admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street NW., Washington, DC, by the above date. Where petitions are filed during the last 10 days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at 1-(800) 248-5100 (in Missouri 1-(800) 342-6700). The Western Union operator should be given Datagram Identification Number N1023 and the following message addressed to Gail H. Marcus: petitioner's name and telephone number, date petition was mailed, plant name, and publication date and page number of this Federal Register notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to Jay E. Silberg, Shaw, Pittman, Potts & Trowbridge, 2300 N Street NW., Washington, DC 20037, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)-(v) and 2.714(d).

For further details with respect to this action, see the application for amendment dated January 16, 1996, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street NW., Washington, DC, and at the local public document room located at the Perry Public Library, 3753 Main Street, Perry, Ohio.

Dated at Rockville, Maryland, this 29th day of January 1996.

For the Nuclear Regulatory Commission. Jon B. Hopkins, Sr.,

Project Manager, Project Directorate III-3, Division of Reactor Projects—III/IV, Office of Nuclear Reactor Regulation.

[FR Doc. 96-2206 Filed 2-1-96; 8:45 am]

BILLING CODE 7590-01-P

[Docket No. 50-331]

IES Utilities, Inc; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License No. DPR-49 issued to IES Utilities Inc. for operation of the Duane Arnold Energy Center (DAEC) located in Palo, Iowa.

The proposed amendment would modify the requirements for testing an emergency diesel generator (EDG) when the other is inoperable. The amendment would correct an editorial error in the DAEC Operating License and would correct an erroneous reference in the Technical Specifications (TS).

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The proposed revision does not involve a significant increase in the probability or consequences of an accident previously evaluated. The changes are administrative in nature and are consistent with previouslypublished NRC guidance. The proposed revision does not change any accident analysis, plant safety analysis or calculations; degrade existing plant programs; or modify any functions of safety related systems or accident mitigation functions for which the DAEC has previously been credited. The proposed revision to the Surveillance Requirements will continue to assure OPERABILITY as required, but eliminate unnecessary operation of an EDG and is consistent with the requirements of the Improved Standard TS, NUREG-1433.

2. The proposed revision does not create the possibility of a new or different kind of accident from any accident previously evaluated. The proposed revision does not

alter any plant parameters, revise any safety limit setpoint, or provide any new release pathways. In addition, the proposed revision does not modify the operation or function of any safety-related equipment, nor introduce any new modes of operation, failure modes, or physical changes to the plant.

3. The proposed revision does not involve a significant reduction in a margin of safety. The proposed revision does not alter any plant parameters, revise any safety limit setpoint, or provide any new release pathways. In addition, the proposed revision does not modify the operation or function of any safety-related equipment, nor introduce any new modes of operation, failure modes, or physical changes to the plant.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendment request involves no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendment until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendment before the expiration of the 30-day notice period, provided that its final determination is that the amendment involves no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it will publish in the Federal Register a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very infrequently.

Written comments may be submitted by mail to the Rules Review and Directives Branch, Division of Freedom of Information and Publications Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and should cite the publication date and page number of this Federal Register notice. Written comments may also be delivered to Room 6D22, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland, from 7:30 a.m. to 4:15 p.m. Federal workdays. Copies of written comments received may be examined at

the NRC Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC.

The filing of requests for hearing and petitions for leave to intervene is discussed below.

By March 4, 1996, the licensee may file a request for a hearing with respect to issuance of the amendment to the subject facility operating license and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's "Rules of Practice for Domestic Licensing Proceedings" in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Cedar Rapids Public Library, 500 First Street SE, Cedar Rapids, Iowa. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended

petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendment request involves no significant hazards consideration, the Commission may issue the amendment and make it immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendment.

If the final determination is that the amendment request involves a significant hazards consideration, any hearing held would take place before the issuance of any amendment.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555, Attention: Docketing and Services Branch, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. Where petitions are filed during the last 10 days of the notice period, it is requested that the petitioner promptly so inform the Commission by a toll-free telephone call to Western Union at 1-(800) 248-5100 (in Missouri 1-(800) 342-6700). The Western Union operator should be given Datagram Identification Number N1023 and the following message addressed to Gail H. Marcus: petitioner's name and telephone number, date petition was mailed, plant name, and publication date and page number of this Federal Register notice. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555, and to Jack Newman, Kathleen H. Shaw; Morgan, Lewis & Bockius, P.C.; 1800 M Street NW., Washington, DC 20036, attorneys for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)–(v) and 2.714(d).

