

Transco states that copies of the filing are being mailed to each of its LSS, SS-2, and NIPPs-SE customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-21006 Filed 8-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-16-29-000]

Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

August 13, 1996.

Take notice that on August 7, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Twenty-eighth Revised Sixth Revised Sheet No. 28, to be effective August 1, 1996.

Transco states that the purpose of the instant filing is to track rate changes attributable to storage service purchased from Texas Eastern Transmission Corporation (TETCO) the costs of which are included in the rates and charges payable under Transco's Rate Schedule S-2. The tracking filing is being made pursuant to Sections 26 of the General Terms and Conditions of Transco's Volume No. 1 Tariff.

Transco states that included in Appendix B attached to the filing is the explanation of the rate changes and details regarding the computation of the revised Rate Schedule S-2 rates.

Transco states that copies of the filing are being mailed to each of its S-2 customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and

Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-21007 Filed 8-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-84-000, et al.]

Trakya Elektrik Uretim ve Ticaret A.S., et al.; Electric Rate and Corporate Regulation Filings

August 12, 1996.

Take notice that the following filings have been made with the Commission:

1. Trakya Elektrik Uretim ve Ticaret A.S.

[Docket No. EG96-84-000]

On August 5, 1996, Trakya Elektrik Uretim ve Ticaret A.S. ("Applicant"), with its principal office at Bugday Sokak No. 2/9 Kavaklidere, Ankara, Turkey, filed with the Commission an application for redetermination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant states that it is a Turkish joint stock company. Applicant will be engaged directly and exclusively in owning an approximately 478 MW combined cycle gas-fired electric generating facility located on the Marmara Sea, near Istanbul, Turkey. Electric energy produced by the facility will be sold at wholesale to Turkiye Elektrik Uretim, Iletisim A.S. In no event will any electricity be sold to consumers in the United States.

Redetermination of exempt wholesale generator status is sought to reflect that certain United States electric companies have become affiliates and/or associate companies of Applicant.

Comment date: August 30, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. CHI Power Marketing, Inc.

[Docket No. ER96-2640-000]

Take notice that on August 6, 1996, CHI Power Marketing, Inc. (CHIPM),

petitioned the Commission for acceptance of CHIPM Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. CHIPM is a Delaware corporation, and operates non-utility generating facilities in the United States.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. The City of Summersville, West Virginia Noah Corp. and Gauley River Power Partners, L.P.

[Docket No. ER96-2642-000]

Take notice that on August 6, 1996, the City of Summersville, West Virginia, Noah Corp. and Gauley River Power Partners, L.P. (Applicants) filed with the Federal Energy Regulatory Commission Summersville Hydroelectric Project FERC Rate Schedule No. 1, an Agreement for the Sale and Purchase of Electric Energy between Applicants and Appalachian Power Company and for certain blanket authorizations and waivers of the Commission regulations.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Arizona Public Service Company

[Docket No. ER96-2500-000]

Take notice that on July 23, 1996, Arizona Public Service Company tendered for filing a Service Agreement under APS-FERC Electric Tariff Original Volume No. 1 (APS Tariff) with Tohono O'odham Utility Authority.

A copy of this filing has been served on the above listed party and the Arizona Corporation Commission.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Puget Sound Power & Light Company

[Docket No. ER96-2502-000]

Take notice that on July 23, 1996, Puget Sound Power & Light Company tendered for filing an amendment to its agreement with the Bonneville Power Administration (Bonneville) filed in Docket No. ER94-1111-000.

A copy of the filing was served on Bonneville.

Puget states that the amendment is intended to reinstate the interconnection, on a temporary, non-firm basis, for non-firm transmission for Bonneville to the City of Blaine's customers.

Comment date: August 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Electric Power Company
[Docket No. ER96-2629-000]

Take notice that on August 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement between itself and Western. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of sixty days from the filing date. Copies of the filing have been served on Western, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. National Gas & Electric L.P.

[Docket No. ER96-2630-000]

Take notice that on August 5, 1996, National Gas & Electric L.P. (NG&E), tendered for filing with the Federal Energy Regulatory Commission a request for Commission approval of NG&E's acceptance as a member of the Western Systems Power Pool (WSPP). NG&E was notified by letter dated November 27, 1995, that its application to join the WSPP had been approved by the WSPP Executive Committee. NG&E requests that the Commission waive its prior notice requirements to allow its WSPP membership to become effective November 28, 1995.

