[Docket Nos. RP94-375-006 and RP95-215-0051

Texas Gas Transmission Corporation: Notice of Filing of Refund Report

July 30, 1996.

Take notice that on July 25, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing the allocation of credits to its former sales customers on July 10, 1996, of \$11,509 in accordance with the Offer of Settlement filed on August 21, 1995, in the above-captioned dockets.

Texas Gas states that this final refund report is being made to comply with Section 2.3 of the August 21, 1995 Settlement, relating to the termination of Texas Gas's purchased gas adjustment (PGA) clause and the allocation, direct billing, and recovery of Texas Gas's Account No. 191 balances.

Texas Gas states that the refund report documents the refunds/credits for each customer due to additional interest earned from various escrow accounts that were established while settling the Parc Perdue litigation, subsequent to Texas Gas's Final Refund Report filed on March 5, 1996. The refund/credits follow the provisions agreed to and approved within Article II, Section 2.3 of the Settlement.

Texas Gas states that copies of the refund report are being served upon Texas Gas's jurisdictional customers receiving refunds/credits on July 10, 1996, and interested State commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before August 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-19768 Filed 8-2-96; 8:45 am] BILLING CODE 6717-01-M

[Docket No. GT96-80-000]

Texas Gas Transmission Corporation; Notice of Filing of Refund Report

July 30, 1996.

Take notice that on July 25, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing a refund report detailing the pro rata refund to its eligible firm customers of a July 10. 1996, Gas Research Institute (GRI) refund of \$1,018,269.

Texas Gas states that this refund report is being made to comply with Commission Order issued February 22, 1995, in Docket No. RP95-124-000 requiring each pipeline to file a refund report with the Commission within fifteen (15) days of making the refunds.

Texas Gas states that copies of the refund report were included with the refunds made on July 10, 1996, and were served upon Texas Gas's jurisdictional customers receiving refunds and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests or motions should be filed on or before August 6, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Lois D. Cashell,

Secretary.

[FR Doc. 96-19770 Filed 8-2-96; 8:45 am] BILLING CODE 6717-01-M

[Docket No. RP96-129-002]

Trunkline Gas Company; Notice of Compliance Filing

July 30, 1996.

Take notice that on July 25, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective August 1, 1996.

2nd Sub Fifth Revised Sheet No. 157 Sub First Revised Sheet No. 177 Sub First Revised Sheet No. 208

Trunkline states that the purpose of this filing is to comply with Ordering Paragraphs (A), (B) and (C) of the Commission's July 19, 1996 Order On Technical Conference in the referenced proceeding, 76 FERC § 61,074. The enclosed tariff sheets have been revised to reflect the modifications Trunkline submitted on May 14, 1996 which were approved by the Commission in its July

19, 1996 Order, as well as the other conditions of that same Order.

Trunkline states that copies of this filing are being served on all affected customers, applicable state regulatory agencies and parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-19766 Filed 8-2-96; 8:45 am] BILLING CODE 6717-01-M

[Docket No. ER95-1474-002, et al.]

Wisconsin Electric Power Company, et al.; Electric Rate and Corporate **Regulation Filings**

July 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Electric Power Company

[Docket No. ER95-1474-002]

Take notice that Wisconsin Electric Power Company (Wisconsin Electric) on July 22, 1996, tendered for filing a refund report in accordance with the Commission's June 13, 1996 order in the above-referenced proceeding.

Copies of the filing have been served on The Wisconsin Public Power Inc. System, Badger Power Marketing Authority of Wisconsin, Inc., the City of Oconto Falls, Wisconsin, and the Public Service Commission of Wisconsin.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Milford Power Limited Partnership Wholesale Power Services, Inc. C.C. Pace Energy Services ACME Power Marketing, Inc. J.D. Loock & Associates QST Energy Trading, Inc. Ocean Energy Services, Inc.

[Docket No. ER93–493–005, Docket No. ER93–730–003, Docket No. ER94–1181–008, Docket No. ER94–1530–009, Docket No. ER95–1826–002, Docket No. ER96–553–003, Docket No. ER96–588–001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and coping in the Commission's Public Reference Room:

On July 16, 1996, Milford Power Limited Partnership filed certain information as required by the Commission's September 17, 1993, order in Docket No. ER93–493–000.

On July 18, 1996, Wholesale Power Services, Inc. filed certain information as required by the Commission's September 25, 1995, order in Docket No. ER93–730–000.

On July 18, 1996, C.C. Pace Energy Services filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94–1181– 000.

On July 19, 1996, ACME Power Marketing, Inc. filed certain information as required by the Commission's October 18, 1994, order in Docket No. ER94–1530–000.

On July 17, 1996, J.D. Loock & Associates filed certain information as required by the Commission's October 27, 1995, order in Docket No. ER95– 1826–000.

