

the Rodman Dam/Ocklawaha River Restoration Project in Putnam and Marion Counties, Florida.

**ADDRESSES:** U.S. Army Corps of Engineers, Jacksonville District, P.O. Box 4970, Jacksonville, Florida 32232-0019.

**FOR FURTHER INFORMATION CONTACT:** Ms. Therese Fretwell, 904-232-3271.

**SUPPLEMENTARY INFORMATION:** a. The Water Resources Development Act of 1990 (Public Law 101-640) required the U.S. Corps of Engineers to transfers all lands, facilities and management responsibilities associated with Cross Florida Barge Canal Project to the State of Florida. The Florida Department of Environmental Protection (FDEP) is now in the process of developing the Rodman Dam/Ocklawaha River Restoration project for restoring a portion of the Cross Florida Canal to its historic condition. The U.S. Army Corps of Engineers participation will include permitting activities for Section 9 and Section 10 of the Rivers and Harbors Act and Section 404 of the Clean Water Act and NEPA documentation of this project. The FDEP application for a Department of the Army permit includes four alternative plans for dealing with management of the Rodman Dam. These include: Complete Restoration of the Ocklawaha River, Partial Restoration of the Ocklawaha River, Total Retention of the Rodman Reservoir and Partial Retention of the Rodman Reservoir. The FDEP has chosen the Partial Restoration of the Ocklawaha River as its preferred alternative for the Rodman Dam/Ocklawaha River Restoration Project. This plan will be an eleven part process that will restore river hydrology and floodplain function to historic conditions through breaching of the dam, with limited removal and/or alteration of structures and topographical manipulation and allowing for maximum restoration from natural processes to occur. The magnitude and duration of the project is such that the U.S. Army Corps of Engineers determined that an EIS should be prepared for the entire project pursuant to the National Environmental Policy Act (NEPA).

b. Scoping: The scoping process as outlined by the Council on Environmental Quality will be utilized to involve Federal, State, and local agencies; and other interested persons and organizations. A scoping letter will be sent to interested Federal, State, local agencies and interested parties requesting their comments and concerns regarding the issues they think should be included in the EIS. Interested

persons and organizations wishing to participate in the scoping process should contact the Corps of Engineers at the above mentioned address.

Environmental considerations will include potential presence of historical or archeological resources, aesthetics, recreation demand, water quality, flood control, water supply, land use, wetlands, endangered and threatened species, and fish and wildlife habitats and values. Public meetings may be held in the future, exact dates, times and locations will be published in local papers.

c. It is estimated that the DEIS will be available to the public by mid-1996.

Gregory D. Showalter,

*Army Federal Register Liaison Officer.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-127-000]

#### Boundary Gas, Inc.; Notice of Proposed Changes in FERC Gas Tariff

January 31, 1996.

Take notice that on January 26, 1996, Boundary Gas, Inc. (Boundary) tendered for filing, Second Revised Volume No. 1 of its FERC Gas Tariff to become effective February 26, 1996. Second Revised Volume No. 1 supersedes First Revised Volume No. 1 in its entirety. At the same time, Boundary filed its tariff in an electronic format for the first time.

Boundary states that in the process of restating its tariff electronically, it found that numerous pages were shifting. As a result, Boundary decided it would be simpler and cleaner to replace the previous version of its tariff, First Revised Volume No. 1, with a new version, Second Revised Volume No. 1. Second Revised Volume No. 1 is virtually identical to First Revised Volume No. 1. Boundary states that the only substantive changes appear on six pages, Original Sheet Nos. 1, 2, 12, 13, 30 and 31, and these are minor technical revisions made (i) to bring the tariff into compliance with the requirements of Part 154 of the Commission's regulations or (ii) revise cross references to tariff sheets.

Boundary states that copies of this filing were served upon all customers and interested state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 96-2420 Filed 2-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-126-000]

#### Sea Robin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

January 31, 1996.

