

owe delinquent child support. The list of hits will be forwarded to appropriate State Child Support Enforcement (CSE) agencies to determine, in each instance, whether wage withholding or other enforcement actions should be commenced. The DoD and the ACF do not intend to take any direct adverse financial, personnel, or disciplinary action as a result of such hits.

**C. Authority for conducting the match:** Legal authority for conducting matches for the general purpose of locating parents who are not paying child support, so that State CSE agencies can take action to secure such child support payments, is contained in Section 453 of the Social Security Act, 42 U.S.C. 653. Specific authority directing Federal agencies to conduct this crossmatch is contained in section 304 of Executive Order 12953 (February 27, 1995; 60 FR 11013, February 28, 1995).

**D. Records to be matched:** The systems of records maintained by the respective agencies under the Privacy Act, from which records will be disclosed for the proposed computer match are as follows:

The Department of Health and Human Services, will use records from a system identified as 09-09-0074, entitled Federal Parent Locator Service and Federal Tax Offset System, HHS/OCSE, Federal Register publication dates, August 24, 1990, p. 34764, Vol. 55, No. 165; December 13, 1988, p. 50111, Vol. 53 No. 239; August 11, 1987, pp. 29732-33, Vol. 52, No. 154; and October 13, 1982, pp. 45547-48, Vol. 47, No. 198.

DMDC will match the data provided by ACF against the Defense Logistics Agency system identified as S322.10 DMDC entitled 'Defense Manpower Data Center Data Base', published in the Federal Register on February 20, 1996, p. 6355, Vol. 61, No. 34.

**E. Description of computer matching program:** ACF will submit to DMDC a tape containing approximately 4.1 million delinquent obligors which is made up of individual record subjects containing the Noncustodial parent's (NCP's) Social Security Number (SSN), NCP's last name, other ACF or OCSE data as required for identification purposes to be matched against DMDC Data Base containing approximately 10 million records. DMDC will disclose to OCSE the following information for each match: NCP name, NCP SSN, NCP date of birth, NCP home address (if available), Employer's name, Employer's address (if available), Type of employment (if available) and annual salary.

**G. Inclusive dates of the matching program:** This computer matching program is subject to review by the Office of Management and Budget and Congress. If no objections are raised by either, and the mandatory 30 day public notice period for comment has expired for this Federal Register notice with no significant adverse public comments in receipt resulting in a contrary determination, then this computer matching program becomes effective and the respective agencies may begin the exchange of data 30 days after the date of this published notice at a mutually agreeable time and will be repeated on periodic basis. Under no circumstances shall the matching program be implemented before the 30 day public notice period for comment has elapsed as this time period cannot be waived. By agreement between HHS and DMDC, the matching program will be in effect and continue for 18 months with an option to extend it for 12 additional months.

**H. Address for receipt of public comments or inquiries:** Director, Defense Privacy Office, 1941 Jefferson Davis Highway, Room 920, Arlington, VA 22202-4502. Telephone (703) 607-2943.

[FR Doc. 96-18708 Filed 7-23-96; 8:45 am]

BILLING CODE 5000-04-F

## DEPARTMENT OF ENERGY

### Environmental Management Site-Specific Advisory Board, Oak Ridge Reservation

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770) notice is hereby given of the following Advisory Committee meeting: Environmental Management Site-Specific Advisory Board (EM SSAB), Oak Ridge Reservation.

**DATE AND TIME:** Wednesday, August 7, 1996, 6:00 pm-9:00 pm.

**ADDRESSES:** Oak Ridge Inn (formerly Holiday Inn), 420 South Illinois Avenue, Oak Ridge, Tennessee.

**FOR FURTHER INFORMATION CONTACT:** Sandy Perkins, Site-Specific Advisory Board Coordinator, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, (423) 576-1590.

**SUPPLEMENTARY INFORMATION:** Purpose of the Board: The purpose of the Board is to make recommendations to DOE and in the areas of environmental

restoration, waste management, and related activities.

#### Tentative Agenda

#### August Meeting Topics

This meeting will be a business meeting with no technical presentations planned. The Board will be working on the 1996 Self Evaluation and its Annual Report.

**Public Participation:** The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Sandy Perkins at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 8:30 am and 5:00 pm on Monday, Wednesday, and Friday; 8:30 am and 7:00 pm on Tuesday and Thursday; and 9:00 am and 1:00 pm on Saturday, or by writing to Sandy Perkins, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, or by calling her at (423) 576-1590.

