

forth in the request which is on file with the Commission and open to public inspection.

Southern indicates that Alagasco has requested it to remove the existing regulators and install incidental piping and fittings at its Fairfield Delivery Point, located at or near Mile Post 0.128 on Southern's six-inch Fairfield Line in Section 14, Township 18 South, Range 4 West, Jefferson County, Alabama. It is further indicated that the point will be redesigned to deliver gas to Alagasco at mainline pressure not less than 175 psig. Southern states that such operational changes to the Fairfield Delivery Point will have no impact on Southern's peak day and annual deliveries. Southern further states that the estimated cost of the modifications is \$10,900 which Alagasco has agreed to reimburse Southern.

Southern states that the abandonment of facilities and change in operation of the delivery point proposed in this request for authorization will not result in any termination of service or any change to the total Firm Transportation Demand delivered to Alagasco. Southern further states that the proposed abandonment of facilities and change in delivery pressure are not prohibited by any existing tariff of Southern and that Southern has the ability to accomplish the deliveries to Alagasco without detriment or disadvantage to its ability to meet the firm requirements of its other customers.

Any person or the Commission's Staff may, within 45 days of the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene and pursuant to Section 157.205 of the regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed thereunder, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2181 Filed 2-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP94-375-004 and RP95-215-003]

Texas Gas Transmission Corporation; Notice of Refund Report

January 29, 1996.

Take notice that on January 4, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing the allocation of credits to its former sales customers on December 10, 1995, of \$1,265,904, in accordance with the Offer of Settlement filed on August 21, 1995, in the above-captioned dockets.

Texas Gas states that this refund report is being made to comply with Subpart F, Sections 154.501 and 154.502 under the Natural Gas Act as amended by Order No. 582, which became effective on November 13, 1995, which requires refund reports within 30 days of the date the refund was made unless otherwise provided by order, settlement or tariff provision.

Texas Gas further states that copies of the refund report are being served upon Texas Gas's jurisdictional customers receiving refunds/credits made on December 10, 1995, and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be filed on or before February 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2185 Filed 2-1-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-164-010]

Trunkline Gas Company; Notice of Compliance Filing

January 29, 1996.

Take notice that on January 25, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, as listed on Appendix A attached to the filing, proposed to be effective September 1, 1994 and February 1, 1996, as applicable. Trunkline asserts that the purpose of this filing is to comply with

the Commission's orders issued July 6, 1995 and December 15, 1995, in Docket No. RP94-164-006, et al. (72 FERC ¶ 61,012 and 73 FERC ¶ 61,319).

Trunkline states the purpose of this filing is to implement the terms of the January 20, 1995, Stipulation and Agreement in Docket No. RP94-164-006, et al. (Settlement). The revised tariff sheets reflect the Final Settlement Rates proposed to be effective February 1, 1996. The revised tariff sheets also reflect Settlement tariff provisions to be effective September 1, 1994 which 1) provide for the crediting of interruptible storage service revenues and for the termination of the interruptible transportation revenue crediting provision and 2) provide for changes in Trunkline's Fuel Recovery Provisions so that the fuel tracker becomes the means by which all of Trunkline's fuel requirements are recovered.

Trunkline states that a copy of this filing are being served on all jurisdictional customers, applicable state regulatory agencies, and all parties to the proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2184 Filed 2-1-96; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5413-3]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 or (202) 564-7153. Weekly receipt of Environmental Impact Statements Filed January 22, 1996 Through January 26, 1996 Pursuant to 40 CFR 1506.9.

EIS No. 950608, FINAL EIS, IBR, CA, Cachuma Water Supply Project, Implementation, Long-Term Contract

Renewal, Santa Ynez Valley, Bradbury Dam, Santa Barbara County, CA, Due: January 22, 1996, Contact: Robert May (209) 487-5137.

Due to the federal government furlough and closing in the Washington, DC area due to inclement weather, the 30 Day Wait Period for this FEIS is Calculated from the Intended Federal Register Date of December 22, 1995.

EIS No. 960023, DRAFT SUPPLEMENT, NPS, AZ, Tumacacori National Historical Park General Management Plan, Additional Information, Santa Cruz County, AZ, Due: March 18, 1996, Contact: Dan Olson (415) 744-3968.

EIS No. 960024, DRAFT SUPPLEMENT, COE, FL, Palm Beach County Beach Erosion Project, Updated Information concerning Shore Protection for the Ocean Ridge Segment from the Martin County Line to Lake Worth Inlet and from the South Lake Worth Inlet to the Broward County Line, Palm Beach, Martin and Broward Counties, FL, Due: March 18, 1996, Contact: Michael Dupes (904) 232-1689.

