

Dated: July 9, 1996.
 Timothy M. Barnicle,
Assistant Secretary for Employment and Training, Department of Labor.
 Patricia W. McNeil,
Assistant Secretary for Vocational and Adult Education, Department of Education.
 [FR Doc. 96-17870 Filed 7-11-96; 8:45 am]
BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket Nos. 96-25-NG, 96-27-NG, 96-28-NG, 96-30-NG, 96-32-NG, 96-33-NG and 96-34-NG]

The Brooklyn Union Gas Company, et al.; Orders Granting Authorization to Import and/or Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued Orders authorizing

various imports and/or exports of natural gas. These Orders are summarized in the attached Appendix.

These Orders are available for inspection and copying in the Office of Fuels Programs Docket Room, 3-F056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on July 1, 1996.
 Clifford P. Tomaszewski,
Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

**APPENDIX—IMPORT/EXPORT AUTHORIZATIONS GRANTED
 [DOE/FE AUTHORITY]**

Order No.	Date issued	Importer/exporter FE docket No.	Import volume	Export volume	Comments
1168	05/23/96	The Brooklyn Union Gas Company (96-25-NG).	50 Bcf/term	Blanket for 2 years from and to Canada.
1169	5/23/96	The Brooklyn Union Gas Company (96-27-NG).	50 Bcf/term	Blanket for 2 years to Mexico.
1170	05/29/96	The Brooklyn Union Gas Company (96-28-NG).	50 Bcf/term	Blanket for 2 years from Mexico.
1171	06/03/96	Onyx-CCGM, L.C. (96-30-NG)	110 Bcf/term	Combined total (See import).	Blanket for 2 years from and to Mexico.
1172	06/07/96	National Fuel Resources, Inc. (96-32-NG)	8 Bcf/term	8 Bcf/term	Blanket for 2 years from and to Canada.
1173	06/07/96	Michigan Consolidated Gas Company (96-33-NG).	73 Bcf/term	Blanket for 2 years from Canada.
1174	06/14/96	CU Energy Marketing, Inc. (96-34-NG)	200 Bcf/term	Blanket for 2 years from Canada.

[FR Doc. 96-17754 Filed 7-11-96; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-299-000]

Carnegie Interstate Pipeline Company; Notice of Proposed Change in FERC Gas Tariff

July 8, 1996.

Take notice that on July 1, 1996, Carnegie Interstate Pipeline Company ("CIPCO") tendered for filing the following revised tariff sheet to its FERC Gas Tariff, Original Volume No. 1, to become effective on August 1, 1996: Eighth Revised Sheet No. 7

CIPCO states that this is its quarterly filing pursuant to Section 32.2 of the General Terms and Conditions of its FERC Gas Tariff to reflect prospective changes in transportation costs associated with unassigned upstream capacity held by CIPCO on Texas Eastern Transmission Corporation ("Texas Eastern") for the 3-month period commencing August 1, 1996 and

ending October 31, 1996. The filing reflects an increase in the Transportation Cost Rate ("TCR") from \$0.8558 to \$0.9786. The new TCR includes a TCR Adjustment of \$1.4691 and a TCR Surcharge credit of \$0.4905.

CIPCO states that copies of its filing were served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the public reference room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17719 Filed 7-11-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-298-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 8, 1996.

Take notice that on July 1, 1996, Columbia Gas Transmission Corporation (Columbia) filed the following revised tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1 (Tariff) bearing a proposed effective date of August 1, 1996.

- Thirteenth Revised Sheet No. 25
- Thirteenth Revised Sheet No. 26
- Thirteenth Revised Sheet No. 27
- Fourteenth Revised Sheet No. 28

Columbia states that this filing is being made pursuant to Section 46 (Stranded Facilities Charge (SFC)) of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second

Revised Volume No. 1. Columbia filed its SFC Tariff provision and resulting initial SFC as part of its August 1, 1995, general rate case filing pursuant to Section 4 of the Natural Gas Act initiating Docket No. RP95-408. The SFC was accepted and suspended effective February 1, 1996, and it is currently set for hearing before an Administrative Law Judge in Docket No. RP95-408. GTC Section 46.3(b) requires Columbia to restate the SFC twice a year (Adjustment Filings). This filing is Columbia's first Adjustment Filing recalculating the SFC pursuant to GTC Section 46.3(b) to be effective August 1, 1996. By this filing, Columbia is proposing a reduction in the SFC to reflect adjustments to the unamortized balance of "Stranded Facilities Costs" including: collections for the first biannual collection period; updates for actual activity since February 1, 1996, including for the actual net book value of stranded facilities as of January 31, 1996; the collection of only FERC interest on the unamortized balance; certain capital expenditures to maintain stranded facilities; and to reflect other adjustments as more fully explained in the filing. Columbia states that it has recalculated the SFC based upon projected demand determinants for the twelve month period commencing August 1, 1996, consistent with GTC Section 46.3.

Columbia states that copies of its filing are available for inspection at its offices at 1700 MacCorkle Avenue, SE., Charleston, West Virginia, and 700 Thirteenth Street, NW., Suite 900, Washington, DC; and have been mailed to all firm customers, affected state Commissions and interruptible customers.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17718 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-301-000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

July 8, 1996.

Take notice that on July 1, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheets to become effective August 1, 1996.

Second Revised Sheet No. 122
First Revised Sheet No. 122A

FGT states that Section 10.E. of the General Terms and Conditions (GT&C) of its FERC Gas Tariff provides shippers the opportunity to delegate the tasks associated with nominations and scheduling, as well as other administrative tasks, to one or more designees. Paragraph 1(f) of Section 10.E. requires that if such designation encompasses the resolution of imbalances or payment responsibility under Sections 14 and 15, respectively, of the GT&C, the designee must meet the creditworthiness provisions set forth in Section 16 of the GT&C. The instant filing eliminates this requirement that designees be creditworthy. Rather, the shipper shall retain such responsibility as set forth in Paragraph 1(g) of Section 10.E., unless otherwise agreed upon in writing by FGT.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and are available for

public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17721 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-231-001]

Kern River Gas Transmission Company; Notice of Compliance Filing

July 8, 1996.

Take notice that on June 28, 1996, Kern River Gas Transmission ("Kern River") tendered for filing as part of its FERC Gas Tariff the following tariff sheets, to become effective June 3, 1996:

First Revised Volume No. 1
First Revised Sheet Nos. 74-76
First Revised Sheet No. 92
Substitute Third Revised Sheet No. 93
Substitute First Revised Sheet No. 126
Substitute Second Revised Sheet No. 127

Kern River states that the purpose of this filing is to comply with the Commission's Order Accepting Tariff Sheets Subject to Conditions issued on May 30, 1996 in Docket No. RP96-231. 75 FERC ¶ 61,228. To comply with the directives of the Commission, Kern River has proposed tariff language to revise and clarify Kern River's policy regarding the construction of delivery facilities and the choice-of-law provisions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17716 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-297-000]

Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 8, 1996.

Take notice that on July 1, 1996, Tennessee Gas Pipeline tendered for