

months (in connection with an agreement that has a duration of three years or less) or six months (in connection with an agreement that has a duration longer than three years) prior to the commencement of the storage Injection Period rather than the expiration of the contract. CIG states that this change is necessary to ensure that both existing and new firm storage shippers can fully utilize its service entitlements.

Any person desiring to be heard or to make any protest with reference to said application should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party to this proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2038 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1518-005, et al.]

Commonwealth Electric Company, et al.; Electric Rate and Corporate Regulation Filings

January 25, 1996.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Electric Company

[Docket No. ER94-1518-005]

Take notice that on January 18, 1996, Commonwealth Electric Company tendered for filing its compliance refund report in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. National Gas & Electrical L.P., Vesta Energy Alternatives Co., Ashton Energy Corporation, ACME Power Marketing, Inc., Kaztex Energy Ventures, Inc., IEP Power Marketing, LLC, Coral Power, L.L.C.

[Docket No. ER90-168-026; Docket No. ER94-1168-007; Docket No. ER94-1246-006; Docket No. ER94-1530-007; Docket No. ER95-295-005; Docket No. ER95-802-003; Docket No. ER96-25-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 16, 1996, National Gas & Electrical L.P. filed certain information as required by the Commission's March 20, 1990 order in Docket No. ER90-168-000.

On January 16, 1996, Vesta Energy Alternatives Company filed certain information as required by the Commission's July 8, 1994 order in Docket No. ER94-1168-000.

On January 22, 1996 Ashton Energy Corporation filed certain information as required by the Commission's August 10, 1994 order in Docket No. ER94-1246-000.

On January 5, 1996, ACME Power Marketing, Inc. filed certain information as required by the Commission's October 18, 1994 order in Docket No. ER94-1530-000.

On January 16, 1996, Kaztex Energy Ventures, Inc. filed certain information as required by the Commission's February 24, 1995 order in Docket No. ER95-295-000.

On January 17, 1996, IEP Power Marketing, LLC filed certain information as required by the Commission's May 11, 1995 order in Docket No. ER95-802-000.

On January 22, 1996, Coral Power, L.L.C. filed certain information as required by the Commission's December 6, 1995 order in Docket No. ER96-25-000.

3. Public Service Company of New Mexico

[Docket No. ER95-1068-000]

Take notice that on January 17, 1996, Public Service Company of New Mexico tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. American Electric Power Service Corporation

[Docket No. ER95-1596-001]

Take notice that on January 11, 1996, American Electric Power Service

Corporation tendered for filing its compliance filing and filing of Service Agreements under AEP Companies' Power Sales and Transmission Tariffs in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Tampa Electric Company

[Docket No. ER95-1775-001]

Take notice that on December 11, 1995, Tampa Electric Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Entergy, Power Inc.

[Docket No. ER96-101-000]

Take notice that on January 18, 1996, Entergy Power Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Power Company

[Docket No. ER96-110-001]

Take notice that on January 16, 1996, Duke Power Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Nevada Power Company

[Docket No. ER96-133-000]

Take notice that on January 18, 1996, Nevada Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Seagull Power Services Inc.

[Docket No. ER96-342-000]

Take notice that on January 5, 1996, Seagull Power Services Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Montana Power Company

[Docket No. ER96-472-000]

Take notice that on January 16, 1996, Montana Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER96-546-000]

Take notice that on January 16, 1996, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Pacific Gas & Electric Company

[Docket No. ER96-611-000]

Take notice that on December 29, 1995, Pacific Gas & Electric Company tendered for filing a Certificate of Concurrence, and a Notice of Termination of Pacific Gas & Electric Company's Rate Schedule FERC No. 83 in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Company of Colorado

[Docket No. ER96-713-000]

Take notice that on January 19, 1996, Public Service Company of Colorado tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. New York State Electric & Gas Corporation

[Docket No. ER96-715-000]

Take notice that on January 22, 1996, New York State Electric & Gas Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Power Company

[Docket No. ER96-763-000]

Take notice that on January 5, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and American Electric Power Service Corporation (AEP). Duke states that the TSA sets out the transmission arrangements under which Duke will provide AEP firm transmission service under its Transmission Service Tariff.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. The Dayton Power and Light Company

[Docket No. ER96-764-000]

Take notice that on January 5, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and AES Power, Inc. (AES).

Pursuant to the rate schedules, attached as Exhibit B to the Agreement, Dayton will provide to AES power and/or energy for resale.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER96-765-000]

Take notice that on January 5, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and KCS Power Marketing (KCS) dated January 3, 1996 providing for certain transmission services to KCS.

Copies of this filing were served upon KCS and the New York State Public Service Commission.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Niagara Mohawk Power Corporation

[Docket No. ER96-766-000]

Take notice that on January 5, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Associated Power Services (APSI) dated January 3, 1996 providing for certain transmission services to APSI.

Copies of this filing were served upon APSI and the New York State Public Service Commission.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Niagara Mohawk Power Service Corporation

[Docket No. ER96-767-000]

Take notice that on January 5, 1996, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Koch Power Services (Koch) dated January 2, 1996 providing for certain transmission services to Koch.

Copies of this filing were served upon Koch and the New York State Public Service Commission.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Maine Public Service Company

[Docket No. ER96-769-000]

Take notice that on January 11, 1996, Maine Public Service Company, submitted an agreement under its Umbrella Power Sales tariff.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Southern California Edison Company

[Docket No. ER96-770-000]

Take notice that on January 11, 1996, Southern California Edison Company (Edison), tendered for filing a Letter Agreement (Letter Agreement) with the Sacramento Municipal Utility District (SMUD). The Letter Agreement modifies the contract capacity purchase referenced in Commission Rate Schedule No. 238, the Power Sale Agreement between Edison and SMUD.

