

Agreement for 1996 will result in a decrease in revenues from sales to Baraga of approximately 9% annually. UPPCO has asked for waiver of the notice provisions of the Commission's regulations in order to make the Power Service Agreement effective in accordance with its terms beginning July 1, 1996.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 31. Florida Power Corporation

[Docket No. ER96-2295-000]

Take notice that on July 2, 1996, Florida Power Corporation, tendered for filing a modification to its power sales tariff. Florida Power requests that the Commission waive its notice requirements and allow the modification to take effect on July 2, 1996, the day on which it was filed.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 32. AIG Trading Corporation

[Docket No. ER96-2296-000]

Take notice that on July 1, 1996, AIG Trading Corporation (AIGTC), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that AIGTC had completed all the steps for good membership. AIGTC requests that the Commission amend the WSPP Agreement to include it as a member.

AIGTC requests an effective date of July 1, 1996 for the proposed amendment. Accordingly, AIGTC requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 33. Indianapolis Power & Light Company

[Docket No. ER96-2297-000]

Take notice that on July 2, 1996, Indianapolis Power & Light Company (IPL), tendered for filing a letter agreement extending by one year to August 31, 1997, the service IPL currently provides to PSI Energy, a public utility subsidiary of Cinergy, under an existing interconnection agreement.

Copies of this filing were sent to the Indiana Utility Regulatory Commission and Cinergy.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 34. Union Electric Company

[Docket No. ER96-2298-000]

Take notice that on July 2, 1996, Union Electric Company (UE), tendered for filing a Transmission Service Agreement dated June 30, 1996 between Duke/Louis Dreyfus L.L.C. (D/LD) and UE. UE asserts that the purpose of the Agreement is to act out specific rates, terms, and conditions for transmission service transactions from UE to D/LD.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 35. Union Electric Company

[Docket No. ER96-2299-000]

Take notice that on July 2, 1996, Union Electric Company (UE), tendered for filing an Interchange Agreement dated June 30, 1996, between UE and Duke Power Company. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for the types of power and energy to be exchanged.

*Comment date:* July 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-18120 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

### [Docket No. PR96-11-000]

### Lee 8 Storage Partnership; Notice of Petition for Rate Approval

July 11, 1996.

Take notice that on June 14, 1996, Lee 8 Storage Partnership (Lee 8) filed pursuant to Section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and

equitable market-based rates for firm and interruptible storage services to be rendered by Lee 8 at its Michigan storage facility or, in the alternative, cost based rates pursuant to Section 311(a)(2) of the Natural Gas Policy Act of 1978. Lee 8 states that its rates for firm and/or interruptible storage services will be negotiated between Lee 8 and various shippers. In addition, Lee 8 states that it will charge 1% of the injected volumes and 1% of the withdrawal volumes as an allowance for compressor fuel and lost and unaccounted for gas on Lee 8's system.

Lee 8's petition states that Lee 8 is a Hinshaw pipeline exempt from Commission regulation under Section 11(c) of the Natural Gas Act, with facilities located wholly within the state of Michigan. Lee 8 states that its storage facility currently has a working gas capacity of 1,445,000 Mcf of natural gas.

Lee 8 states that it anticipates that it will utilize all of the working gas capacity at its Michigan storage facilities for third party service that will include both intrastate service and service in support of interstate commerce pursuant to its blanket certificate under 18 CFR 284.224. It is stated that Lee 8's storage services are structured to include both transportation to and from storage.

Lee 8 states that it will comply fully with its obligation under Part 284 of the Commission's regulations to offer NGPA Section 311(a)(2) storage services on a basis which is neither unduly preferential nor unduly discriminatory. It is stated, however, that Lee 8 will not be obligated to accept any proposal for storage service at its Michigan storage facility which Lee 8 determines is below the market rate for such service.

Pursuant to Section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date of Lee 8's Petition, Lee 8's market-based rates for firm and interruptible storage services will be deemed to be fair and equitable. The Commission may within such 150 day period extend the time for action or institute a proceeding in which all interested parties will be afforded an opportunity for written comments and the oral presentation of views, data and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the secretary of the Commission on or before July 26, 1996. The petition for rate approval is on file with the

Commission and is available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-18085 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-12-000]

**The Montana Power Company; Notice of Petition for Rate Approval**

July 11, 1996.

