criteria for Goals 2000 Comprehensive Local Reform Assistance grants. These grants assist local education agencies in the development and implementation of comprehensive local improvement plans directed at enabling all children to reach challenging academic standards. [FR Doc. 96–19115 Filed 7–26–96; 8:45 am] BILLING CODE 4000–01–U

## DEPARTMENT OF ENERGY

**Office of Information Management** 

# Agency Information Collection Extensions

AGENCY: Office of Information Management, DOE. ACTION: Notice.

**SUMMARY:** The Department of Energy (DOE) has submitted one information collection package to the Office of Management and Budget (OMB) for renewal under the Paperwork Reduction Act of 1995.

The package covers collections of information concerning the management and administration of DOE's Government-owned/contractor-operated facilities (GOCO), offsite contractors, grantees, and the public. The information is used by Departmental management to exercise management oversight as to the implementation of applicable statutory and contractual requirements and obligations. The collection of this information is critical to ensure that the Government has sufficient information to judge the degree to which contractors and grantees meet contractual requirements; that public funds are being spent in the manner intended, and that fraud, waste, and abuse are immediately detected and eliminated. These collections provide information on grant applications for state and local assistance for efficient

use of energy, residential conservation programs, weatherization assistance, and energy programs concerning the schools and hospitals grant program. DATES AND ADDRESSES: Comments regarding the information collection package should be submitted to the OMB Desk Officer at the following address no later than August 28, 1996, DOE Desk Officer, Office of Management and Budget (OIRA), Room 3001, New Executive Office Building, Washington, DC 20503. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the OMB Desk Officer of your intention to do so as soon as possible. The Desk Officer may be telephoned at (202) 395-3084. (Also, please notify the DOE contact listed in this notice.).

FOR FURTHER INFORMATION CONTACT: Mary Ann Wallace, Records Management Team (HR–424), Department of Energy, 19901 Germantown Road, Germantown, Maryland 20874–1290, (301) 903–4353.

**SUPPLEMENTARY INFORMATION:** The package listing contains the following information: (1) title of the information collection package; (2) current OMB control number; (3) type of respondents; (4) estimated number of responses; (5) estimated total burden hours, including recordkeeping hours, required to provide the information; (6) purpose; and (7) number of collections.

Package Title: Program Management. Current OMB No.: 1910–1400.

*Type of Respondents:* DOE management and operating contractors, offsite contractors, grantees, and the public.

*Estimated Number of Responses:* 35,244.

*Estimated Total Burden Hours:* 133,456.

*Purpose:* This information is required by the Department to ensure that

programmatic and administrative management requirements and resources are managed efficiently and effectively and to exercise management oversight of DOE contractors and grantees. The package contains 29 information and/or recordkeeping requirements.

Issued in Washington, DC, on July 18, 1996.

S.W. Hall, Jr.,

Chief Information Officer. [FR Doc. 96–19161 Filed 7–26–96; 8:45 am] BILLING CODE 6450–01–M

#### Office of Fossil Energy

[FE Docket Nos. 96–35–NG, 96–36–NG, 96– 38–NG, 96–31–NG, 96–37–NG, 96–40–NG, 96–42–NG, 96–39–NG]

# Anadarko Trading Company, et. al; Orders Granting Authorization To Import and/or Export Natural Gas

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of orders.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued Orders authorizing various imports and/or exports of natural gas. These Orders are summarized in the attached Appendix.

