

This action does not affect current contracts awarded prior to the effective date of this addition or options exercised under those contracts.

Beverly L. Milkman,

Executive Director.

[FR Doc. 96-192 Filed 1-4-96; 8:45 am]

BILLING CODE 6820-33-M

DEPARTMENT OF ENERGY

Availability of the Implementation Plan for the Stockpile Stewardship and Management Programmatic Environmental Impact Statement

AGENCY: Department of Energy.

ACTION: Notice of Availability.

SUMMARY: The Department of Energy (DOE) announces the availability of the Implementation Plan (IP) for the Stockpile Stewardship and Management Programmatic Environmental Impact Statement (PEIS). The IP provides guidance for the preparation of the PEIS, records the issues identified as a result of the public scoping process, and provides information regarding the alternatives and issues that will be analyzed in the PEIS.

ADDRESSES AND FURTHER INFORMATION: A copy of the IP can be obtained upon request by calling 1-800-776-2765, or by mail to: Office of Reconfiguration, DP-25 U.S. Department of Energy, P.O. Box 3417 Alexandria, Virginia 22302.

Requests for the IP can also be made electronically via computer as follows: Federal Information Exchange Bulletin Board, InterNet Address: <http://web.fie.com/web/fed/doe/doeor.htm>, Modem Toll-Free: 1-800-783-3349 DC Metro Modem: 301-258-0953.

For general information on the DOE National Environmental Policy Act (NEPA) review process, please contact: Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, EH-42, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington DC 20585. (202) 586-4600 or 1-800-472-2756.

SUPPLEMENTARY INFORMATION: On June 14, 1995, DOE published a Notice of Intent (NOI) in the Federal Register to prepare a PEIS on the Stockpile Stewardship and Management Program [60 FR 31291]. A public comment period, during which DOE held public scoping meetings at the sites potentially affected by the program, followed the NOI and lasted until August 11, 1995. Comments received during the scoping period were considered in developing the Stockpile Stewardship and Management PEIS IP.

The Stockpile Stewardship and Management IP describes the scope of the PEIS, including the alternatives that will be evaluated. Eight DOE sites are potentially affected: Pantex Plant (Amarillo, Texas), Savannah River Site (Aiken, South Carolina), Y-12 Plant (Oak Ridge, Tennessee), Kansas City Plant (Kansas City, Missouri), Lawrence Livermore National Laboratory (Livermore, California), Los Alamos National Laboratory (Los Alamos, New Mexico), Sandia National Laboratories (Albuquerque, New Mexico), and the Nevada Test Site (Las Vegas, Nevada).

The Stockpile Stewardship and Management Draft PEIS is expected to be available in February 1996. Following the publication of the Draft PEIS, public hearings will be held at potentially affected sites. Information on the locations, dates, and times of the public hearings will be published in the Federal Register at least 15 days prior to the first hearing, and will also be made available by additional appropriate means, including the electronic bulletin board addressed above.

Signed in Washington, D.C. this 28th of December, 1995.

Victor H. Reis,

Assistant Secretary for Defense Programs.

[FR Doc. 96-162 Filed 1-4-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER96-116-000]

Greenwich Energy Partners, L.P.; Notice of Issuance of Order

January 2, 1996.

On December 18, 1995, as amended November 16, 1995, Greenwich Energy Partners, L.P. (Greenwich Energy) submitted for filing a rate schedule under which Greenwich Energy will engage in wholesale electric power and energy transactions as a marketer. Greenwich Energy also requested waiver of various Commission regulations. In particular, Greenwich Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumption of liability by Greenwich Energy.

On December 20, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard

or to protest the blanket approval of issuances of securities or assumptions of liability by Greenwich Energy should file a motion to intervene or protect with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Greenwich Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Greenwich Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 19, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-160 Filed 1-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-120-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

December 29, 1995.