Take notice that on July 1, 1996, the Montana Power Company (Montana Power) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's regulations, as required by ordering paragraph (D) of the Commission's August 3, 1995 Order in Docket No. PR93-3 [72 FERC ¶ 61,146 (1995)], and ordering paragraph (2) of the Order Denying Petition for Adjustment in Docket No. SA96-1-000, as further extended by the Commission's Notice of Further Extension of Time dated April 25, 1996.

Montana Power states that it is a local distribution company as defined by the NGPA doing business in the State of Montana. Montana Power is requesting that the Commission approve as fair and equitable a maximum monthly demand charge of \$6.7577 per MMBtu and a maximum commodity charge of \$0.0360 per MMBtu for firm off-peak transportation service and a maximum rate of \$0.2670 per MMBtu for interruptible transportation service plus an allowance of 2.56 percent for fuel for services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). Montana Power proposes an effective date of July 1, 1996.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150 day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before July 26, 1996. The petition for rate approval is on file with the

Commission and is available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-18086 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP95-52-000 and CP96-610-000]

**Granite State Gas Transmission, Inc.; Notice of Intent To Prepare a Final Environmental Impact Statement for the Proposed Granite State LNG Project and Request for Comments on Environmental Issues**

July 11, 1996.

On January 29, 1996, the Federal Energy Regulatory Commission (FERC) issued a Draft Environmental Impact Statement (DEIS) for the proposed Granite State LNG Project in Docket No. CP95-52-000. However, on June 21, 1996, the Director of the Office of Pipeline Regulation of FERC dismissed the CP95-52-000 application without prejudice to the refiling of Granite State's proposal to change from a baseload to a peakshaving service. The dismissal letter also stated that all of the environmental information would be retained by the FERC staff and that Granite State could incorporate this material by reference if, and when, they file a new application reflecting a peakshaving facility. Subsequently, Granite State Gas Transmission, Inc. (Granite State) filed on application in Docket No. CP96-610-000 to reflect a change in the nature of the service from winter baseload to peakshaving. Granite State submits that the LNG facility proposed in this application is identical to the facility proposed in Docket No. CP95-52-000.

The FERC staff intends to continue preparing a Final Environmental Impact Statement (FEIS) for the Granite State LNG project (now in Docket No. CP96-610-000 rather than in CP95-52-000). A new DEIS will not be issued for public comment. The main change to the plant is in pumping requirements for the LNG plant to send out natural gas at a higher pressure. However, if anyone wishes to file additional comments on environmental topics to be addressed in the FEIS as a result of the new application, please follow the instructions below. If you have already submitted comments on the DEIS, you do not need to resubmit them.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

- Reference Docket No. CP96-610-000 Docket Nos. CP95-52-000, *et al.*
- Send a copy of your letter to Mr. Chris Zerby, EIS Project Manager, Federal Energy Regulatory Commission, 888 First Street, NE., Room 72-55, Washington, DC 20426; and
- Mail your comments so that they are received in Washington, DC on or before July 26, 1996.

For further information on the EIS process, call Chris Zerby, EIS Project Manager, at (202) 208-0111.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-18084 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1980-009 *et al.*]

**Hydroelectric Applications [Wisconsin Electric Power Company, *et al.*]; Notice of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* New Major License.

b. *Project No.:* P-1980-009.

c. *Date Filed:* February 27, 1996.

d. *Applicant:* Wisconsin Electric Power Company.

e. *Name of Project:* Big Quinnesec Falls Hydroelectric Project.

f. *Location:* On the Menominee River, in Florence and Marinette Counties, Wisconsin and Dickinson County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Sections 791(a)-825(r).

h. *Applicant Contact:* Ms. Rita L. Hayen Wisconsin Electric Power Company 231 W. Michigan P.O. Box 2046 Milwaukee, WI 53201-2046.

i. *FERC Contact:* Patti Leppert-Slack (202) 219-2767.

j. *Comment Date:* September 6, 1996.

k. *Status of Environmental Analysis:* This application has been accepted for filing, but is not ready for environmental analysis at this time—see attached standard paragraph E1. The Big Quinnesec Project will be included in the applicant-prepared environmental assessment (APEA) process for the Upper Menominee River Basin Projects.

l. *Description of Project:* The proposed project would consist of the following: (1) an existing reservoir with a surface area of 272 acres and gross storage capacity of 3,790 acre-feet at the normal maximum surface elevation of 1034.9 feet, National Geodetic Vertical Datum; (2) an existing dam, consisting of: (a) a concrete non-overflow section, about 157 feet long, equipped with two