A copy of the filing was served on the WSPP.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Upper Peninsula Power Company

[Docket No. ER96-2631-000]

Take notice that on August 5, 1996, Upper Peninsula Power Company (UPPCO), tendered for filing a proposed Power Service Agreement for sales of electricity to the City of Gladstone, Michigan. UPPCO states that the rates established in the Power Service Agreement for 1996 will result in a decrease in revenues from sales to Gladstone of approximately 10.1% annually. UPPCO has asked to make the proposed Power Service Agreement effective on October 5, 1996.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. The Washington Water Power Company

[Docket No. ER96-2632-000]

Take notice that on August 5, 1996, The Washington Water Power Company

(WWP), tendered for filing with the Federal Energy Regulatory Commission (FERC) pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Clatskanie People's Utility District previously approved as an unsigned service agreement.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Maine Electric Power Company

[Docket No. ER96-2634-000]

Take notice that on August 6, 1996, Maine Electric Power Company (MEPCO), tendered for filing Service Agreements with Central Maine Power Company and Bangor Hydro-Electric Company for Firm Point-to-Point Transmission Service, the form of which is contained as an Attachment to MEPCO's pro forma tariff for open access transmission service.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Tosco Power Inc.

[Docket No. ER96-2635-000]

Take notice that on August 6, 1996, Tosco Power Inc. (Tosco Power), tendered for filing pursuant to Section 205, 18 CFR 385.205 a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the order.

Tosco Power intends to engage in electric power and energy transactions as a marketer. In transactions where Tosco Power sells electric energy, it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Tosco Power is not in the business of generating, transmitting, or distributing electric power.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Northeast Utilities Service Company

[Docket No. ER96-2636-000]

Take notice that on August 6, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with the Village of Rockville Centre under the NU System Companies System Power Sales/Exchange Tariff No. 6.

NUSCO states that a copy of this filing has been mailed to the Village of Rockville Centre.

NUSCO requests that the Service Agreement become effective July 31, 1996.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. South Carolina Electric & Gas Company

[Docket No. ER96-2637-000]

Take notice that on August 6, 1996, South Carolina Electric & Gas Company (SCE&G), tendered for filing proposed wholesale rate changes applicable to requirements and open access transmission tariff customers. SCE&G proposes an effective date 60 days after the date of filing. Additionally, SCE&G requests waiver of the Commission's fuel adjustment clause regulation, 18 CFR 35.14, in order to permit the pass through of costs of emission allowances charged to Account 509 and included in Account 555 used to make wholesale sales under its requirements tariff.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2638-000]

Take notice that on August 6, 1996, Northern States Power Company (Minnesota)(NSP), tendered for filing a Transmission Service Agreement between NSP and Interstate Power Company.

NSP requests that the Commission accept the agreement effective July 27, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2639-000]

Take notice that on August 6, 1996, Northern States Power Company (Minnesota)(NSP), tendered for filing a Transmission Service Agreement for NSP Wholesale under the Northern States Power Company Transmission Tariff.

NSP requests that the Commission accept the agreement effective July 9, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Houston Lighting & Power Company

[Docket No. ER96-2641-000]

Take notice that on August 6, 1996, Houston Lighting & Power Company

(HL&P), tendered for filing an executed transmission service agreement (TSA) with Morgan Stanley Capitol Group, Inc. (Morgan Stanley) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of July 23, 1996.

Copies of the filing were served on Morgan Stanley and the Public Utility Commission of Texas.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Northern Indiana Public Service Company

[Docket No. ER96-2643-000]

Take notice that on August 7, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Rainbow Energy Marketing Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Rainbow Energy Marketing Corporation pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of August 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Northern Indiana Public Service Company

[Docket No. ER96-2644-000]

Take notice that on August 7, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Jpower, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Jpower, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become

effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of August 15, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Minnesota Power & Light Company

[Docket No. ER96-2645-000]

Take notice that on August 7, 1996, Minnesota Power & Light Company, tendered for filing signed Service Agreements with Southern Companies, which is comprised of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company under its Wholesale Coordination Sales Tariff to satisfy its filing requirements under this tariff.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Portland General Electric Company

[Docket No. ER96-2646-000]

Take notice that on August 2, 1996, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff, (Docket No. OA96-137-000) executed Service Agreements for Firm and Non-Firm Point-to-Point Transmission Service with the Eugene Water and Electric Board and USGen Power Services, L.P.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreements to become effective July 9, 1996.

Copies of this filing were served upon Eugene Water and Electric Board and USGen Power Services, L.P.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2647-000]

Take notice that on August 2, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the Transmission Service Agreement between NSP and Heartland Energy Services.

NSP requests that the Commission accept the agreements effective July 3, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Northeast Utilities Service Company

[Docket No. ER96-2650-000]

Take notice that on August 7, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to PECO Energy Company (PECO) under the NU System Companies' Open Access Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to PECO.

