

[Docket No. ER96-2684-000, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

August 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER96-2684-000]

Take notice that on August 12, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with MidAmerican Energy Co. and TransCanada Power Corp. under its CS-1 Coordination Sales Tariff.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Louisville Gas and Electric Company

[Docket No. ER96-2685-000]

Take notice that on August 12, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Duke/Louis Dreyfus L.L.C. under Rate TS.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Louisville Gas and Electric Company

[Docket No. ER96-2686-000]

Take notice that on August 12, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate TS.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Illinois Power Company

[Docket No. ER96-2687-000]

Take notice that on August 13, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing revised transmission agreements pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company

[Docket No. ER96-2688-000]

Take notice that on August 9, 1996, Louisville Gas and Electric Company

(LG&E), tendered for filing a Service Agreement between LG&E and Vitol Gas & Electric LLC under Rate Schedule GSS—Generation Sales Service.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Duke Power Company

[Docket No. ER96-2689-000]

Take notice that on August 12, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Duke/Louis Dreyfus, L.L.C. (Duke/Louis Dreyfus). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Duke/Louis Dreyfus non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Virginia Electric and Power Company

[Docket No. ER96-2690-000]

Take notice that on August 12, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing an unexecuted Service Agreement for Non-Firm Point-to-Point Transmission Service between Enron Power Marketing, Inc. and Virginia Power under the Open Access Transmission Tariff to Eligible Purchasers dated July 9, 1996. Under the tendered Service Agreement Virginia Power will provide non-firm point-to-point service to Enron Power Marketing, Inc. as agreed to by the parties under the rates, terms and conditions of the Open Access Transmission Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Idaho Power Company

[Docket No. ER96-2691-000]

Take notice that on August 12, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between Pacific Northwest Generating Cooperative and Idaho Power Company, and a Certificate of Concurrence.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-2692-000]

Take notice that on August 13, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Wagner Castings Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of August 1, 1996.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Duke Power Company

[Docket No. ER96-2693-000]

Take notice that on August 12, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Heartland Energy Services, Inc. (Heartland). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Heartland non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Central Power and Light Company; West Texas Utilities Company

[Docket No. ER96-2694-000]

Take notice that on August 13, 1996, Central Power and Light Company and West Texas Utilities Company, (jointly the Companies), tendered for filing a service agreement under which they will provide transmission service to DuPont Power Marketing Inc. (DuPont) and Brazos Power Marketing Cooperative, Inc. (Brazos) under their point-to-point transmission service tariff.

The Companies state that copies of the filing have been served on DuPont and Brazos.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Company of Colorado

[Docket No. ER96-2695-000]

Take notice that on August 13, 1996, Public Service Company of Colorado (Public Service), tendered for filing an Amendment to the Interconnection and Transmission Service Contract between Public Service and Western Power Administration (Western). Specifically Public Service is filing Revision 11 to Exhibit D of this Contract designated as Public Service Rate Schedule FERC No. 47. This revision removes Holy Cross Electric Association as a Delivery Point from Exhibit D. Public Service requests that this filing be made effective as of June 1, 1996.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Madison Gas and Electric Company

[Docket No. ER96-2696-000]

Take notice that on August 13, 1996, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Morgan Stanley Capital Group, Inc., under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER96-2697-000]

Take notice that on August 13, 1996, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the Companies), tendered for filing a service agreement under which they will provide transmission service to DuPont Power Marketing, Inc. (DuPont) under their point-to-point transmission service tariff.

The Companies state that a copy of the filing has been served on DuPont.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company, and West Penn Power Company (Allegheny Power)

[Docket No. ER96-2698-000]

Take notice that on August 9, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, the Potomac Edison Company and West Penn Power Company (Allegheny Power), filed Supplement No. 2 to add Enron Power

Marketing, Inc. as a non-firm point-to-point customer under the Allegheny Power Open Access Transmission Service Tariff which has been submitted for filing by the Federal Energy Regulatory Commission in Docket No. OA96-18-000. The proposed effective date under the Service Agreement is July 10, 1996. Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. TransAlta Enterprises Corporation

[Docket No. ER96-2699-000]

Take notice that on August 13, 1996, TransAlta Enterprises Corporation, tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that TransAlta Enterprises Corporation had completed all the steps for pool membership. TransAlta Enterprises Corporation requests that the Commission amend the WSPP Agreement to include it as a member.

TransAlta Enterprises Corporation requests an effective date of August 12, 1996 for the proposed amendment. Accordingly, TransAlta Enterprises Corporation requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Entergy Services, Inc.

[Docket No. ER96-2700-000]

Take notice that on August 13, 1996, Entergy Services, Inc. (Entergy Services) filed a Letter Agreement dated July 15, 1996 with Sam Rayburn Municipal Power Agency (SRMPA) relating to Contribution in Aid of Construction (CIAC). Entergy Services requests an effective date of August 13, 1996.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Citizens Utilities Company

[Docket No. ER96-2703-000]

Take notice that on August 13, 1996, Citizens Utilities Company (Citizens), tendered for filing revised rates under its open access transmission tariff for its Vermont Electric Division—FERC Tariff Nos. 2 and 3.

