

157.211) for authorization to upgrade the existing Johnsonburg Measuring and Regulation Station (Johnsonburg M&R Station) in Elk County, Pennsylvania under CNG's blanket certificate issued in Docket No. CP82-537-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

CNG states that the upgraded Johnsonburg M&R Station will serve as an upgraded delivery point to Hanley and Bird, Inc. (Hanley), a local distribution company, for delivery of up to 14,000 Dth of natural gas per day. CNG states that Hanley will utilize these volumes for re-delivery to Willamette Industries, Inc.'s (Willamette) existing paper plant near the town of Johnsonburg, Pennsylvania. CNG states that Hanley and Willamette will be making arrangements to transport the 14,000 Dth per day on an interruptible or capacity release basis on CNG's interstate pipeline system.

CNG further states that the upgrade is necessary to deliver Hanley's and Willamette's gas because of the deterioration of the facilities at the existing Johnsonburg M&R Station. CNG states that the upgrade would consist of a new heater, control valves, SCADA equipment, M&R piping and valves and buildings at the point of interconnection with CNG's Line 20. CNG states that the maximum daily design capacity of the upgraded Johnsonburg M&R Station will be 14,000 Dth per day.

CNG also states that Hanley and Willamette have agreed to reimburse CNG for the majority of the costs of the upgrade, which are estimated to be \$250,000, and that CNG will continue to be the owner of the Johnsonburg M&R Station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.
Lois D. Cashell,
Secretary.
[FR Doc. 96-18311 Filed 7-18-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP96-631-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

July 15, 1996.

Take notice that on July 10, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 24314-1599, filed in Docket No. CP96-631-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization to modify a point of delivery to Commonwealth Gas Services, Inc. (Commonwealth) in Shenandoah County, Virginia as well as abandon certain natural gas facilities under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to modify the existing delivery point to Commonwealth, which provides service to Rocco Farm Foods. Columbia proposes to abandon its existing Measurement and Regulating Station No. 804710 in order to facilitate a new measurement and regulating station constructed by Commonwealth. Columbia would construct a new two-inch tap at a cost of approximately \$2,000 and would retire its existing facilities at a cost of approximately \$7,000.

Columbia states that the proposed facility modification and abandonment would not result in any reduction, abandonment or increase in service to the customer. Columbia states that the maximum daily delivery obligation at the subject delivery point is 318 Dth.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the natural Gas Act.

Lois D. Cashell,
Secretary.
[FR Doc. 96-8310 Filed 7-18-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER96-1947-000]

LS Power Marketing, LLC.; Notice of Filing

July 15, 1996.

Take notice that on July 5, 1996, LS Power Marketing, LLC tendered for filing an amendment to its May 29, 1996, filing submitted in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 25, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.
[FR Doc. 96-18313 Filed 7-18-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER96-1387-000]

New Energy Ventures, Inc.; Notice of Filing

July 15, 1996.

Take notice that New Energy Ventures, Inc.'s earlier filing relied, in turn, on the filing by Tucson Electric Power Company (Tucson) of an open access transmission tariff in compliance with Order No. 888, that Tucson made this filing on July 9, 1996 in Docket No. OA96-140-000, and that for purposes of Docket No. ER96-1387-000 Tucson's filing will be treated as an amendment to New Energy Venture, Inc.'s earlier filing in Docket No. ER96-1387-000.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 25, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-18312 Filed 7-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER96-1663-000; EC96-19-000; EL96-48-000]

Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company; Notice of Technical Conference

July 15, 1996.

Notice is hereby given that the Commission will convene a technical conference in the captioned proceedings on Thursday, August 1, 1996, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. The technical conference will commence at 9:30 a.m. and will consist of five panels, as outlined on the Attachment to this Notice.

Lois D. Cashell,
Secretary.

Attachment

WEPEX CONFERENCE AGENDA

Docket Nos. ER96-1663-000, EC96-19-000, EL96-48-000

Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC.
August 1, 1996, 9:30 am

Introduction—Elizabeth Moler, Chair

California Public Utilities Commission's Orders

California commissioners will present an overview of the California Public Utilities Commission orders requiring restructuring of

the electric power industry in the State of California

The Honorable P. Gregory Conlon,
President.

The Honorable Daniel Wm. Fessler,
Commissioner.

Applications of the Three California Public Utilities

Panelists will present an overview of the applications made to this Commission by the California public utilities in compliance with the California PUC orders.

John E. Bryson,
Chairman and Chief Executive Officer,
Southern California Edison Company.

Thomas A. Page,
Chairman of the Board, San Diego Gas and Electric Company.

Jim Macias,
Vice President and General Manager,
Transmission Business, Pacific Gas and Electric Company.

Issues of Governance of the ISO and Power Exchange

Panelists will address the governance of the ISO and power exchange.

The Honorable Charles R. Imbrecht,
President, California Energy Commission
William R. McCarley, General Manager, Los Angeles Dept. of Water and Power
David Sokol, Chief Executive Officer and Chairman, CalEnergy Company, Inc.
Lloyd Harvego, Executive Director, Transmission Agency of Northern California
Robert Finkelstein, Attorney, Toward Utility Rate Normalization

Market Power Issues

Panelists will address market power issues raised by the applications.

Paul Joskow, Elizabeth and James Killian Professor of Economics and Management Head, Department of Economics, Massachusetts Institute of Technology
Michael McDonald, General Manager, Northern California Power Agency
Keith R. McCrae, California Manufacturers Association
Eric Woychik, Utility Consumers Action Network

Jan Smutny-Jones, Executive Director, Independent Energy Producers Association

Transmission Issues

Panelists will address issues related to transmission service, including pricing and the proposed classification of facilities as transmission and local distribution for purposes of retail transmission.

Steve Keane, Vice President, Enron Capital and Trade
Jan Schori, General Manager, Sacramento Municipal Utility District
Lee Stewart, Senior Vice Presidents, Southern California Gas Company
Dan Herdocia, Chief, Power Contracts, California Department of Water Resources
John Ballance, Manager of Grid Dispatch, Southern California Edison Company
William W. Hogan, Thornton Bradshaw Professor of Public Policy and

Management, Kennedy School of Government, Harvard University

[FR Doc. 96-18368 Filed 7-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2123-000]

PECO Energy Company; Notice of Filing

July 15, 1996.

Take notice that on June 12, 1996, PECO Energy Company (PECO) filed a Service Agreement dated June 4, 1996 with Carolina Power and Light Company (CP&L) under PECO's FERC Electric Tariff, First Tariff Volume No. 4 (Tariff). The Service Agreement adds CP&L as a customer under the Tariff.

PECO requests an effective date of June 4, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CP&L and to the Pennsylvania Public Utility Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 25, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-18314 Filed 7-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2336-000]

Southern Indiana Gas and Electric Company; Notice of Filing

July 15, 1996.

Take notice that on July 5, 1996, Southern Indiana Gas and Electric Company (Southern Indiana), tendered for filing an optional Rate Schedule RS2 for full requirements service to the Cities of Boonville, Huntingburg, Ferdinand and Tell City, Indiana under Rate Schedule FERC Nos. 34.35, 36 and 37, respectively.

Southern Indiana indicates that the purpose of this filing is to allow the Cities to receive service under an optional Rate Schedule RS2 which