For further details with respect to this action, see the applications for amendment dated July 21, 1995, August 8, 1995, and December 15, 1995, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Cedar Rapids Public Library, 500 First Street SE, Cedar Rapids, Iowa.

Dated at Rockville, Maryland, this 29th day of January 1996.

For the Nuclear Regulatory Commission. Glenn B. Kelly,

Project Manager,

Project Directorate III-3 Division of Reactor Projects—III/IV Office of Nuclear Reactor Regulation.

[FR Doc. 96–2205 Filed 2–1–96; 8:45 am]

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–36783; File No. SR-NASD-95–53]

Self-Regulatory Organizations; National Association of Securities Dealers, Inc.; Order Approving Proposed Rule Change Requiring Members That Participate in the Transfer of Limited Partnership Securities to Use Standard Transfer Forms

January 29, 1996.

I. Introduction

On December 15, 1995, the National Association of Securities Dealers, Inc. ("NASD" or "Association") filed with the Securities and Exchange Commission ("SEC" or "Commission") a proposed rule change ¹ pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act") ² and Rule 19b–4 thereunder.³ The rule change amends Section 1 and adds new Section 73 and Exhibit A to the NASD's Uniform Practice Code ("Code").

Notice of the proposed rule change, together with its terms of substance was provided by issuance of a Commission release ⁴ and by publication in the Federal Register.⁵ No comments were received in response to the Commission release. This order approves the proposed rule change.

II. Description

The NASD intends to standardize the format for gathering transfer information by registered representatives and eliminate delays and inefficiencies in the transfer and settlement process by requiring the use of standardized transfer forms. Under new Section 73 of the Code, each member that participates in the transfer of limited partnership securities, as defined in Article III, Section 34 of the NASD's Rules of Fair Practice, will be required to use the forms. This new section will

not apply to limited partnership securities which are traded on The Nasdaq Stock Market or a registered national securities exchange. Although only NASD members would be required to use the standardized forms under the proposed amendments, the NASD has worked closely with various transfer agents, and the Investment Program Association, a trade organization for the partnership industry, to build a general consensus favoring the use and recognition of the forms throughout the industry.⁷

The standard transfer forms will be set forth in Exhibit A to new Section 73. The four forms are as follows: (1) the "Transferor's (Seller's) Application For Transfer;" (2) the "Transferee's (Buyer's) Application for Transfer;" (3) the "Registration Confirmation Form;" and (4) the "Distribution Allocation Agreement." The Transferor and Transferee forms are each two pages in length and contain important information, including customer identification, partnership identification, tax identification, quantity transferred, broker-dealer and registered representative identification, and signature execution.

The Registration Confirmation Form acts to confirm to the buyer/transferee that the transfer has been completed. This form contains information including the partnership's NASD symbol, CUSIP number, tax identification number, total number of units transferred, and the effective/admission date.

The Distribution Allocation
Agreement is designed to be completed
at the time the transfer documents are
completed and sent to the general
partner of the limited partnership
security to be transferred. The
agreement contains certain affirmations
on which the transferor and transferee
agree, and is intended to act as a
contract between the buyer and seller
setting forth their agreement regarding
all unpaid distributions. The agreement
specifies when the unitholder of record
is entitled to cash distributions and
capital distributions, as well as the party

¹The proposed rule change was initially submitted on November 8, 1995, but was subsequently amended on December 11, 1995, and again on December 15, 1995, in order to clarify that the proposed rule change does not apply to limited partnership securities that are traded on The Nasdaq Stock Market or a registered national securities exchange.

² 15 U.S.C. § 78s(b)(1).

^{3 17} CFR 240.19b-4.

⁴ Securities Exchange Act Release No. 36611 (December 20, 1995).

⁵ 60 FR 67146 (December 28, 1995).

⁶The NASD has requested an effective date for the proposed rule of 60 days after the date on which SEC approval of the proposed rule is announced in a NASD Notice to Members, which announcement shall be made no later than 45 days after the date of Commission approval.

⁷The NASD's Direct Participation Program Committee and the special Ad Hoc Committee on Uniform Settlement and Transfer Procedures for Direct Participation Program Securities have gathered and assessed information in order to develop forms with universal applicability. In addition, both the NASD staff and the members of the NASD's Direct Participation Program Committee are planning to explore other initiatives designed to develop a broad, accessible framework through which the transfer and distribution process for limited partnership securities will become more efficient and consistent. See Securities Exchange Act Release No. 36611 (December 20, 1995) at 9–