importantly, dramatically lessening the throughput on Texas-Ohio's facilities.

Texas-Ohio states that in an effort to reduce operating costs, in the Spring of 1995 it explored various business opportunities, including the potential abandonment and sale of surplus compression facilities that it owned and the leasing back of such facilities at lower operating expenses, thus reducing its overall cost-of-service and rates. Specifically, Texas-Ohio estimates that a net rate reduction from 5.18¢/MMBtu to approximately 4.5¢/MMBtu would occur (on a 100 percent volumetric basis) as a result of the proposed transaction with TCI.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 17, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas-Ohio to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96–22307 Filed 8–30–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. TM97-1-68-000]

# Trailblazer Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

August 27, 1996.

Take notice that on August 23, 1996, Trailblazer Pipeline Company (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Fourth Revised Sheet Nos. 5 and 6, to be effective October 1, 1996.

Trailblazer states that the purpose of the filing is to implement the Annual Charges Adjustment (ACA) charge necessary for Trailblazer to recover from its customers annual charges assessed it by the Federal Energy Regulatory Commission (Commission) pursuant to Part 382 of the Commission's Regulations. The rate authorized by the Commission to be effective October 1, 1996 is \$.00203 per Mcf. Under Trailblazer's billing basis, this rate converts to \$.0019 per MMBtu.

Trailblazer states that a copy of the filing is being mailed to Trailblazer's jurisdictional customers and interested

state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room. Lois D. Cashell,

Secretary.

[FR Doc. 96–22311 Filed 8–30–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket Nos. RP95-197-015 and RP96-211-002]

## Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

August 27, 1996.

Take notice that on August 19, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 which tariff sheets are listed below. The proposed effective date is June 1, 1996:

Substitute First revised Sheet No. 261 2nd Sub 3rd Revised First Revised Sheet No. 339

2nd Sub 4th Revised First Revised Sheet No. 339

Transco states that the purpose of the instant filing is to comply with the Commission's letter order issued August 2, 1996 in Docket Nos. RP95-197-012 and RP96-211-001 (August 2 Order). The August 2 Order accepted certain tariff sheets to be effective June 1, 1996 and directed Transco to file, within 15 days of such order, revised tariff sheets to provide the same curtailment priority for primary and secondary receipt and delivery points. The Commission states that such directive is consistent with the Commission's "Opinion and Order on Initial Decision" (Opinion No. 405), issued July 3, 1996, in Docket No. RP92-137-016, et al. In compliance with the Commission's August 2 Order, Transco has revised Sections 11.3(b) and 28.4(c) of its General Terms and Conditions.

Transco is serving copies of the instant filing to customers, State Commissions and other interested parties.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–22298 Filed 8–30–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. ER96-2728-000, et al.]

### Illinois Power Company, et al.; Electric Rate and Corporate Regulation Filings

August 26, 1996.

Take notice that the following filings have been made with the Commission:

1. Illinois Power Company

[Docket No. ER96-2728-000]

Take notice that on August 14, 1996, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing a Power Sales Tariff, Service Agreement under which Coastal Electric Service Company will take service under Illinois Power Company's Power Sales Tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 15, 1996.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 2. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2729-000]

Take notice that on August 14, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison's Rate Schedule FERC No. 128, the PARS Facilities Agreement under which Con Edison is responsible for the purchase, installation, operation, and maintenance of phase angle regulators at the Branchburg-Ramapo Interconnection between the New York Power Pool (NYPP) and the Pennsylvania-New Jersey-Maryland (PJM) Interconnection. Con Edison has requested waiver of notice requirements so that the decreases in charges under the Supplement can be made effective as of January 1, 1995.

Con Edison states that a copy of this filing has been served by mail upon NYPP and PJM.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 3. Louisville Gas and Electric Company [Docket No. ER96–2730–000]

Take notice that on August 14, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Federal Energy Sales, Inc. under Rate TS.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 4. Idaho Power Company

[Docket No. ER96-2731-000]

Take notice that on August 15, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company's FERC Electric Tariff, Second Revised, Volume No. 1 between Questar Energy Trading Company and Idaho Power Company, and a Certificate of Concurrence.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 5. Duke Power Company

[Docket No. ER96-2732-000]

Take notice that on August 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and Calpine Power Service.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 6. Central Illinois Public Service Company

