

32. Growth Unlimited Investments, Inc.
[Docket No. ER96-1774-000]

Take notice that on May 9, 1996, Growth Unlimited Investments, Inc. (GUI, Inc.), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

GUI, Inc. intends to engage in electric power and energy transactions as marketer and a broker. In transactions where GUI, Inc. sells electric energy it proposes to make such sales on rates, term and conditions to be mutually agreed to with the purchasing party. GUI, Inc. is not in the business of generating, transmitting, or distributing electric power.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. Illinois Power Company

[Docket No. ER96-1775-000]

Take notice that on May 9, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which InterCoast Power Marketing Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of May 6, 1996.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Illinois Power Company

[Docket No. ER96-1776-000]

Take notice that on May 9, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Wisconsin Electric Power Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 24, 1996.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Illinois Power Company

[Docket No. ER96-1777-000]

Take notice that on May 9, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur,

Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Rainbow Energy Marketing Corporation will take service under Illinois Power Company's Power Sales Tariff. The agreement is based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 24, 1996.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1778-000]

Take notice that on May 9, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Pan Energy Power Services, Inc. (Pan).

Con Edison states that a copy of this filing has been served by mail upon Pan.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

37. Central Power and Light Company West Texas Utilities Company Public Service Company of Oklahoma) Southwestern Electric Power Co.)

[Docket No. ER96-1780-000]

Take notice that on May 9, 1996, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the CSW Operating Companies), tendered for filing unexecuted service agreements to certain transmission customers under which they will provide transmission service to certain transmission customers under their point-to-point transmission service tariffs accepted for filing in Docket No. ER96-1046-000. The transmission customers named in such service agreements previously took transmission service under transmission service tariffs that were superseded by the point-to-point transmission service tariffs filed in Docket No. ER96-1046-000.

The CSW Operating Companies state that a copy of the filing has been served on each such transmission customer and on the Public Utility Commission of Texas, the Oklahoma Corporation Commission, the Arkansas Public Service Commission and the Louisiana Public Service Commission.

Comment date: May 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13068 Filed 5-23-96; 8:45 am]

BILLING CODE 6717-01-P

Western Area Power Administration

Sierra Nevada Region 2004 Power Marketing Program Draft Environmental Impact Statement

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Availability and Notice of Public Hearing.

SUMMARY: Western Area Power Administration's (Western) Sierra Nevada Customer Service Region announces that its 2004 Power Marketing Program Draft Environmental Impact Statement (draft EIS) is available for public review and comment. The Sierra Nevada Region will hold a public hearing to receive formal comments on the draft EIS at its Folsom, California office. The Sierra Nevada Region markets approximately 1,480 megawatts (MW) of power from the Central Valley Project (CVP) in California and other sources, and available nonfirm energy from the Washoe Project. All existing long-term CVP power sales contracts expire on December 31, 2004. The Sierra Nevada Region needs to (1) determine the level and character of capacity, energy, and other services that will be marketed beyond 2004, and (2) establish eligibility and allocation criteria for the allocations of electric power resources to be marketed under contracts that will replace those expiring in 2004. The draft EIS has been prepared in compliance with the National Environmental Policy Act of 1969 (NEPA) (42 U.S.C. 4321, et seq.), the Council on Environmental Quality regulations for implementing

NEPA (40 CFR Parts 1500–1508), and the DOE regulations for compliance with NEPA (10 CFR Part 1021) to describe the potential environmental consequences of the range of reasonable marketing plan alternatives.

The Sierra Nevada Region will accept written and oral comments during the public hearing, and a court reporter will record the proceedings. Those wishing to make oral comments will be asked to register at the door prior to the beginning of the hearing. The Sierra Nevada Region will respond to comments in the final EIS. There will be an informal public information session before the hearing to describe the results of the analysis outlined in the draft EIS. Interested persons can discuss aspects of the draft EIS with Sierra Nevada Region representatives at this session.

DATES AND ADDRESSES: The public information session and hearing will be held on June 13, 1996, at the Sierra Nevada Customer Service Region, 114 Parkshore Drive, Folsom, California. The public information session will begin at 9 a.m., and the public hearing will begin an hour later at 10 a.m.