EIS No. 960025, DRAFT EIS, AFS, AK, Port Houghton/Cape Fanshaw Timber Harvest Sale Project, Implementation, Tongass National Forest, Chatham and Stikine Areas, South of Juneau, AK, Due: March 26, 1996, Contact: Dave Cottrell (907) 772-3841.

EIS No. 960026, DRAFT EIS, FHW, SC, Carolina Bays Parkway (better known as Grand Strand), Funding, NPDES Permit, COE Section 10 and 404 Permits, Horry and Georgetown Counties, SC, Due: March 18, 1996, Contact: Kenneth R. Myers (803) 253-3881.

EIS No. 960027, DRAFT SUPPLEMENT, FHW, SC, Mark Clark Expressway (Charleston Inner Belt Freeway) Updated Information, Construction between SC-7 Sam Rittenberg Boulevard and SC-171 Folly Road, Stone River, US Coast Guard Permit and COE Section 10 and 404 Permits, Charleston County, SC, Due: March 18, 1996, Contact: Kenneth Myers (803) 253-3881.

EIS No. 960028, DRAFT EIS, AFS, CA, Sequoia National Forest Land and Resource Management Plan, Amendment "Grazing Management", Implementation, Kern, Tulare and Fresno Counties, CA, Due: May 3, 1996, Contact: Julie Allen (209) 784-1500.

EIS No. 960029, DRAFT EIS, FHW, MO, US Route 71/Range Line Road Bypass east of the Joplin City limits, Construction, COE Section 404 Permit, Jasper County, MO, Due: March 29, 1996, Contact: Donald Neumann (314) 636-7104.

EIS No. 960030, FINAL EIS, DOE, CA, NV, ADOPTION—Alturas 345 Kilovolt (kv) Electric Power Transmission Line Project, Construction, Operation and Maintenance, Right-of-Way Grant Approval, Special-Use-Permit and COE Section 404 Permit, Susanville District, Modoc, Lassen and Sierra Counties, CA and Washoe County, NV, Due: March 4, 1996, Contact: Richard Stone (503) 230-3797.

The U.S. Department of Energy's, Bonneville Power Administration (BPA) has adopted the U.S. Department of the Interior's, Bureau of Land Management FEIS #950572, filed with the Environmental Protection Agency on 12-7-95. BPA is a cooperating agency on this project. Recirculation of the document is not necessary under Section 1506.3(c) of the Council on Environmental Quality Regulations.

EIS No. 960031, FINAL EIS, FAA, MO, ADOPTION Richards-Gebaur Air Force Base Disposal and Reuse, Implementation, Possible Clean Air Act Title V, National Pollutant Discharge Elimination System, COE Section 404, Hazardous Water Treatment Storage or Disposal Facility, Archaeological Resources Protection Act and Endangered Species Act Section 10 Permits, Jackson and Cass Counties, MO, Due: Contact: Jonathon D. Farthing (210)

The U.S. Department of Transportation's, (FAA) has ADOPTED the U.S. Air Force's FEIS #940289, filed with the Environmental Protection Agency on 7-20-94. FAA is a Cooperating Agency for the above final EIS. Recirculation of the document is not necessary under Section 1506.3(c) of the Council on Environmental Quality Regulations.

EIS No. 960032, FINAL EIS, BLM, NV, Cortez Pipeline Gold Deposit Project, Development, Construction and Operation of an Open-Pit Mine, Plan of Operations Approval, Right-of-Way Permits and COE Section 404 Permit, Lander County, NV, Due: March 4, 1996, Contact: Dave Davis (702) 635-4000.

EIS No. 960033, DRAFT EIS, FHW, CA, I-805 Nobel Drive Interchange and Extension Project, Improvements, between Nobel Drive and Miramar Road/LaJolla Village Drive and the extension of Nobel Drive from Shoreline Drive to Miramar Road, in the City of San Diego, San Diego County, CA, Due: March 18, 1996, Contact: Dennis A. Scovil (916) 498-5034.

EIS No. 960034, FINAL SUPPLEMENT EIS, COE, FL, Central and Southern Florida Flood Control Project, Restoration of the Upper Kissimmee River Basin through the Headwater Revitalization Project and the Lower Kissimmee River Basin

through the Level II Backfilling Plan, Implementation, Updated Information, Glades, Osceda Highlands, Polk, Okeechobee and Orange Counties, FL, Due: March 4, 1996, Contact: Michael A. Smith (904) 232-3506.

EIS No. 960035, DRAFT EIS, NOA, NC, Black Sea Bass (*Centropristis striata*) Fishery Management Plan (FMP), Implementation, in the western Atlantic Ocean, from Cape Hatteras, NC northward to the US-Canadian Border, Due: April 2, 1996, Contact: Rolland A. Schmitten (301) 713-2239.

