

Project No.	Applicant	Contact
P-11583-000	Franklin Hydro, Inc	Frank O. Christie, 8 East Main Street, Malone, NY 12953, (518) 483-1945.

The following is an approximate procedural schedule that will be followed in processing the applications:

Date	Action
August 31, 1996.	Commission notifies applicant that its application is deficient, if applicable.
October 31, 1996.	<i>Commission's deadline for applicant to file final amendment, if any, to its application.</i>
November 14, 1996.	<i>Commission's deadline for applicants to serve a copy of its competing application on each of the other applicants per Section 4.36(d)(2)(ii) of the Commission's Regulations.</i>
November 30, 1996.	Commission notifies applicant that its application has been accepted, and issues public notice of the accepted application establishing dates for filing motions to intervene and protests.
December 31, 1996.	<i>Commission's deadline for applicants to file a detailed and complete statement of how its plans are as well or better adapted than the plans of each of the other license applications to develop, conserve, and utilize in the public interest the water resources of the region, per Section 4.36(d)(2)(iii) of the Commission's Regulations.</i>
January 31, 1998.	Commission notifies all parties and agencies that the application is ready for environmental analysis.

Upon receipt of all additional information and the information filed in response to the public notice of the acceptance of the applications, the Commission will evaluate the applications in accordance with applicable statutory requirements and take appropriate action on each application.

Any questions concerning this notice should be directed to Ed Lee at (202) 219-2809.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18213 Filed 7-17-96; 8:45 am]

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[Docket No. CP96-386-001, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

July 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP96-386-001]

Take notice that on July 3, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25325-1273, filed in Docket No. CP96-386-001 pursuant to Rule 212 of the Commission's Rules of Practice and Procedure (18 CFR 385.212) a motion for acceptance of proposed firm and interruptible default contracts which will be used by Columbia Natural Resources, Inc. (CNR), in the event

negotiated agreements cannot be reached between CNR and the gathering customers affected by the spin-down of gathering facilities proposed in these proceedings. Columbia's motion is on file with the Commission and open for public inspection.

Columbia states that because the proposed default contracts meet the Commission's criteria set forth in *Arkla Gathering Services Company*, 69 FERC ¶ 61,280 (1994), the Commission should approve the default contracts.

Comment date: August 1, 1996, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

2. Carnegie Interstate Pipeline Company and Carnegie Production Company

[Docket No. CP96-612-000]

Take notice that on June 28, 1996, Carnegie Interstate Pipeline Company (CIPCO) and Carnegie Production Company (Carnegie Production) 800 Regis Avenue, Pittsburgh, Pennsylvania 15236, filed in Docket No. CP96-612-000 a joint application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to permit CIPCO to abandon jurisdictional gas purchase contracts by transfer to Carnegie Production, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Applicants request that the Commission authorize CIPCO to abandon by transfer to Carnegie Production, all of the FERC jurisdictional contracts currently held

by Carnegie Production and Marketing (CP&M), CIPCO's gas production and marketing division. Applicants state that Carnegie Production will engage in sales for resale of gas acquired pursuant to the transferred gas purchase contracts under a blanket marketing certificate subject to the terms and conditions set forth in Subpart L of Part 284 of the Commission's regulations. Applicants further state that upon the effective date of such transfers Carnegie Production will perform all the FERC jurisdictional sales services currently being performed by CP&M and CIPCO will request that the Commission delete its blanket certificate for unbundled sales service issued pursuant to Subpart J of Part 284 and CIPCO will file to remove from its tariff, Rate Schedules FMS and IMS, its merchant service.

Comment date: August 1, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Koch Gateway Pipeline Company and Southern Natural Gas Company

[Docket No. CP96-619-000]

Take notice that on July 3, 1996, Koch Gateway Pipeline Company (Koch), P. O. Box 1478, Houston, Texas 77521-1478 and Southern Natural Gas Company (Southern), P. O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-619-000 an application pursuant to Section 7(b) of the Natural Gas Act and Section 157.18 of the Commission's regulations for an order permitting and approving abandonment of an exchange service. Koch and Southern state that this abandonment of service is in the public

interest and will have no effect on any existing customer, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

Comment date: August 1, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Colorado Interstate Gas Company

[Docket No. CP96-624-000]

Take notice that, on July 5, 1996, Colorado Interstate Gas Company (CIG), P. O. Box 1087, Colorado Springs, Colorado 80944, filed a request, pursuant to its blanket certificate in Docket No. CP83-21-000 (21 FERC ¶ 62,403) and Sections 157.205 and 157.212 of the Commission's Regulations, for authorization to construct new bi-directional delivery facilities so as to increase the capacity of its Fort Lupton Meter Station (a.k.a. the Fort Lupton delivery point) to 200,000 Dth per day, in order to provide increased deliverability to Public Service Company of Colorado (PSCo), all as more fully set forth in the request, which is on file with the Commission and open to public inspection.

The Fort Lupton delivery point is located in Section 34, T2N, R66W, in Weld County, Colorado. CIG states that it has sufficient capacity to accomplish the increased deliveries without detriment or disadvantage to its other customers. CIG also states that the deliveries through the new Fort Lupton delivery point facilities will provide service to PSCo's Fort Vrain power plant and other loads in the area, and will enable PSCo to avoid the construction of approximately 50 miles of 20-inch pipeline to transport the gas it has stored in the Young Storage Field. CIG further estimates that the new facilities will cost approximately \$68,000.

Comment date: August 26, 1996, in accordance with Standard Paragraph G at the end of this notice.

5. Algonquin Gas Transmission Company

[Docket No. CP96-625-000]

Take notice that on July 5, 1996, Algonquin Gas Transmission Company (Algonquin), 1284 Soldiers Field Road, Boston, Massachusetts 02135, filed in Docket No. CP96-625-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate certain facilities in connection with establishing a new delivery point for Connecticut Natural Gas Corporation (Connecticut), under the blanket

certificate issued in Docket No. CP87-317-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Algonquin states that Connecticut has requested and Algonquin has agreed to establish a new delivery point on land to be owned by Connecticut adjacent to Algonquin's existing pipeline facilities in the town of Hebron, Connecticut.

Algonquin explains that it will construct a new measuring station and associated auxiliary facilities at a cost estimated to be \$217,000; and that Connecticut will install approximately 4,400 feet of 6-inch steel main. In addition, Algonquin relates that Connecticut will pay all costs for the facilities installed and will construct all non-jurisdictional facilities downstream of those constructed by Algonquin. Algonquin says that the metering and certain auxiliary piping will be constructed, owned, operated, and maintained by Algonquin, while the meter station building, regulators, heaters, and other remaining facilities will be constructed, owned, operated and maintained by Connecticut. Algonquin states that it does not propose to increase the Maximum Daily Delivery obligation under firm service agreements between Algonquin and Connecticut. Algonquin relates that Connecticut has requested a transfer of 200 MMBtu per day under Rate Schedule AFT-1 (F-4) of its entitlement for firm service from an existing delivery point at Mansfield, Connecticut to the proposed Hebron delivery point. Algonquin states that its peak day or annual commitments under firm service agreements will not be adversely affected by construction of the new station.

Algonquin states that its existing tariff does not prohibit the addition of new delivery points. In addition, Algonquin states that it has sufficient capacity to accomplish the instant proposal without detriment or disadvantage to Algonquin's other firm customers.

Comment date: August 26, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

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