electric & Gas Company and NORAM Energy Services, Inc. (NORAM).

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves. South Carolina Electric & Gas Company also requested waiver of notice in order that the contract be effective on May 15, 1996.

Copies of this filing were served upon NORAM Energy Services, Inc.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northeast Utilities Service Company

[Docket No. ER96-1738-000]

Take notice that on May 6, 1996, Northeast Utilities Service Company (NU), on behalf of Public Service Company of New Hampshire (PSNH) and the other Northeast Utilities system operating companies (NU System Companies), tendered for filing with the Federal Energy Regulatory Commission rate schedules in connection with a two-year program initiated by the New Hampshire Public Utilities Commission (NHPUC), known as the New Hampshire Retail Competition Pilot Program.

NUSCO requests an effective date for the rate schedules of May 28, 1996, or such other later date that is consistent with Section 11 of a Joint Recommendation between PSNH and the Staff of the NHPUC. NUSCO requests that the Commission waive the 60-day notice requirement in § 205 of the Federal Power Act as necessary to permit these rate schedules to be placed into effect on such date.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Cinergy Services, Inc.

[Docket No. ER96-1739-000]

Take notice that on May 6, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated April 1, 1996 between Cinergy, CG&E, PSI and Eastex Power Marketing, Inc. (EPMI).

The Interchange Agreement provides for the following service between Cinergy and EPMI:

1. Exhibit A—Power Sales by EPMI

2. Exhibit B—Power Sales by Cinergy

Cinergy and EPMI have requested an effective date of May 13, 1996.

Copies of the filing were served on Eastex Power Marketing, Inc., the Texas Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Cinergy Services, Inc.

[Docket No. ER96-1740-000]

Take notice that on May 7, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated April 15, 1996 between Cinergy, CG&E, PSI and DuPont Power Marketing, Inc. (DuPont).

The Interchange Agreement provides for the following service between Cinergy and DuPont:

1. Exhibit A—Power Sales by DuPont

2. Exhibit B—Power Sales by Cinergy

Cinergy and DuPont have requested an effective date of May 13, 1996.

Copies of the filing were served on DuPont Power Marketing, Inc., the Texas Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Montaup Electric Company

[Docket No. ER96-1741-000]

Take notice that on May 7, 1996, Montaup Electric Company (Montaup), filed (1) an Exhibit A for Montaup's transmission of a short-term energy purchase by Taunton Municipal Lighting Plant (Taunton) from Central Vermont Public Service Corporation and (2) Notices of Cancellation of service agreements under Original Volume No. 2 which have expired by their terms.

The Taunton transaction became effective on March 16, 1996 and terminated on March 31, 1996. The Exhibit A was filed pursuant to Montaup's service agreement with Taunton under Montaup's FERC Electric Tariff, Original Volume No. 2.

Montaup requests waiver of the 60-day notice requirement so that the Exhibit A may be allowed to become effective March 16, 1996. Montaup seeks such waiver on the ground that the filing provides for terms and

conditions of a transaction pursuant to a service agreement.

Montaup requests that the Notices of Cancellation be allowed to become effective upon the expiration dates of the agreements stated in the Notices. Future service is available under Montaup's open access tariffs which became effective April 21, 1996.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Long Island Lighting Company

[Docket No. ER96-1743-000]

Take notice that on May 7, 1996, Long Island Lighting Company (LILCO), tendered for filing service agreements entered into as of the following dates by LILCO and the following parties:

Date	Purchaser
2/8/96 ...	Enron Power Marketing, Inc.
2/13/96	Coastal Electric Services Company
2/13/96	New York Power Authority
2/23/96	CNG Power Services Corporation
2/23/96	PECO Energy Company—Power Team
2/23/96	Phibro, Inc.
2/23/96	KCS Power Marketing, Inc.
2/29/96	Sonat Power Marketing Inc.
3/4/96 ...	Aquila Power Corporation
3/4/96 ...	Maine Public Service Company
3/26/96	LG&E Power Marketing Inc.
3/27/96	Rainbow Energy Marketing Corporation
3/28/96	KN Marketing, Inc.
4/10/96	Village of Greenport
4/19/96	Inc. Village of Rockville Centre
5/1/96 ...	Vitol Gas & Electric LLC

These service agreements supplement a Power Sales umbrella tariff accepted for filing on April 4, 1996 and made effective August 11, 1995 by the Commission in Docket No. ER95-1518-000.

In accordance with the policy set forth in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,081 (1993), LILCO requests the Commission to make the Agreements effective as of April 10, 1996, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 CFR 35.11, LILCO has requested waiver of the sixty-day notice period in 18 CFR 35.2(e).

A copy of this filing was provided to the customers involved and to the New York State Public Service Commission.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Indeck Pepperell Power Associates, Inc.

[Docket No. ER96-1744-000]

Take notice that on May 7, 1996, Indeck Pepperell Power Associates, Inc. (Indeck Pepperell) submitted for filing an Amendment (Amendment) to the April 17, 1996 Short-Term Power Purchase Contract between New England Power Company (NEP) and Indeck Pepperell.

