

First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.314 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file with the Commission a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18216 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-184-002]

Natural Gas Pipeline Company of America; Notice of Technical Conference

July 12, 1996.

The Commission's order on rehearing issued July 2, 1996 in this proceeding (76 FERC ¶ 61,013 (1996)), established a technical conference to explore certain issues raised by the parties.

Take notice that the technical conference has been scheduled for Tuesday, July 30, 1996, at 10:00 a.m. The conference will be held in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First St., N.E., Washington, DC 20426. All interested persons and Staff may attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18214 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-628-000]

Northern National Gas Company; Notice of Request Under Blanket Authorization

July 12, 1996.

Take notice that on July 8, 1996, Northern Natural Gas Company (Northern), 111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-628-000, a request pursuant to Sections 157.205 and 157.212 (18 CFR Sections 157.205 and 157.212) of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to upgrade the Black River Falls #4 town border station (TBS), an existing delivery point located in Jackson County, Wisconsin, to

accommodate increased natural gas deliveries to Wisconsin Gas Company (Wisconsin Gas), under Northern's authorization in Docket No. CP82-401-000 pursuant to Section 7 of the NGA, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern states that it requests authority to upgrade an existing delivery point in Michigan to accommodate increased natural gas deliveries to Wisconsin Gas under Northern's currently effective throughput service agreements. Northern asserts that Wisconsin Gas has requested increased service at the Black River Falls #4 TBS to accommodate growth in the area.

It is asserted that the proposed increase in volumes to be delivered to Wisconsin at the Black River Falls #4 TBS are 723 MMBtu on a peak day and 61,514 MMBtu on an annual basis. Northern has stated that the estimated cost of upgrading the delivery point is \$79,600 and that the facilities would be financed in accordance with the General Terms and Conditions of Northern's FERC Gas Tariff, Fifth Revised Volume No. 1.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18211 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-285-001]

Paiute Pipeline Company; Notice of Request for Amendment to Certificate of Public Convenience and Necessary

July 12, 1996.

Take notice that on July 1, 1996, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed in Docket No. CP95-285-001, pursuant to Section 7 of the Natural

Gas Act and part 157 of the Commission's Regulations, a request to amend the certificate of public convenience and necessity issued to Paiute in Docket No. CP95-285-000 by order issued August 31, 1995 (Order).¹ By its request for amendment, Paiute requests authorization to forgo the relocation of its existing 360 horsepower reciprocating compressor located on Paiute's Elko Lateral in Elko County, Nevada (Elko Compressor Station).

Paiute states that the Commission, by its Order, issued a certificate of public convenience and necessity authorizing Paiute to:

(1) Install a 1,339 horsepower turbine-driven compressor at milepost 61.45 on the Elko Lateral in Lander County, Nevada (Battle Mountain Compressor Station); and

(2) Relocate the Elko Compressor Station from milepost 137.2 on the Elko Lateral to milepost 110.1 in Eureka County, Nevada.

Paiute states that the purpose of the compressor station construction project is to increase Paiute's capacity on the Elko Lateral by 1,496 Dth/d to provide additional delivery point flexibility to Southwest Gas Corporation-Northern Nevada (Southwest-Northern Nevada). Paiute further states that it is presently constructing the Battle Mountain Compressor Station facilities, and expects to complete and place into service those facilities on or before October 1, 1996.

Paiute indicates that recent system reinforcements by Southwest-Northern Nevada immediately downstream of the Elko Compressor Station have removed the need for Paiute to relocate the compressor station. As a result of Southwest-Northern Nevada's system reinforcements, Paiute has determined that it can provide the required additional delivery capacity to Southwest-Northern Nevada on the Elko Lateral by installing the Battle Mountain Compressor Station and leaving the Elko Compressor Station at its present location.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 2, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the

¹ 72 FERC ¶ 61,193 (1995).

appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the application should be approved. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Paiute to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18206 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-627-000]

Questar Pipeline Company; Notice of Application

July 12, 1996.

Take notice that on July 8, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP96-627-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to increase the Maximum Authorized Operating Pressure (MAOP) on its Main Lines (M.L.) Nos. 1 and 13 between the Eakin Compressor Station and the Coalville Compressor Station and to restage the Eakin No. 5 compressor, all as more fully set forth in the application on file with the Commission and open to public inspection.

Questar proposes to increase the MAOP from 700 psig to 860 psig following replacement of the pipelines under Section 2.55 of the Commission's Regulations. Questar proposes to restage the compressor in order to more fully utilize the increased capacity resulting from the increase in MAOP. It is asserted that the proposals would result in an increase in firm capacity of 20,000

dt equivalent of natural gas for Salt Lake City and other metropolitan areas along the Wasatch Front. It is estimated that the cost of the restage would be \$184,000, with an additional \$310,000 for a gas cooler to be installed under Section 2.55 authorization. It is stated that there would be no cost associated with the increase in MAOP.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 2, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advise, it will be necessary for Questar to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18210 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-72-000]

Viking Gas Transmission Company, Notice of GRI Refunds

July 12, 1996.

Take notice that on July 10, 1996, Viking Gas Transmission Company (Viking) tendered for filing a report of

Gas Research Institute (GRI) refunds to Viking for the period from January 1, 1995 to December 31, 1995.

Viking states that the refunds have been based on a total refund from GRI to Viking of \$146,639.00, and have been allocated among Viking's firm shippers based on their relative contributions to GRI funding during 1995. Viking also states that the reported refunds will be credited to Viking's customers on July 1996 invoices.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18212 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2300-000, et al.]

Arizona Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

July 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Arizona Public Service Company

[Docket No. ER96-2300-000]

Take notice that on July 2, 1996, Arizona Public Service Company (APS), tendered for filing the proposed Electric Power Service Agreement between APS and the Colorado River Commission of Nevada (CRC).

This Agreement provides for the flexibility to negotiate changes which would not exceed a maximum cost based rate as set forth in the Agreement.

A copy of this filing has been served on CRC and the Arizona Corporation Commission.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.