NUSCO requests that the Service Agreement become effective August 8, 1996.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. InterCoast Power Marketing Company

[Docket No. ER96-2651-000]

Take notice that on August 7, 1996, InterCoast Power Marketing Company (IPM), 666 Grand Avenue, P.O. Box 657, Des Moines, Iowa 50309, tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) approving IPM's application for membership in WSPP. IPM requests that the Commission amend the WSPP Agreement to include it as a member.

IPM requests an effective date of August 2, 1996, for the proposed amendment. Accordingly, IPM requests a waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon WSPP Members and the WSPP General Counsel.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Citizens Lehman Power Sales

[Docket No. ER96-2652-000]

Take notice that on August 7, 1996, Citizens Lehman Power Sales, on behalf of the CL Sales Subsidiaries, tendered for filing initial FERC electric service tariffs, Rate Schedules No. 1, and a petition for blanket approvals and waivers of various Commission regulations under the Federal Power Act.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Cleveland Electric Illuminating Company

[Docket No. ER96-2633-000]

Take notice that on August 6, 1996, Cleveland Electric Illuminating Company (CEI) tendered for filing an electric power sales agreement between CEI and Industrial Energy Applications, Inc.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-21022 Filed 8-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-690-000, et al.]

Northern Natural Gas Company, et al.; Natural Gas Certificate Filings

August 12, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern Natural Gas Company

[Docket No. CP96-690-000]

Take notice that on August 5, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-690-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to construct and operate approximately 16,000 feet of 30-inch pipeline and appurtenant facilities in Dakota and Washington Counties, Minnesota, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northern states that the proposed pipeline is required in order to assure operational integrity, providing reliability in meeting its service

obligations and maintaining deliveries of certificated volumes to transportation customers.

Northern states further, that the estimated cost of the proposed construction is \$10,900,000.

Comment date: September 3, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. Great Lakes Gas Transmission Limited Partnership

[Docket No. CP96-691-000]

Take notice that on August 5, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit, Michigan 48226, filed in Docket No. CP96-691-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a dual line tap assembly in Hubbard County, Minnesota, under Great Lakes' blanket certificate issued in Docket No. CP90-2053-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Great Lakes requests authorization to construct and operate a dual 4-inch line tap assembly and associated piping so as to interconnect its mainline and loopline with a meter station to be constructed, owned and operated by Northern Minnesota Utilities, a Division of UtiliCorp United Inc. (NMU) in Hubbard County, Minnesota. Great Lakes estimates that the cost of constructing the new line tap assembly will be approximately \$100,000 which will be reimbursed to it by NMU.

Great Lakes states that this proposal is not prohibited by its existing tariff and that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers. The proposed line tap will have no impact on Great Lakes' system-wide peak day and annual deliveries and the total volumes delivered will not exceed total volumes authorized prior to this request.

Comment date: September 26, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. K N Interstate Gas Transmission Company

[Docket No. CP96-694-000]

Take notice that on August 6, 1996, K N Interstate Gas Transmission Company (K N Interstate), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP96-694-000 a request pursuant to Sections 157.205, 157.211,

and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211, 157.212) for authorization to install and operate fourteen new delivery taps under K N Interstate's blanket certificate issued in Docket No. CP83-140-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

K N Interstate proposes to install and operate fourteen new delivery taps located in Yuma County, Colorado; Kearny County, Kansas; Adams, Buffalo, Hamilton, Scottsbluff, Thayer, Webster, and York Counties, Nebraska; and Goshen County, Wyoming. Eleven of these taps will be added as delivery points under an existing transportation agreement between K N Interstate and K N Energy, Inc. (K N) and will be used by K N to facilitate the delivery of natural gas to direct retail customers. The other three taps will be added to facilitate delivery of gas to end users on behalf of Interenergy Corporation.

Comment date: September 26, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Columbia Gas Transmission Corporation

[Docket No. CP96-697-000]

Take notice that on August 7, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed a request with the Commission in Docket No. CP96-697-000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to establish a new point of delivery to Orwell Natural Gas Company (ONG), in Trumbull County, Ohio, authorized in blanket certificate issued in Docket No. CP83-76-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to establish a new point of delivery for firm transportation service and would provide the service pursuant to Columbia's Blanket Certificate issued in Docket No. CP86-240-000 under existing authorized rate schedules and within certificated entitlements. Columbia states that ONG has requested the new point to provide additional transportation for residential service. As part of the firm transportation service to be provided, Columbia proposes to reassign the Maximum Daily Delivery Obligations (MDDOs) by amending ONG's GTS Agreement to reduce the MDDOs at the existing ONG delivery points