Edison requests an effective date of March 10, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. MidAmerican Energy Company

[Docket No. ER96-772-000]

Take notice that on January 11, 1996, MidAmerican Energy Company (MidAmerican), filed with the Commission Firm Transmission Service Agreements with Commonwealth Edison Company (Commonwealth) dated December 19, 1995; Cenergy, Inc. (Cenergy) dated December 29, 1995; and LG&E Power Marketing Inc. (LG&E) dated January 8, 1996; and Non-Firm Transmission Service Agreements with Commonwealth dated December 19, 1995; Cenergy dated December 29, 1995; and LG&E dated January 8, 1996, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of December 19, 1995 for the Agreements with Commonwealth, December 29, 1995 for the Agreements with Cenergy; and January 8, 1996 for the Agreements with LG&E; and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Commonwealth, Cenergy, LG&E, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Texas Utilities Electric Company

[Docket No. ER96-773-000]

Take notice that on January 11, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing three executed transmission service agreements (TSA's) with Central & South West Services, Inc., Delhi Energy Services, Inc. and Sonat Power Marketing Inc. for certain Economy Energy Transmission Service under TU Electric's Tariff for Transmission Service To, From and Over Certain HVDC Interconnections.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under each of the three TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Central & South West Services, Inc., Delhi Energy Services, Inc. and Sonat Power Marketing Inc., as well as the Public Utility Commission of Texas.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. The Dayton Power and Light Company

[Docket No. ER96-774-000]

Take notice that on January 11, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Power Sales Agreement between Dayton and Tennessee Valley Authority (TVA).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, Dayton will provide to TVA power and/or energy for resale.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Vermont Yankee Nuclear Power Corporation

[Docket No. ER96-775-000]

Take notice that on January 11, 1996, Vermont Yankee Nuclear Power Corporation (Vermont Yankee), tendered for filing proposed changes in its FPC Electric Service Tariff No. 1. Vermont Yankee states that the rate change proposed would result in a decrease in Vermont Yankee's revenue requirements of approximately \$266,015 during 1996.

Vermont Yankee is making a limited Section 205 filing solely for amounts to fund post-retirement benefits other than pensions (PBOPS) pursuant to the requirement of SFAS 106.

Vermont Yankee states that copies of its filing have been provided to its customers and to state regulatory authorities in Vermont, New Hampshire, Maine, Massachusetts, Connecticut, and Rhode Island.

Comment date: February 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Piney Creek Limited Partnership

[Docket No. QF86-896-007]

On January 23, 1996, Piney Creek Limited Partnership tendered for filing an amendment to its December 28, 1995, filing in this docket.

The amendment pertains to technical requirements and the ownership structure of the small power production facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: February 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2071 Filed 1-31-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. RP96-119-000]

Equitrans, L.P.; Notice of Proposed Changes in FERC Gas Tariff

January 26, 1996.

Take notice that on January 23, 1996, Equitrans, L.P. tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, with a proposed effective date of March 1, 1996:

First Revised Sheet No. 21
First Revised Sheet No. 32
Second Revised Sheet No. 34
Second Revised Sheet No. 35

Second Revised Sheet No. 36
Second Revised Sheet No. 37
First Revised Sheet No. 38
Second Revised Sheet No. 40
Second Revised Sheet No. 41
Second Revised Sheet No. 42
Second Revised Sheet No. 43
First Revised Sheet No. 44
Second Revised Sheet No. 46
Second Revised Sheet No. 47
Second Revised Sheet No. 48
Second Revised Sheet No. 49
First Revised Sheet No. 50
Second Revised Sheet No. 52
Second Revised Sheet No. 53
Second Revised Sheet No. 54
Second Revised Sheet No. 55
First Revised Sheet No. 56
First Revised Sheet No. 58
Second Revised Sheet No. 63
Second Revised Sheet No. 64
Third Revised Sheet No. 66
First Revised Sheet No. 68
Second Revised Sheet No. 200
First Revised Sheet No. 201
Second Revised Sheet No. 202
Second Revised Sheet No. 203
First Revised Sheet No. 203A
Second Revised Sheet No. 207
Second Revised Sheet No. 209
First Revised Sheet No. 210
First Revised Sheet No. 211
First Revised Sheet No. 212
Original Sheet No. 212A
First Revised Sheet No. 213
First Revised Sheet No. 217
First Revised Sheet No. 227
Second Revised Sheet No. 238
First Revised Sheet No. 239
First Revised Sheet No. 240
First Revised Sheet No. 241
First Revised Sheet No. 242
First Revised Sheet No. 243
First Revised Sheet No. 244
First Revised Sheet No. 245
First Revised Sheet No. 246
First Revised Sheet No. 247
First Revised Sheet No. 248
Original Sheet No. 248A
First Revised Sheet No. 250
First Revised Sheet No. 251
First Revised Sheet No. 252
Second Revised Sheet No. 261
Second Revised Sheet No. 267
First Revised Sheet No. 300
First Revised Sheet No. 301
First Revised Sheet No. 302
First Revised Sheet No. 303
Original Sheet No. 303A
Original Sheet No. 303B
Fourth Revised Sheet No. 304
Second Revised Sheet No. 305
Fourth Revised Sheet No. 306
First Revised Sheet No. 307
First Revised Sheet No. 308
Original Sheet No. 308A
Original Sheet No. 308B
First Revised Sheet No. 309
First Revised Sheet No. 310
First Revised Sheet No. 312
First Revised Sheet No. 313
Third Revised Sheet No. 314
First Revised Sheet No. 315
First Revised Sheet No. 316
First Revised Sheet No. 317
First Revised Sheet No. 319