Issued at Washington, DC, on July 18, 1996.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-18775 Filed 7-23-96; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. RP92-237-026]

### Alabama-Tennessee Natural Gas Company; Notice of Refund Report

July 18, 1996.

Take notice that on July 15, 1996, Alabama-Tennessee Gas Company (Alabama-Tennessee), tendered for filing a report of refunds made on July 1, 1996, pursuant to Appendix A-2, Paragraph 4 of the joint Stipulation and Agreement filed on September 21, 1993, in FERC Docket No. RP92-237-000, *et al.*, and the Commission's May 20, 1996, Order in FERC Docket Nos. RP92-237-022 and 023.

Alabama-Tennessee has requested that the Commission grant such waivers

as may be necessary to accept and approve the filing as submitted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426 in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before July 25, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-18743 Filed 7-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-12-23-000]**

**Eastern Shore Natural Gas Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

July 18, 1996.

Take notice that on July 16, 1996 Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with proposed effective dates of July 1, 1996 and August 1, 1996, respectively.

ESNG states that the purpose of the instant filing is to track rate changes attributable to (a) storage service purchased from Transcontinental Gas Pipe Line Corporation (Transco) under Transco's Rate Schedule GSS the costs of which are included in the rates and charges payable under ESNG's Rate Schedules GSS and PS-1 Excess Delivery Charge effective beginning July 1, 1996 and (b) storage service purchased from Columbia Gas Transmission Corporation (Columbia) under Columbia's Rate Schedules SST and FSS the costs of which are included in the rates and charges payable under ESNG's Rate Schedules CWS and CFSS effective August 1, 1996. This tracking filing is being made pursuant to Section 24 of the General Terms and Conditions of ESNG's FERC Gas Tariff to reflect changes in ESNG's jurisdictional rates.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-18738 Filed 7-23-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-634-000]**

**Mississippi River Transmission  
Corporation; Texas Gas Transmission  
Corporation; Notice of Joint  
Application**

July 18, 1996.

Take notice that on July 11, 1996, Mississippi River Transmission Corporation (MRT), 1600 Smith, Houston, Texas 77002 and Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed a joint application pursuant to Section 7(b) of the Natural Gas Act requesting authority to abandon two exchange agreements, represented by MRT's Rate Schedules X-3 and X-10 and Texas Gas' Rate Schedules X-39 and X-60 and one transportation service represented by MRT's Rate Schedule X-22, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

MRT's Rate Schedule X-3 and Texas Gas' Rate Schedule X-39 were originally certificated by an order issued by the Commission in Docket No. CP72-97. This exchange agreement covered the exchange of natural gas at the outlets of the gasoline plants of Union Texas Petroleum in Bossier Parish, Louisiana and of Southwest Gas Producing Company in Lincoln Parish, Louisiana, where both MRT and Texas Gas received gas produced in fields in northern Louisiana.

MRT's Rate Schedule X-10 and Texas Gas' Rate Schedule X-60 were originally certificated in Docket No. CP74-243. This exchange covered the delivery from one party to the other at one of two exchange points located at the intersections of MRT's and Texas Gas' pipelines near Texas Gas' Bastrop,

Louisiana, compressor station and MRT's Unionville, Louisiana compressor station. This exchange allowed MRT to inject maximum volumes of gas into its West and East Unionville Storage Fields during the summer injection period to help meet its winter season requirements.

MRT's Rate Schedule X-22 was originally certificated in Docket No. CP86-87. This transportation agreement allowed MRT to transport up to 10,000 Mcf/day on an interruptible basis for Texas Gas. Texas Gas was to purchase gas from Amoco Production Company's (Amoco) Woodlawn field in Harrison County, Texas to be delivered into an interconnection to MRT at the outlet side of Damson Gas Processing Company's Woodlawn field processing plant. MRT would then redeliver equivalent quantities of gas to Texas Gas by reducing amounts delivered to MRT by Union Texas Petroleum and by Kerr-McGee Corporation from their plants in Bossier and Lincoln Parishes, Louisiana. MRT and Texas Gas state that these arrangements are no longer necessary or beneficial to the parties and have been terminated pursuant to mutual written agreement of the parties. Neither MRT or Texas Gas propose to abandon or rearrange any of their facilities as a result of the proposed abandonment.

Any person desiring to be heard or to make a protest with reference to said application should, on or before August 8, 1996, file with the Federal Energy Regulatory Commission (888 First Street, NE., Washington, DC. 20426) a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by