Citizens states that a copy of its filing was served on the parties in Docket No. ER95-1586-000/EL96-17-000.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Entergy Services, Inc.

[Docket No. ER96-2704-000]

Take notice that on August 13, 1996, Entergy Services, Inc. (Entergy Services) acting as agent for Entergy Gulf States, Inc. tendered for filing Amendment No. 9 to Power Supply Agreement Among Entergy Gulf States, Inc., Sam Rayburn Electric Cooperative, Inc., and Sam Rayburn Municipal Power Agency. Entergy Services requests an effective date of August 13, 1996.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Entergy Services, Inc.

[Docket No. ER96-2705-000]

Take notice that on August 13, 1996, Entergy Services, Inc. (Entergy Services), tendered for filing a Transmission and Distribution Operating Agreement between Arkansas Electric Cooperative Corporation and Entergy Arkansas, Inc. Entergy Services requests an effective date of August 13, 1996.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Entergy Services, Inc.

[Docket No. ER96-2706-000]

Take notice that on August 13, 1996, Entergy Services, Inc. (Entergy Services), tendered for filing Service Schedule TE which provides for Term Energy Exchange between Tennessee Valley Authority (TVA) and Entergy Services, as agent for Entergy Mississippi, Inc., Entergy Arkansas, Inc., Entergy New Orleans, Inc. Entergy Services requests an effective date of August 13, 1996.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Citizens Utilities Company

[Docket No. ER96-2707-000]

Take notice that on August 13, 1996, Citizens Utilities Company (Citizens), tendered for filing proposed revisions to its transmission tariff for its Vermont Electric Division under its Block Loading Facilities Transmission Agreement (BLFTA)—FERC No. 28. These revisions would modify the definitions of CC and PL in the rate formula and would increase the incremental loss provision in the tariff.

Citizens states that a copy of its filing was served on the parties in Docket Nos. ER95-1586-000/EL96-17-000, which include each of the BLFTA participants and the Vermont Public Service Board.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Wisconsin Public Service Corporation

[Docket No. ER96-2708-000]

Take notice that on August 13, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and TransCanada Power Corp.; and WPS Energy Services. The Agreements provide for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC asks that the agreements become effective on the date of execution by WPSC.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-22014 Filed 8-28-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-715-000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

August 22, 1996.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Company

[Docket No. CP96-715-000]

Take notice that on August 14, 1996, East Tennessee Natural Gas Company (East Tennessee), 1010 Milam Street, Houston, Texas 77002, filed in Docket No. CP96-715-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install a delivery point in Putnam County, Tennessee to provide firm transportation service to the City of Cookeville, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

East Tennessee indicates that it will install a tie-in assembly, approximately thirty feet of 4-inch interconnecting pipe and dual 4-inch orifice meter tubes. East Tennessee also says that it will tie in to the existing communications and electronic gas measurement (EGM) available at the adjacent Livingston Meter Station which is owned and operated by East Tennessee.

East Tennessee relates that the total cost of the new facilities is estimated to be approximately \$117,514. East Tennessee states that it will own, operate and maintain the measurement facilities; will continue to own and operate the tie-in assembly and interconnecting pipe, and will maintain the communications and EGM.

East Tennessee reports that the total quantities to be delivered to Cookeville will not exceed the total quantities authorized. East Tennessee asserts that the installation of the proposed delivery point is not prohibited by East Tennessee's tariff and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to East Tennessee's other customers.

Comment date: October 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Florida Gas Transmission Company

[Docket No. CP96-722-000]

Take notice that on August 16, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP96-722-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct,

operate and own a new delivery point authorized in blanket certificate issued in Docket No. CP82-553-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT proposes to construct, operate and own a new delivery point on its existing 4-inch Tampa East Lateral in Hillsborough County, Florida to be delivered by FGT to Gulf Coast Metals Co., Inc. (Gulf Coast). FGT reports that Gulf Coast has agreed to reimburse FGT for the costs and expenses incurred by FGT relating to the proposed construction in lieu of customer ownership. The estimated total cost of the proposed construction is \$114,500 which includes federal income tax gross-up.

FGT states that the proposed delivery point would include a 2-inch tap connecting pipe, electronic flow measurement equipment, a meter and regulator station, and any other related appurtenant facilities necessary for FGT to deliver gas up to a maximum of 300 MMBtu per day at 60 psig. FGT further states that it would construct, own and operate approximately 900 feet of 2-inch, starting at the proposed tap and ending at the inlet side of the proposed meter and regulator station.

Comment date: October 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. National Fuel Gas Supply Corporation

[Docket No. CP96-729-000]

Take notice that on August 19, 1996, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP96-729-000 a request pursuant to Sections 157.205 and 157.214 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.214) for authorization to increase the storage capacity at the Keelor Storage Field, located in McKean County, Pennsylvania, under the blanket certificate issued in Docket No. CP83-4-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

National requests authorization to increase the maximum storage pressure of the Keelor storage from 500 psig to 625 psig, and to increase the storage capacity from 2.8 Bcf (with 1.3 Bcf working gas) to 3.3 Bcf (with 1.8 Bcf working gas). National proposes to operate the storage pipelines connecting the Keelor Storage Field at 800 psig. National states the average depth of the storage formation is 1815 feet. National asserts that the new capacity resulting