Take notice that on December 22, 1995, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in the above docket a request for approval pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) and under its blanket authority issued on September 1, 1982, in Docket No. CP82-433, to construct and operate a new meter station and lateral to provide transportation deliveries for Eastern Energy Marketing (Eastern Energy) to a new cogeneration plant at Glens Ferry, Idaho, all as more fully set forth in the request that is on file with

the Commission and open to public inspection.

Specifically, Northwest states that it proposes to construct, own, and operate the new Glens Ferry Cogeneration Meter Station and Lateral at Milepost 756.652 on Northwest's Ignacio to Sumas mainline in Section 29, Township 5 South, Range 10 East, Elmore County, Idaho. The new meter station will consist of two 3-inch taps, two 1-inch regulators, one 3-inch turbine meter and appurtenances with a maximum daily design capacity of approximately 3,267 Dth per day at 320 psig. The new lateral will consist of approximately 1,100 feet of 3-inch pipeline extending from the meter station to a new 10 megawatt cogeneration plant to be built by Glens Ferry Cogeneration Partners, Ltd.

Northwest further states that the estimated cost to construct the Glens Ferry Cogeneration Meter Station and Lateral is estimated to cost approximately \$298,100. Northwest indicates that, pursuant to a facilities agreement and the facilities reimbursement provisions of Northwest's tariff, Eastern Energy will reimburse Northwest for the actual costs associated with the construction of the meter station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-142 Filed 1-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-583-000, et al.]

Cinergy Services Inc., et al.; Electric Rate and Corporate Regulation Filings

December 29, 1995.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER96-583-000]

Take notice that on December 12, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Industrial Energy Application, Inc.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. New England Power Pool

[Docket No. ER96-584-000]

Take notice that on December 12, 1995, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Houlton Water Company. The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Houlton Water Company to join the over 90 other electric utilities that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any matter, other than to make Houlton Water Company a Participant in the Pool.

NEPOOL requests an effective date of February 1, 1996, for commencement of participation in the Pool by Houlton Water Company and requests a waiver of the Commission's customary notice requirements to permit the membership of Houlton Water Company to become effective on that date.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp

[Docket No. ER96-585-000]

Take notice that on December 13, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with Cenergy, Inc. (Cenergy), Coral Power, L.L.C. (Coral) and USGen Power Marketing Inc. (USGen) under, PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3, Service Schedule PPL-3.

Copies of this filing were supplied to Cenergy, Coral, USGen, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal

computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bid).

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER96-586-000]

Take notice that on December 13, 1995, Entergy Services, Inc. (Entergy Services), as agent for Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), filed a revised Network Integration Service Transmission Tariff and a revised Point-to-Point Transmission Service Tariff which upon acceptance will supersede the non-rate terms and conditions of transmission tariffs filed in Docket No. ER95-112-000. The revised tariffs are intended to conform with the Commission's Pro Forma Tariffs contained in the Open Access NOPR. The rates for the revised tariffs are unchanged and will be the rates as established in Docket No. ER95-112-000.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Western Resources, Inc.

[Docket No. ER96-587-000]

Take notice that on December 13, 1995, Western Resources, Inc. (Western Resources), tendered for filing new Generating Municipal Electric Service Agreements with the Kansas cities of Chanute, Mulvane, Neodesha, Wellington and Winfield, new firm transmission service agreements with the cities of Chanute and Wellington, and revised exhibits to the firm transmission service agreements with the cities of Mulvane, Neodesha and Winfield. Western Resources states the purpose of this filing is to permit the subject cities added flexibility in purchasing power from third parties. The changes are proposed to become effective January 1, 1996.

Copies of the filing were served upon the Kansas cities of Chanute, Mulvane, Neodesha, Wellington and Winfield and the Kansas Corporation Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Ocean Energy Services, Inc.

[Docket No. ER96-588-000]

Take notice that on December 12, 1995, Ocean Energy Services, Inc. (OESI), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for