motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and permission and approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-87 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-112-000]

Southern Natural Gas Company; Notice of Application for Authorization to Abandon Facilities

December 28, 1995.

Take notice that, on December 19, 1995, Southern Natural Gas Company (Southern), AmSouth-Sonat Tower, Birmingham, Alabama 35203, filed an application in Docket No. CP96–112–000, pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations, for authorization to abandon its Alabaster Lime Lateral, along with a meter station and related facilities, all as more fully set forth in the application, which is on file with the Commission and open to public inspection.

Southern's Alabaster Lime lateral is a 2-inch diameter pipeline that is approximately 1.215 miles in length. It extends from milepost 25.969 on the Bessemer-Calera line, located in Section 3, T21S, R3W, in Shelby County, Alabama, to Chemical Lime Company's (ChemLime) plant in Section 35, T20S, R3W, in Alabaster, Alabama. Southern requests authorization to abandon the Alabaster Lime Lateral in-place. Southern also requests authorization to abandon, by removal, its meter station at the ChemLime plant (including the

regulator) and the orderizer located at the tap on the Bessemer-Calera Line. Southern states that the Alabaster Lime Lateral and meter station which it proposes to abandon are used to provide interruptible transportation solely to the ChemLime plant, that the ChemLime plant is the only delivery point on the Alabaster Lime Lateral, and that ChemLime is the only customer that will be affected by the proposed abandonment. Southern further states that it seeks to abandon these facilities because the cost of keeping the Alabaster Lime Lateral and meter station in service has increased to the point that it is no longer economically feasible to

Any person desiring to be heard, or to make any protest with reference to said application should, on or before January 18, 1996, file with the Federal Energy Regulatory Commission, Washington DC 20426, a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding, or to participate as a party in any hearing therein, must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission's by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provide for, unless otherwise advised, it will be unnecessary for Southern to appear or be represented at the hearing. Lois D. Cashell,

Secretary.

[FR Doc. 96–89 Filed 1–3–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. TM96-7-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 28, 1995.

Take notice that on December 21, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 enumerated in Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules LSS and GSS. This tracking filing is being made pursuant to Section 4 of Transco's Rate Schedule LSS and Section 3 of Transco's Rate Schedule GSS.

Appendices B and C attached to the filing contain explanations of the rate changes and details regarding the computation of the revised LSS and GSS rates, respectively.

Transco states that copies of the filing are being mailed to each of its LSS and GSS customers and interested State Commissions.

In accordance with the provisions of Section 154.16 of the Commission's Regulations, copies of this filing are available for public inspection, during regular business hours, in a convenient form and place at Transco's main office at 2800 Post Oak Boulevard in Houston, Texas.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–81 Filed 1–3–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-88-000]

Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 28, 1995.

Take notice that on December 21, 1995, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective January 21, 1996:

First Revised Sheet No. 1 Second Revised Sheet No. 3 First Revised Sheet No. 80 Second Revised Sheet No. 214 First Revised Sheet No. 381

Trunkline states the revised tariff sheets reflect the cancellation of Rate Schedule USS, which was established to sell gas to converting customers for the fourteen months following the effective date of Trunkline's restructured tariff. All service agreements under Trunkline's Rate Schedule USS terminated on or before October 31, 1994.

Trunkline states that a copy of this filing is available for public inspection during regular business hours at Trunkline's office at 5400 Westheimer Court, Houston, Texas 77056–5310. In addition a copy of this filing was mailed to affected shippers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-84 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

FEDERAL RESERVE SYSTEM

Evans Bancshares, Inc., et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than January 30, 1996.

- A. Federal Reserve Bank of Chicago (James A. Bluemle, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690.
- 1. Evans Bancshares, Inc., Evansdale, Iowa; to acquire 100 percent of the voting shares of Olmsted National Bank, Rochester, Minnesota, a de novo bank.
- B. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:
- 1. Wilson Bancshares, Inc., Wilson, Kansas; to become a bank holding company by acquiring 100 percent of the voting shares of The Wilson State Bank, Wilson, Kansas.

Board of Governors of the Federal Reserve System, December 28, 1995. Jennifer J. Johnson,

Deputy Secretary of the Board. [FR Doc. 96–95 Filed 1–3–96; 8:45 am]

BILLING CODE 6210-01-F

Mellon Bank Corporation, et al.; Notice of Applications to Engage de novo in Permissible Nonbanking Activities

The companies listed in this notice have filed an application under § 225.23(a)(1) of the Board's Regulation Y (12 CFR 225.23(a)(1)) for the Board's approval under section 4(c)(8) of the Bank Holding Company Act (12 U.S.C. 1843(c)(8)) and § 225.21(a) of Regulation Y (12 CFR 225.21(a)) to commence or to engage de novo, either directly or through a subsidiary, in a nonbanking activity that is listed in § 225.25 of Regulation Y as closely related to banking and permissible for bank holding companies. Unless otherwise noted, such activities will be conducted throughout the United States.

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether consummation of the proposal can "reasonably be expected to produce benefits to the public, such as greater convenience, increased competition, or gains in efficiency, that outweigh possible adverse effects, such as undue concentration of resources, decreased or unfair competition, conflicts of interests, or unsound banking practices." Any request for a hearing on this question must be accompanied by a statement of the reasons a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute, summarizing the evidence that would be presented at a hearing, and indicating how the party commenting would be aggrieved by approval of the proposal.

Unless otherwise noted, comments regarding the applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than January 22, 1996.

A. Federal Reserve Bank of Cleveland (John J. Wixted, Jr., Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101:

1. Mellon Bank Corporation,
Pittsburgh, Pennsylvania; to engage de novo through its subsidiary, Mellon
Bank, F.S.B., Paramus, New Jersey, in trust activities by acquiring certain assets from various banks and trust company subsidiaries of KeyCorp,
Cleveland, Ohio, and thereby engage in trust activities, pursuant to §
225.25(b)(3) of the Board's Regulation Y.

B. Federal Reserve Bank of Chicago (James A. Bluemle, Vice President) 230