These Orders are available for inspection and copying in the Office of Fuels Programs Docket Room, 3–F056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586–9478. The Docket Room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., on July 18, 1996.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

# APPENDIX IMPORT/EXPORT AUTHORIZATIONS GRANTED

DOE/FE au- thority order No.	Date issed	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1175	06/24/96	Anadarko Trading Company (96– 35–NG).	108 Bcf/term	108 Bcf/term	Blanket for 2 years from and to Mexico.
1176	06/24/96	CMS Nomeco Oil & Gas Co. (96– 36–NG).		20 Bcf/term	Blanket for 2 years to Canada.
1177	06/24/96	Consumers Power Company (96–38–NG).	73 Bcf/term		Blanket for 2 years from Canada.
1178	06/25/96	Crestar Energy Marketing Corp. (96–31–NG).	6,347 Mcf/per day		Long-term until year 2001 from Canada.
1179	06/25/96	Teco Gas Marketing Company (96– 37–NG).	50 Bcf/term		Blanket for 2 years from Canada.
1180	06/26/96	Talisman Energy Inc. (96–40–NG)	60 Bcf/term (Combined total).	( <i>See</i> import)	Blanket for 2 years from and to Canada.

APPENDIX IMPORT/EXPORT A	UTHORIZATIONS G	RANTED—Continued
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DOE/FE au- thority order No.	Date issed	Importer/Exporter FE Docket No.	Import volume	Export volume	Comments
1181	06/26/96	The Washington Water Power Company (96–42–NG).	50 Bcf/term		Blanket for 2 years from Canada.
1182	06/26/96	North Canadian Marketing Corpora- tion (96–39–NG).	25,000 Mcf/per day.		Long-term for 15 years beginning date of first delivery, not later than 09/30/96 from Canada.

[FR Doc. 96–19162 Filed 7–26–96; 8:45 am] BILLING CODE 6450–01–P

## Federal Energy Regulatory Commission

[Docket No. CP96-645-000]

#### Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

July 23, 1996.

Take notice that on July 18, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-645-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and to realize natural gas volumes under FGT's blanket certificate issued in Docket No. CP82–553–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct, operate, and own a new delivery point at or near mile post 26.5 on its existing St. Petersburg Lateral in Polk County, Florida, for Chesapeake Utilities Corporation (Chesapeake). FGT also proposes to (i) add the delivery point to an existing firm gas transportation service agreement pursuant to FGT's FERC Gas Tariff Rate Schedule FTS-1 and (ii) realign "Maximum Daily Quantities" from the existing Bartow "B" Delivery Point and to realign "Maximum Daily Transportation Quantities" from the existing Winter Haven Division to the delivery point.

FGT states that the delivery point would include a 2-inch tap, electronic

flow measurement equipment, and any related appurtenant facilities necessary for FGT to deliver gas up to 60 MMBtu per hour at line pressure. It is stated that Chesapeake would reimburse FGT for the \$67,000 estimated construction costs. It is further stated that Chesapeake would construct, own, and operate related non-jurisdictional facilities, including a meter and regulation station.

FGT advises that the delivery point would be used by FGT to transport gas for the State of Florida for its Polk Correctional Institution. FGT explains that the State of Florida would acquire firm capacity from Chesapeake under FGT's Capacity Relinquishment program in accordance with section 18 of the General Terms and Conditions of FGT's FERC Gas Tariff, Third Revised Volume No. 1, and FGT would transport gas to the delivery point on a selfimplementing basis under its blanket transportation certificate issued by the Commission in Docket No. CP89-555-000, pursuant to Subpart G of Part 284 of the Commission's Regulations.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act. Linwood A. Watson, Jr., *Acting Secretary.* [FR Doc. 96–19112 Filed 7–26–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP96-137-000]

# Northern Natural Gas Company; Notice of Technical Conference

July 23, 1996.

In the Commission's order issued July 23, 1996, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday, August 1, 1996, at 1:00 p.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested parties and Staff are permitted to attend.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96–19110 Filed 7–26–96; 8:45 am] BILLING CODE 6717–01–M

## [Docket No. RP96-270-000]

#### Northern Natural Gas Company; Notice of Technical Conference

July 23, 1996.

In the Commission's order issued July 5, 1996, the Commission held that the filing in the above captioned proceeding raises issues that should be addressed in a technical conference.

Take notice that the technical conference will be held on Thursday, August 1, 1996, at 9 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 88 First Street, N.E., Washington, DC