EIS No. 960036, FINAL EIS, MMS, AK, Cook Inlet Planning Area, Alaska Outer Continental Shelf Oil and Gas Sale 149, Leasing Offering, AK, Due: March 4, 1996, Contact: George Valiulis (703) 787-1662.

EIS No. 960037, FINAL EIS, DOE, WA, Hanford Site K Basins Management of Spent Nuclear Fuel, Storage and Disposal, Application for Approval of Construction and NPDES Permit Issuance, Columbia River, Richland, Benton County, WA, Due: March 4, 1996, Contact: P.G. Loscoe (509) 376-7434.

EIS No. 960038, DRAFT EIS, FRC, ME, Granite State Gas Transmission, Construction and Operation of a Liquefied Natural Gas Facility, Permits and Approvals, In the Town of Wells, York County, ME, Due: March 18, 1996, Contact: Chris Zerby (202) 208-0111.

EIS No. 960039, FINAL EIS, AFS, OR, Hoodoo Master Plan, Plan of Operation Approval and Special-Use-Permit Issuance, Willamette National Forest, McKenzie Ranger District, Linn County, OR, Due: March 4, 1996, Contact: John P. Allen (541) 822-3381.

EIS No. 960040, FINAL EIS, AFS, MT, Red Lodge Mountain Ski Area Master Development Plan, Special-Use-Permit Approval or Denial, Custer National Forest, Beartooth Ranger District, Carbon County, MT, Due: March 4, 1996, Contact: Tom Highberger (406) 446-2103.

EIS No. 960041, FINAL EIS, COE, WI, East Channel of the Mississippi River at Prairie du Chien Long-Term Channel Maintenance Plan and St. Feriolo Island and Adjacent Mainland Barge Transloading Facility Upgrading and Expansion, Implementation and COE Permits, Prairie du Chien, WI, Due: March 4, 1996, Contact: Dennis Anderson (612) 290-5272.

EIS No. 960042, FINAL EIS, FTA, CO, Southwest Corridor Light Rail Transit Project, Construction from Mineral Avenue in the City of Littleton to I-25/ Broadway, Colorado Metropolitan Area, Central Business District, Arapahoe, Denver and Jefferson Counties, CO, Due:

March 4, 1996, Contact: Don Cover (303) 844-3242.

EIS No. 960043, FINAL EIS, AFS, UT, Blanchett Park Dam and Irrigation Reservoir, Construction and Operation, Uintah Water Conservancy District (UWCD), Special-Use-Permit and COE Section 404 Permit, Ashley National Forest, Vernal Ranger District, Uintah County, UT, Due: February 26, 1996, Contact: Roland Leiby (801) 781-5140.

Due to the federal government furlough and closing in the Washington, DC area due to inclement weather, the 30 Day Wait Period for this FEIS is Calculated from the Intended Federal Register Date of January 26, 1996.

EIS No. 960044, DRAFT EIS, BLM, NV, Talapoosa Gold Mine Project, Construction and Operation, Plan of Operations Approval, Special-Use-Permit and COE Section 404 Permit Issuance, Silver Springs, Lyon County, NV, Due: March 26, 1996, Contact: Ron Moore (702) 885-6000.

Due to the federal government furlough and closing in the Washington, DC area due to inclement weather, the Comment Period for this DEIS is Calculated from the Intended Federal Register Date of January 26, 1996.

EIS No. 960045, DRAFT EIS, DOE, NV, Nevada Test Site (NTS) and Off-Site Locations, Implementation, at the Following Sites: Tonopah Test Range; Portions of the Nellis Air Force Range (NAFR) Complex; the Central Nevada Test Area and Shoal Area Project, Nye County, NV, Due: May 3, 1996, Contact: Donald R. Elle (800) 405-1140.

EIS No. 960046, FINAL EIS, BLM, AZ, Cyprus Bagdad Copper Mine, Mill Tailings and Waste Rock Storage Expansion, Plan of Operation Approval, NPDES and COE Section 404 Permits Issuance, Yavapai County, AZ, Due: March 4, 1996, Contact: Mary Johnson (602) 780-8090.

Amended Notices

EIS No. 950489, DRAFT EIS, COE, IN, Indiana Harbor and Canal Dredging and Confined Disposal Facility, Construction and Operation, Comprehensive Management Plan, East Chicago, Lake County, ID, Due: April 1, 1996, Contact: Keith Ryder (312) 353-7795.

Published FR 10-27-95—Review period extended.

EIS No. 950601, FINAL EIS, COE, PR, Rio Fajardo Flood Control Feasibility Study for Flood Protection, Implementation, PR, Due: March 4, 1996, Contact: Barbara Cintron (904) 232-1692.

