

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17076 Filed 7-3-96; 8:45 am]

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[Docket No. CP96-587-000]

**Koch Gateway Pipeline Company;
Notice of Request Under Blanket
Authorization**

June 28, 1996.

Take notice that on June 21, 1996, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP96-587-000 a request pursuant to Sections 157.205 and 175.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install a two-inch delivery tap and meter station in Jasper County, Texas under Koch Gateway's blanket certificate issued in Docket No. CP82-430-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway proposes to install a two-inch tap on its 16-inch line designated as TPL 64 to provide a new delivery point and meter station to serve Entex, Inc. (Entex), which in turn will serve Louisiana Pacific Company in Jasper County, Texas. All work will be within Koch Gateway's existing right of way. The estimated cost of construction is \$21,861 and Entex will reimburse Koch Gateway for the actual cost of the construction.

Koch Gateway states that the installation of this delivery point is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The proposed delivery point will not have an effect on Koch Gateway's peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Any person or the Commission's staff may, within 45 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17077 Filed 7-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-589-000]

**Koch Gateway Pipeline Company;
Notice of Application**

June 28, 1996.

Take notice that on June 21, 1996, Koch Gateway Pipeline Company, P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP96-589-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to acquire and operate by sale certain facilities in southeast Louisiana and offshore Louisiana, permission to abandon by sale certain offsystem/offshore facilities in offshore Louisiana, and a declaratory order disclaiming jurisdiction over certain facilities it will acquire from Southern, all as more fully set forth in the application on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 19, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Gateway to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17078 Filed 7-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 1952]

**Maverick County Water Control and
Improvement District No. 1; Notice of
Authorization for Continued Project
Operation**

June 28, 1996.

Maverick County Water Control and Improvement District No. 1 has not filed an application for a new or subsequent license for the Maverick County Project No. 1952 pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 1952 is located on the Rio Grande River in Maverick and Kinney Counties, Texas.

The license for Project No. 1952 was issued for a period ending June 30, 1996. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA.

Notice is hereby given that an annual license for Project No. 1952 is issued to Maverick County Water Control and Improvement District No. 1 for a period effective July 1, 1996, through June 30, 1997, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take

place on or before June 30, 1997, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17079 Filed 7-3-96; 8:45 am]

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[Docket No. CP96-53-000]

NE HUB Partners, L.P.; Notice of Site Visit for the Proposed NE Hub Tioga Storage Project

June 28, 1996.

On July 10 and 11, 1996, the Office of Pipeline Regulation staff will conduct a site visit with representatives of NE HUB Partners, L. P. of the locations related to the facilities proposed in the NE Hub Tioga Storage Project in Tioga County, Pennsylvania. All interested parties may attend. Those planning to attend must provide their own transportation.

Information about the proposed project is available from Mr. John Wisniewski, Project Manager, at (202) 208-1073.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17080 Filed 7-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2183-000]

New York State Electric & Gas Corporation; Notice of Filing

June 26, 1996.

Take notice that on June 19, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Regulations, 18 CFR 35.12, as an initial rate schedule, an agreement with Virginia Electric and Power Company (VEPCO). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG request that the agreement become effective on June 20, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transaction under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and VEPCO.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17081 Filed 7-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-285-000]

South Georgia Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 28, 1996.

Take notice that on June 25, 1996, South Georgia Natural Gas Company (South Georgia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective July 25, 1996:

Second Revised Sheet Nos. 66-67.

Third Revised Sheet No. 124.

First Revised Sheet Nos. 125-128.

South Georgia states that it proposes to make the following revisions to the capacity release procedures of its Tariff to respond to shippers' requests: (1) to allow releasing shippers to post for competitive bid those offers currently not required by the Commission's regulations to be posted (i.e. prearranged deals for a month or less); (2) to provide for one business day to process prearranged, permanent releases of capacity; and (3) to change its posting deadlines from business days to calendar days for those offers that do not require manual intervention by South Georgia, at the releasing shipper's option. South Georgia proposes to make these changes effective on July 25, 1996.

South Georgia states that copies of this filing have been served on all shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17082 Filed 7-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-585-000]

Southern Natural Gas Company; Notice of Application

June 28, 1996.

Take notice that on June 20, 1996, Southern Natural Gas Company, P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-585-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to abandon certain pipeline and appurtenant facilities in LaFourche, Jefferson, Plaquemines, Terrebonne, St. Bernard and St. Charles Parishes, Louisiana, approximately 45 miles of jointly-owned pipeline located offshore Louisiana, as well as any interest in measurement and appurtenant facilities located thereon, and its Rate Schedule X-36 exchange service with Koch Gateway Pipeline Company, all as more fully set forth in the application on file with the Commission and open to public inspection.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 19, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in