Copies of the draft EIS have been distributed to interested parties on the EIS mailing list and to various reading rooms. Copies of the draft EIS and supporting documents are available for public review at the locations listed below:

Shasta County Public Library, Reference Desk, 1855 Shasta Street, Redding, CA 96001

Sacramento Public Library, Central Branch, Reference Desk, 828 "I" Street, Sacramento, CA 95814

Fresno Public Library, Reference Desk, 2420 Mariposa Street, Fresno, CA 93721

University of California, Berkeley, General Library, Berkeley, CA 94720

Washoe Public Library, Reference Desk, 301 South Center Street, Reno, NV 89501

California State Library, Sacramento Branch, 914 Capital Mall, Sacramento, CA 95814

San Francisco Public Library, Civic Center (Main Library), Reference Desk, 100 Larkin Street, San Francisco, CA 94102

Copies of the draft EIS and supporting documents are also available for public review at Western's offices at:

Sierra Nevada Region, 114 Parkshore Drive, Folsom, CA 95630

Corporate Services Office, 1627 Cole Boulevard, Building 19, Room 175, Golden, CO 80401

U.S. Department of Energy, Forrestal Building, Reading Room 1E-190, 1000 Independence Avenue SW, Washington, DC 20585

Referenced material is contained in the official project file located at the Sierra Nevada Regional Office at the above-listed address.

FOR FURTHER INFORMATION CONTACT: The Sierra Nevada Region maintains a mailing list of those interested in the 2004 Power Marketing Program EIS. For further information, to submit written comments, or to request a copy of the draft EIS, please call or write: Jerry W. Toeynes, Project Manager, Western Area Power Administration, Sierra Nevada Customer Service Region, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4455.

Written comments on the draft EIS may be sent to the Project Manager by July 31, 1996.

For general information on DOE's NEPA review process, or for status on the review of a specific project, please contact: Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: The Sierra Nevada Region currently markets about 1,480 MW of long-term power to approximately 80 preference customers in northern and central California. Sources for this power include CVP powerplants, the Washoe Project powerplant at Stampede Dam, and other suppliers. Washoe Project power is sold as nonfirm energy. On December 31, 2004, all of the Sierra Nevada Region's long-term CVP power sales contracts will expire, along with its current resource integration and transmission contract with Pacific Gas and Electric Company. The Sierra Nevada Region is developing a 2004 Power Marketing Plan to analyze options for replacing the expiring contracts.

The Sierra Nevada Region's power resources are also subject to change. Determination of the electric capacity and energy to be marketed will be influenced by expected generation at reservoirs which have water storage and releases controlled by the Bureau of Reclamation. Pursuant to Title 34 of Public Law 102-575, the CVP Improvement Act of 1992, the Department of the Interior is preparing a programmatic EIS addressing water facilities and potential changes in CVP water operations and allocations.

On August 10 and 13, 1993, Western announced in the Federal Register (58 FR 42536 and 43105) its intent to prepare an EIS on the Sierra Nevada Region's electric power marketing activities extending beyond the year 2004. Following extensive public

involvement and analysis, the draft EIS was prepared to analyze and describe the environmental consequences of a range of marketing plan alternatives. The Sierra Nevada Region developed four alternatives for analysis in the draft EIS that are structured around operations of the CVP hydroelectric system. The four alternatives are identified as No Action, Maximize Hydropower Peaking, Baseload, and Renewable Resource Acquisition. Each alternative includes possible power purchase and power cost analysis options. Also, an analysis of allocations to customer groups was done under each alternative to determine the range of impacts that may result from changing the quantity of resources available to different customer groups. The draft EIS evaluates the potential impacts of these alternatives, including no action, on water resources (water quality, temperature, pool fluctuation), biological resources, recreation, cultural resources, socioeconomic resources, air resources, solid wastes, and land use.

The Sierra Nevada Region is actively seeking public input on the draft EIS in order to make a decision on a preferred alternative. No preferred alternative is identified in the draft EIS for this reason. A decision on a preferred alternative will be made after considering comments on the draft EIS, and that alternative will be recommended in the final EIS.

Issued at Golden, Colorado, May 16, 1996.

J.M. Shafer,

Administrator.

[FR Doc. 96-13125 Filed 5-23-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5509-9]

Acid Rain Program: Draft Opt-in Permits and Public Comment Period

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of draft opt-in permits and public comment period.

SUMMARY: The U.S. Environmental Protection Agency is issuing for comment two draft opt-in permits: one for the DuPont-Johnsonville Plant facility (Dupont) in Tennessee and one for the Warrick Power Plant facility (Warrick) in Indiana, in accordance with the Acid Rain Permits and Opt-in regulations (40 CFR parts 72 and 74, respectively).

DATES: Comments on the draft opt-in permits must be received no later than