Take notice that on January 26, 1996, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective February 26, 1996:

First Revised Sheet No. 29  
First Revised Sheet No. 31  
First Revised Sheet No. 35  
First Revised Sheet No. 94

Sea Robin states that the purpose of this filing is to change certain provisions of the General Terms and Conditions of its Tariff to correspond with certain requests that have been made by its shippers. First, Sea Robin proposes to change Section 5.1 of its Tariff to change the deadline for first-of-the-month nominations from 8:00 a.m. Central Time on the fifth business day to 8:00 a.m. Central time on the third business day prior to the beginning of the month effective with nominations for March 1, 1996. Accordingly, Sea Robin has requested that these sheets be made effective as of February 26, 1996, the new nomination deadline for March 1, 1996.

Additionally, Sea Robin proposes to add a new Section 5.9 which would allow Shippers to rank their receipts and deliveries under a Service Agreement in the event receipts are limited, reduced or interrupted. Without such mechanism, Sea Robin must schedule shipper's gas on a prorata basis in the event of a limitation since it has no means to determine and no

authorization to prioritize any of a shipper's markets.

Sea Robin also proposes to change Section 4.10 of its Tariff to lower the adjustment factor for measurement errors from 2% to 1%. Finally, Sea Robin proposes an addition to Section 27.1 of its Tariff, the Crediting Flow-through Mechanism, to include the offset to any difference for imbalance entries under an Operational Balancing Agreement which uses a make-up in-kind methodology. Sea Robin states that it has no other means to resolve in-kind imbalances on its books of accounts since it has no storage on its system and does not buy or sell gas. Sea Robin states that copies of the filing will be served upon its shippers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.211 and 385.214). All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-2419 Filed 2-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-124-000]

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

January 31, 1996

Take notice that on January 26, 1996, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, with the proposed effective date of March 1, 1996:

Title Page  
Fifth Revised Sheet No. 2  
Second Revised Sheet No. 5  
Original Sheet Nos. 5A and 5B  
Tenth Revised Sheet No. 6  
Eleventh Revised Sheet No. 6A  
Original Sheet No. 6B

Third Revised Sheet No. 226  
Original Sheet No. 226A  
Second Revised Sheet Nos. 223, 244, 249  
First Revised Sheet No. 251  
Second Revised Sheet No. 252 and 262  
First Revised Sheet Nos. 272, and 279  
Second Revised Sheet No. 300  
Original Sheet Nos. 500-504

WNG states that this filing is being made pursuant to part 154 of the Commission's regulations and in compliance with Commission order (order) issued September 28, 1995 in Docket No. RM95-3-000. Pipelines were directed to revise their tariffs to reflect the changes in part 154 of the Commission's regulations.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-2418 Filed 2-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-123-000]

**Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

January 31, 1996.

Take notice that on January 26, 1996, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective March 1, 1996.

FGT states the instant filing proposes changes to its FERC Gas Tariff which are generally intended to modify or clarify certain provisions in conformance with previous tariff changes filed and accepted by the Federal Energy Regulatory Commission. In addition, minor correction and an updated Receipt Point list are included.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,  
*Acting Secretary.*

[FR Doc. 96-2417 Filed 2-5-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-115-000]

**CNG Transmission Corporation; Notice of Section 4 Filing**

January 31, 1996.

Take notice that on January 16 1996, CNG Transmission Corporation (CNG) tendered for filing pursuant to Section 4 of the Natural Gas Act, a notice of termination of gathering services currently being provided on specified uncertificated gathering lines. CNG states that the uncertificated lines are being abandoned in place or removed<sup>1</sup> and that no contract for transportation service with CNG will be canceled or terminated.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before February 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

<sup>1</sup> CNG indicates that the lines being abandoned either service wells owned by CNG that are being sold to D & G Operating Company and Mountain Reserves Inc. or, in the case of producer Peake Energy (Peake), serve only to transport gas produced by Peake which line is being sold to Peake.