Indeck Pepperell states that its filing is in accordance with Part 35 of the Commission's regulations. Indeck Pepperell requests a waiver of the Commission's notice requirements so that the Amendment may become effective on May 8, 1996.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER96-1745-000]

Take notice that on May 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 10 to add two (2) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of May 1, 1996 to The Cleveland Electric Illuminating Company and Toledo Edison Company.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Allegheny Power Service Corporation, on behalf of Monongahela Power Company The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-1746-000]

Take notice that on May 8, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison

Company and West Penn Power Company (Allegheny Power), filed Service Agreements to add Federal Energy Sales, Inc. and IGM, Inc. as Customers under Allegheny Power's Point-to-Point Transmission Service Tariff which has been accepted for filing by the Federal Energy Regulatory Commission. Allegheny Power proposes to make service available to Federal Energy Sales, Inc. and IGM, Inc. as of May 1, 1996.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, and the West Virginia Public Service Commission.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. New England Power Pool

[Docket No. ER96-1747-000]

Take notice that on May 8, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by ANP Energy Direct company (ANP), Multi-Energies U.S.A., Inc. (Multi-Energies) and Working Assets Funding Service, Inc. (Working Assets). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit ANP, Multi-Energies and Working Assets to join the approximately 80 Participants that already participate in the Pool. NEPOOL further states that the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make ANP, Multi-Energies and Working Assets Participants in the Pool. NEPOOL requests an effective date on or before May 28, 1996 for commencement of participation in the Pool by ANP, Multi-Energies and Working Assets.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Portland General Electric Company

[Docket No. ER96-1750-000]

Take notice that on May 7, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, Original Volume No. 5, an executed Service Agreement between PGE and Eugene Water & Electric Board.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1995 (Docket NO. PL93-2-002), PGE respectfully requests the Commission

grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective April 9, 1996.

Copies of this filing were served upon Eugene Water & Electric Board.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Illinois Power Company

[Docket No. ER96-1751-000]

Take notice that on May 8, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Bridgestone Firestone, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1996.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Illinois Power Company

[Docket No. ER96-1752-000]

Take notice that on May 8, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Caterpillar, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1996.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1753-000]

Take notice that on May 8, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with KCS Power Marketing, Inc. (KCS) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by KCS will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon KCS.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Power Company

[Docket No. ER96-1755-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Sheet under Service Agreement No. 3 of Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Duke Power Company

[Docket No. ER96-1756-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Sheet supplementing the Service Agreement for Market Rate (Schedule MR) Sales between Duke and Entergy Services, Inc. under Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Duke Power Company

[Docket No. ER96-1757-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and LG&E Power Marketing Inc. and a Schedule MR Transaction Sheet thereunder.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Duke Power Company

[Docket No. ER96-1758-000]

Take notice that on May 8, 1996, Duke Power Company (Duke), tendered for filing a Schedule MR Transaction Agreement and Transaction Sheet under Service Agreement No. 4 of Duke's FERC Electric Tariff, Original Volume No. 3.

Comment date: May 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. NRG Generating (Parlin) Cogeneration Inc.

[Docket No. ES96-27-000]

Take notice that on May 9, 1996, NRG Generation (Parlin) Cogeneration Inc. filed an application, under § 204 of the Federal Power Act, seeking authorization to issue a term note in an aggregate principal amount not to exceed \$155 million and debt service line of credit notes in an aggregate principal amount not to exceed \$5

million at any one time outstanding. The final maturity would be fifteen (15) years from the date of initial issuance of the term note.

Comment date: June 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12923 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1951-036]

Georgia Power Company; Notice of Availability of Environmental Assessment

May 17, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to grant a permit to Mr. Peter Lenzenhuber for dredging at the Sinclair Project, FERC No. 1951. The project is located on Lake Sinclair in Putnam County, Georgia. The primary purpose of the dredging would be to increase recreational access to a proposed subdivision, Edgewater Point Estates.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C., 20426. Copies can also be obtained by calling the project manager, Heather Campbell at (202) 219-3097.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12911 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-164-000 and CP96-254-000]

Tennessee Gas Pipeline Company and Distrigas of Massachusetts Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Tennessee Domac Projects; Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting

May 17, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Tennessee DOMAC Projects.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the projects.

Summary of the Proposed Projects

Tennessee Gas Pipeline Company (Tennessee) wants to expand the capacity of its existing facilities to transport up to 90,000 dekatherms of natural gas per day on a firm basis for Distrigas of Massachusetts Corporation (DOMAC). Tennessee requests Commission authorization, in Docket No. CP96-164-000, to construct, operate, and abandon upon the termination of Tennessee's contractual obligations to DOMAC, the following facilities needed to transport those volumes:

- 7.56 miles of 20-inch-diameter natural gas pipeline in Saugus, Revere, Malden, and Everett, Massachusetts;
- One valve station at the northern end of the proposed pipeline in Saugus, Massachusetts; and
- A new meter station and odorization system at the southern end of the proposed pipeline at DOMAC's existing liquefied natural gas (LNG) facility in Everett, Massachusetts.

DOMAC wants to construct additional facilities at its LNG facility in Everett, Massachusetts to increase reliability and meet the anticipated need for increased vaporization capacity. DOMAC requests Commission authorization, in Docket No. CP96-254-000, to construct and operate the following facilities:

- Two vaporization trains, each with a nominal capacity rating of 75 million cubic feet per day;

¹ Tennessee Gas Pipeline Company's and Distrigas of Massachusetts Corporation's applications were filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.