

A limited number of copies of the EA are available from: Mr. Howard Wheeler, Environmental Project Manager, Environmental Review and Compliance Branch II, Office of Pipeline Regulation, PR-11.2, 888 First Street, NE., Washington, DC 20426 (202) 208-2299.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP96-26-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments should be filed as soon as possible, but must be received no later than July 8, 1996, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Howard Wheeler, Environmental Project Manager, PR-11.2, at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Howard Wheeler, Environmental Project Manager.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14990 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-547-000, et al.]

**Williams Natural Gas Company, et al.;
Natural Gas Certificate Filings**

June 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Williams Natural Gas Company

[Docket No. CP96-547-000]

Take notice that on May 29, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-547-000 a request pursuant to Sections 157.205,

157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Missouri Gas Energy (MGE) for purposes other than NGPA Section 311 transportation, to abandon by reclaim the original Higginsville town border station, and to abandon by sale to MGE approximately 1.4 miles of 6-inch lateral pipeline, all located in Lafayette County, Missouri, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to utilize existing NGPA Section 311 transportation facilities for other deliveries of gas to MGE to serve both the town of Higginsville and a 50 megawatt turbine at a new power plant. WNG states that the facilities consist of a 6-inch tap, a 4-run, multi-size orifice meter tube setting, regulation, and appurtenances. WNG states that the facilities were installed in April, 1996 to replace the town border facilities originally installed in 1937. WNG states that the new tap is located off of WNG's 10-inch Line XTB at the site of WNG's existing Higginsville gate. WNG states that the installation of the new tap at the site of the Higginsville gate allows WNG to sell to MGE approximately 1.4 miles of 6-inch pipeline XTB-2 located downstream of the existing Higginsville setting.

WNG states that the combined peak day summer deliveries for the power plant and the town border are expected to be approximately 14,921 Dth with the power plant operating from June through September. WNG states that the peak day winter deliveries to the town have historically been approximately 3,413 Dth. WNG states that the operation of the new town border facilities will have no impact on WNG's peak day or annual deliveries, and that WNG has sufficient capacity to accomplish the delivery specified without detriment or disadvantage to its other customers.

Comment date: July 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Ozark Gas Transmission System

[Docket No. CP96-548-000]

Take notice that on May 30, 1996, Ozark Gas Transmission System (Applicant), 13430 Northwest Freeway, Suite 1200, Houston Texas 77040, filed pursuant to Section 7(b) of the Natural

Gas Act, for authority to abandon four lateral line compressors and related facilities, located at Applicant's Bibler Compressor Station, all as more fully described in the application on file with the Commission and open to public inspection.

Applicant proposes to abandon the four compressors at the Bibler Compressor Station, because there has been a significant drop in gas volumes. Applicant states that there is insufficient supply at the Bibler Compressor Station to operate the compressors. Gas will continue to be routed to the Price Compressor Station. Applicant states that after approval of the abandonment, it will retain three of the compressors for future use, and salvage one.

Comment date: June 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Ozark Gas Transmission System

[Docket No. CP96-549-000]

Take notice that on May 30, 1996, Ozark Gas Transmission System (Applicant), 13430 Northwest Freeway, Suite 1200, Houston Texas 77040, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon four lateral line compressors and related facilities, located at Applicant's Shawnee Compressor Station, all as more fully described in the application on file with the Commission and open to public inspection.

Applicant is proposing to abandon the four compressors at the Shawnee Compressor Station, because there has been a significant drop in gas volumes. Applicant states that there is currently insufficient gas supply at the Shawnee Compressor Station to operate the compressors. Applicant states that if abandonment is approved it will salvage three of the compressors, and retain one for future use.

Comment date: June 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Ozark Gas Transmission System

[Docket No. CP96-550-000]

Take notice that on May 30, 1996, Ozark Gas Transmission System (Applicant), 13430 Northwest Freeway, Suite 1200, Houston Texas 77040, filed pursuant to Section 7(b) of the Natural Gas Act, for authority to abandon one lateral line compressor located at Applicant's Moss Compressor Station, all as more fully described in the application which is on file and open to public inspection.

Applicant is proposing to abandon one of the two compressors at the Moss

Compressor Station, because there has been a significant drop in the gas volumes. Applicant states that there is insufficient supply at the Moss Compressor Station to operate both compressors. Applicant states that one compressor at the station will remain in service. Applicant states that after approval of abandonment, it will retain the abandoned Compressor for future use.

Comment date: June 26, 1996, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant

to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15021 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5520-7]

Operating Permits Program; Agency Information Collection Activities: Comment Request

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed Information Collection Request (ICR) to the Office of Management and Budget (OMB): Clean Air Act Title V—Operating Permits Regulations, EPA ICR Number 1587.05, OMB Control Number 2060-0234, expiring September 30, 1996. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on changes to the previously proposed information collection (August 31, 1995, 60 FR 45563) as described below.

DATES: Comments must be submitted on or before August 12, 1996.

ADDRESSES: Comments on the changes to the proposed ICR must be mailed to: Roger Powell at the address indicated below. Copies of the previously proposed ICR may be obtained from: EPA Air Docket (LE-131), Room M-1500, Waterside Mall, 401 M Street SW., Washington, DC 20460 (telephone 202-260-7548). Ask for item number III-B-2 in Docket Number A-93-50.

FOR FURTHER INFORMATION CONTACT: Roger Powell (telephone: 919-541-5331, facsimile number: 919-541-5509, internet address: powell.roger@epamail.epa.gov), Mail Drop 12, U.S. Environmental Protection Agency, Office of Air Quality Planning

and Standards, Research Triangle Park, North Carolina 27711.

SUPPLEMENTARY INFORMATION:

I. Background

Affected entities: Entities potentially affected by this action are those which must apply for and obtain an operating permit under title V of the Clean Air Act (Act).

Title: Clean Air Act Title V—Operating Permits Regulations, OMB Control Number 2060-0234, expiring September 30, 1996.

Abstract: In implementing title V of the Act and EPA's part 70 operating permits regulations, State and local agencies must develop programs and submit them to EPA for approval (section 502(d)), and sources subject to the program must develop operating permit applications and submit them to the permitting authority within 1 year after program approval (section 503). Permitting authorities will then issue permits (section 503(c)) and thereafter enforce, revise, and renew those permits at 5-year intervals (section 502(d)). Permit applications and proposed permits will be provided to, and are subject to review by, EPA (section 505(a)). All information submitted by a source and the issued permit shall also be available for public review except for confidential information which will be protected from disclosure (section 503(e)). Sources will semiannually submit compliance monitoring reports to the permitting authorities (section 504(a)). The EPA has the responsibility to oversee implementation of the program and to administer a Federal operating permits program in the event a program is not approved for a State (section 502(d)(3)), or if EPA determines the permitting authority is not adequately administering its approved program (section 502(i)(4)). The activities to carry out these tasks are considered mandatory and necessary for implementation of title V and the proper operation of the operating permits program. This notice provides updated burden estimates from a previously proposed ICR (60 FR 45563).

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the