Published FR 08-25-95—Due Date Correction.

EIS No. 950607, FINAL EIS, AFS, NM, Santa Fe Ski Area Master Development

Plan, Upgrading and Expansion, Special-Use-Permit, Santa Fe National Forest, Espanola Ranger District, Santa Fe County, NM, Due: February 5, 1996, Contact: Robert Remillard (505) 667-5120.

Published FR 01-26-96—Correction of CEQ Accession Number.

Dated: January 30, 1996.

William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 96-2337 Filed 2-1-96; 8:45 am]

BILLING CODE 6560-50-M

[ER-FR-5413-1]

Intent To Prepare a Supplemental Environmental Impact Statement (SEIS) on the Modification/Reissuance of a New Source National Pollutant Discharge Elimination System (Permit for Waste Water Discharges From the Proposed Expansion of Sabine Mining Company's (SMC) South Hallsville Lignite Mine No. 1, in Harrison County, Texas

AGENCY: U.S. Environmental Agency (EPA).

PURPOSE: To meet National Environmental Policy Act and Clean Water Act requirements for consideration of environmental impacts associated with the modification/reissuance of a NPDES permit.

SUMMARY: In 1982, the EPA prepared an EIS on its decision to issue NPDES permits for the Henry W. Pirkey Power Plant Unit 1 and the SMC's South Hallsville Mine No. 1. The EPA's Supplemental EIS will cover SMC's expansion activities not covered by the original EPA document. The 33,500 acre expansion is located east of, and contiguous to, the existing SMC South Hallsville Mine No. 1. The expansion will provide an estimated four million tons per year of lignite to fuel the Pirkey Plant through the year 2020.

ALTERNATIVES: The EPA may issue or deny NPDES permit authorization for waste water discharges from the proposed expansion.

SCOPING MEETING: The EPA will hold a public meeting on Tuesday, March 19, 1996, at 7:00 p.m. at the Marshall Civic Center, located at 2501 East End Boulevard (U.S. Highway 59), in Marshall, Texas, to receive public input on environmental issues that should be addressed in the Draft SEIS.

FOR SCOPING COMMENTS, ADDITIONAL INFORMATION, OR TO BE PLACED ON EIS MAILING LIST CONTACT: Mr. Robert D. Lawrence, Chief, Office of Planning and Coordination, EPA (6EN-XP), 1445 Ross

Avenue, Dallas, Texas 75202-2733; telephone (214) 665-2258.

ESTIMATED DATE OF DRAFT EIS RELEASE: July, 1996.

RESPONSIBLE OFFICIAL: Jane N. Saginaw, Regional Administrator.

Anne Norton Miller,

Deputy Director, Office of Federal Activities.

[FR Doc. 96-2267 Filed 2-1-96; 8:45 am]

BILLING CODE 6560-50-M

[ER-FRL-5413-2]

South Bay International Wastewater Treatment Plant Intent To Prepare Two Draft Supplemental Environmental Impact Statements (SEISs)

AGENCIES: U.S. Environmental Protection Agency (EPA) U.S. Section, International Boundary and Water Commission (IBWC).

ACTION: Notice of Intent to prepare two Supplemental Environmental Impact Statements (SEISs) to examine interim disposal options and secondary treatment alternatives for the South Bay International Wastewater Treatment Plant, San Diego, CA.

AUTHORITY: In accordance with Section 510 of the Water Quality Act of 1987, as amended, and Section 102(2)(c) of the National Environmental Policy Act (NEPA). EPA and the IBWC have identified a need to prepare two SEISs and therefore issue this Notice of Intent pursuant to 40 CFR 1501.7, 1508.22, 6.404(a), and 6.105(e).

FOR FURTHER INFORMATION AND TO BE PLACED ON THE PROJECT MAILING LIST CONTACT: Ms. Elizabeth Borowiec, U.S. EPA, Region 9, 75 Hawthorne Street, Mail Code W-2-2, San Francisco, California 94105, (415) 744-1948.

SUMMARY: In July 1990, the IBWC and Mexico signed Minute 283 which outlined a plan for the treatment of renegade sewage flows emanating from Tijuana, Mexico and crossing into the United States along the U.S./Mexican border in San Diego. In the Minute, the two countries agreed to construct an international wastewater treatment plant (IWTP) on the U.S. side of the border. In May of 1991, EPA and the IBWC issued a draft Environmental Impact Statement (DEIS) which examined alternatives to implementing the Minute. After receiving public comment on the DEIS, a final EIS (FEIS) was issued in February of 1994 recommending the construction of a full secondary treatment wastewater treatment plant to be located on a 75-acre site just west of San Ysidro, CA near the intersection of Dairy Mart and Monument Roads. The FEIS also