On July 22, 1996, QST Energy Trading, Inc. filed certain information as required by the Commission's March 14, 1996, order in Docket No. ER96–553– 000.

On June 26, 1996, Ocean Energy Services, Inc. filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96–588–000.

3. Rainbow Energy Marketing Corporation NorAm Energy Services, Inc. Tex Par Energy, Inc. ProGas Power E Prime, Inc. National Fuel Resources, Inc.

[Docket No. ER94–1061–009, Docket No. ER94–1247–009, Docket No. ER95–62–006, Docket No. ER95–968–002, Docket No. ER95– 1269–003, Docket No. ER95–1374–003 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 24, 1996, Rainbow Energy Marketing Corporation filed certain information as required by the Commission's June 10, 1994, order in Docket No. ER94–1061–000.

On July 23, 1996, NorAm Energy Services, Inc. filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94– 1247–000.

On July 24, 1996, Tex Par Energy, Inc. filed certain information as required by the Commission's December 27, 1994, order in Docket No. ER95–62–000.

On July 22, 1996, ProGas Power filed certain information as required by the Commission's July 7, 1995, order in Docket No. ER95–968–000.

On July 24, 1996, E Prime, Inc. filed certain information as required by the Commission's March 29, 1996, order in Docket No. ER95–1269–000.

On July 22, 1996, National Fuel Resources, Inc. filed certain information as required by the Commission's September 7, 1995, order in Docket No. ER95–1374–000.

4. Illinois Power Company

[Docket No. ER96-1485-001]

Take notice that on July 23, 1996, Illinois Power Company (Illinois Power), tendered for filing a refund report in compliance with the June 12, 1996, order in the above referenced docket.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Lowell Cogeneration Company, L.P.

[Docket No. QF86-435-003]

On July 1, 9, & 23, 1996, Lowell Cogeneration Company, L.P. tendered for filing supplements to its filing in this docket.

The supplements pertain to the ownership structure and technical aspects of the facility. No determination has been made that the submittal constitutes a complete filing.

Comment date: Fifteen days after publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

6. Pacific Gas And Electric Company San Diego Gas & Electric Company and Southern California Edison Company

[Docket No. ER96-1663-000]

Take notice that on July 19, 1996, Pacific Gas and Electric Company (PG&E) tendered for filing a Report on Horizontal Market Power Issues as a supplement to the Federal Power Act Section 205 filing previously made in the above referenced docket. *Comment date:* August 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Company Services, Inc.

[Docket No. ER96-1794-000]

Take notice that on July 25, 1996, Southern Company Services, Inc. (SCSI), acting as agent for Alabama Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to the "Operating Companies"), amended their earlier filing of Amendment No. 6 to The Southern Company System Intercompany Interchange Contract dated October 31, 1988, as amended, in response to the Staff's deficiency letter dated June 25, 1996.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Atmos Energy Services, Inc.

[Docket No. ER96-2251-000]

Take notice that on July 23, 1996, Atmos Energy Services, Inc. tendered for filing an amendment in the abovereferenced docket.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Midwest Energy, Inc.

[Docket No. ER96-2278-000]

Take notice that on July 23, 1996, Midwest Energy, Inc. (Midwest) tendered for filing with the Federal Energy Regulatory Commission fully executed Service Agreement for Non-Firm Transmission Service entered into between Midwest and the City of Hill City.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Midwest Energy, Inc.

[Docket No. ER96-2347-000]

Take notice that on July 22, 1996, Midwest Energy, Inc. (Midwest) requested authorization to withdraw its July 9, 1996, filing in the abovecaptioned docket.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Potomac Electric Power Company

[Docket No. ER96-2475-000]

Take notice that on July 19, 1996, Potomac Electric Power Company (Pepco), tendered for filing service agreements pursuant to Pepco FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and Duke/ Louis Dreyfus L.L.C., KN Marketing Inc., Delmarva Power and Light Company, National Gas and Electric L.P., and Eastex Power Marketing Inc. An effective date of July 1, 1996, for these service agreements, with waiver of notice, is requested.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-2476-000]

Take notice that on July 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Calpine Power Services Company under LG&E's Rate GSS.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2477-000]

Take notice that on July 19, 1996, Northern States Power Company (Minnesota)(NSP), tendered for filing the following Transmission Service Agreement between NSP and Morgan Stanley Capital Group Inc.

NSP requests that the Commission accept the agreements effective June 19, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER96-2478-000]

Take notice that on July 19, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Duke/Louis Dreyfus for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements be permitted to become effective on July 20, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. New England Power Company

[Docket No. ER96-2479-000]

Take notice that on July 22, 1996, New England Power Company, filed a Service Agreement and Certificates of Concurrence with Western Power Services, Inc., under NEP's FERC Electric Tariffs, Original Volume Nos. 5 and 6.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-2480-000]

Take notice that on July 22, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Purchase and Sales Agreement between Louisville Gas and Electric Company and Alabama Electric Cooperative, Inc. under LG&E's Rate PSS.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company

[Docket No. ER96-2481-000]

Take notice that on July 22, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Heartland Energy Services, Inc. under LG&E's Rate TS.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER96-2482-000]

Take notice that on July 22, 1996, Louisville Gas and Electric Company, tendered for filing copies of a Non-Firm Transmission Service Agreement between Louisville Gas and Electric Company and Calpine Power Services Company under LG&E's Rate TS.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Arizona Public Service Company

[Docket No. ER96-2484-000]

Take notice that on July 22, 1996, Arizona Public Service Company tendered for filing a Notice of Cancellation of Service Agreement with Howell Power Systems, Inc. under the Arizona Public Service Company's Electric Coordination Tariff No. 1. *Comment date:* August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Electric Power Company

[Docket No. ER96-2485-000]

Take notice that on July 22, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and LG&E (LG&E). The Transmission Service Agreement allows LG&E to receive transmission service under Wisconsin Electric's FERC Electric Tariff, First Revised Volume No. 5, under Docket No. ER95–1474–000, Rate Schedule STNF.

Wisconsin Electric requests an effective date of July 24, 1996 and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on LG&E, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. San Diego Gas & Electric Company

[Docket No. ER96-2486-000]

Take notice that on July 22, 1996, San Diego Gas & Electric Company (SDG&E) tendered for filing a Notice of Termination of the Firm Transmission Service Agreement between SDG&E and Southern California Edison Company.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. PECO Energy Company

[Docket No. ER96-2487-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 17, 1996 with Duquesne Light Company (Duquesne) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Duquesne as a customer under the Tariff.

PECO requests an effective date of July 17, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Duquesne and to the Pennsylvania Public Utility Commission.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. PECO Energy Company

[Docket No. ER96-2488-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 17, 1996 with UNITIL Power Corp. (UNITIL) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds UNITIL as a customer under the Tariff.

PECO requests an effective date of July 17, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to UNITIL and to the Pennsylvania Public Utility Commission.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. PECO Energy Company

[Docket No. ER96-2489-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 17, 1996 with Fitchburg Gas and Electric Light Company (Fitchburg) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Fitchburg as a customer under the Tariff.

PECO requests an effective date of July 17, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Fitchburg and to the Pennsylvania Public Utility Commission.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Citizens Utilities Company

[Docket No. OA96-216-000]

Take notice that the Request for Waiver of Citizens Utilities Company for the Arizona Electric Division (Request for Waiver), which was filed by Citizens Utilities Company as part of its Order No. 888 compliance filing in OA96– 184-000, is now being separately docketed as OA96-216-000. Because the Request for Waiver was previously noticed as part of Docket No. OA96-184-000, and a comment period established, this notice of redocketing will not establish a new comment period. Motions to intervene or protests concerning Docket No. OA96-216-000 still should be filed on or before August 8, 1996, as was established for Docket No. OA96-184-000 in the Notice of Filings Made Pursuant to Order Nos. 888 and 889, issued July 19, 1996.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Lois D. Cashell,

Secretary.

[FR Doc. 96–19806 Filed 8–2–96; 8:45 am] BILLING CODE 6717–01–P

[Docket No. CP96-641-000]

ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Michigan Leg South Looping Project and Request for Comments on Environmental Issues

July 30, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Michigan Leg South Looping Project.¹ This EA will be used by the Commission in its decisionmaking process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

ANR Pipeline Company (ANR) proposes to loop its existing Michigan Leg South System with 11.9 miles of 42inch-diameter pipeline in two segments. The two segments consist of 1.6 miles of loop in Will County, Illinois, and 10.3 miles of loop in Porter County, Indiana. The project also includes the addition of one aftercooling bay at the existing St. John Compressor Station in Lake County, Indiana, and the relocation of an existing pig launcher from milepost (MP) 885.02 to MP 874.72 in Porter County, Indiana, and a pig receiver from MP 848.31 to MP 849.91 in Will County, Illinois. The general location of the project facilities are shown in appendix 1.2

Land Requirements for Construction

Construction of the proposed facilities would disturb about 186.3 acres of land. About 35.8 acres of the 186.3 acres is existing pipeline right-of-way. About 50.1 acres would be new permanent right-of-way for the loop, and about 100.4 acres of the construction right-ofway and extra workspaces would be allowed to revert to its prior use after construction.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

• Geology and soils.

• Water resources, fisheries, and wetlands.

- Vegetation and wildlife.
- Endangered and threatened species.
- Land use.
- Cultural resources.
- Air quality and noise.
- Public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and

¹ ANR Pipeline Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public reference

and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208– 1371. Copies of the appendices were sent to all those receiving this notice in the mail.