[Docket No. ER96-2733-000]

Take notice that on August 14, 1996, Central Illinois Public Service Company (CIPS), submitted a service agreement, dated July 19, 1996, establishing LG&E Power Marketing, Inc. (LG&E) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of July 19, 1996 for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon LG&E and the Illinois Commerce Commission.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 7. Southern Indiana Gas & Electric Company

[Docket No. ER96-2734-000]

Take notice that on August 16, 1996, Southern Indiana Gas & Electric Company (SIGECO), filed its proposed Wholesale Power Sales Tariff. The proposed tariff would allow SIGECO to sell capacity and energy to eligible customers at market-based rates.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 8. PacifiCorp

[Docket No. ER96-2735-000]

Take notice that on August 16, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a copy of the fully executed Power Marketing and Resource Management Service Agreement (Agreement) dated July 26, 1996 between PacifiCorp and Deseret Generation & Transmission Cooperative.

PacifiCorp requests that the Commission grant a waiver of prior notice pursuant to 18 CFR 35.11 of the Commission's Rules and Regulations and that an effective date of July 26, 1996 be assigned to the Agreement. Copies of this filing were supplied to the Public Utility Commission of Oregon and the Public Service Commission of Utah.

A copy of this filing may be obtained from PacifiCorp's Regulation Administration Department's Bulletin Board System through a personal computer by calling (502) 464–0122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 9. Ohio Power Company

[Docket No. ER96-2736-000]

Take notice that on August 16, 1996, American Electric Power Service Corporation (AEPSC), on behalf of Ohio Power Company (OPCO), tendered for filing a borderline agreement, dated March 27, 1996, between OPCO and the Ohio Edison Company (OE). This agreement provides for OPCO to deliver power and energy to the distribution system of OE, under a state approved retail rate, for resale by OE to end-use customers in the immediate vicinity of Myers Lake. The parties have requested an effective date of July 17, 1996.

A copy of the filing was served upon OE and the Public Utility Commission of Ohio.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 10. Louisville Gas and Electric Company

[Docket No. ER96-2737-000]

Take notice that on August 16, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that it had approved LG&E's application for good membership. LG&E requests that the Commission amend the WSPP Agreement to include it as a member.

LG&E requests an effective date of August 13, 1996, for the proposed amendment. Accordingly, LG&E requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon the WSPP Executive Committee.

Comment date: Septmeber 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 11. Portland General Electric Company [Docket No. ER96–2738–000]

Take notice that on August 16, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and City of Shasta Lake. Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93–2–002). PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective August 1, 1996.

Copies of this filing were served upon City of Shasta Lake.

*Comment date:* September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

## 12. Delmarva Power & Light Company [Docket No. ER96–2739–000]

Take notice that on August 16, 1996, Delmarva Power & Light Company (Delmarva), tendered for filing a service agreement providing for non-firm point-to-point transmission service from time to time to the City of Dover pursuant to Delmarva's open access transmission tariff. Delmarva asks that the Commission set an effective date for the service agreement of July 23, 1996, the date on which it was executed.

Comment date: September 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–22350 Filed 8–30–96; 8:45 am] BILLING CODE 6717–01–P

#### [Docket No. QF88-438-003]

# Warbasse-Cogeneration Technologies Partnership L.P.; Notice of Amendment to Filing

August 27, 1996.

On August 21, 1996, Warbasse-Cogeneration Technologies Partnership L.P. tendered for filing a supplement to its filing in this docket. The supplement pertains to the technical aspects of the facility. No determination has been made that the submittal constitutes a complete filing.

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. A motion or protest must be filed within 15 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. A person who wishes to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–22318 Filed 8–30–96; 8:45 am]

### [Project No. 2210-010]

# Appalachian Power Company; Notice of Availability of Environmental Assessment

August 27, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the license for the Smith Mountain Hydroelectric Project. The application is to: (1) Make an administrative correction to the project's licensed installed capacity; and (2) upgrade two turbine runners at the project's Smith Mountain Powerhouse. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The Smith Mountain Hydroelectric Project is located on the Roanoke River in Bedford, Franklin, Pittsylvania, Cambell, and Roanoke Counties, Virginia.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, N.E., Washington, D.C. 20426. Copies can also be obtained by calling

the project manager, John Mudre, at (202) 219–1208.

Lois D. Cashell,

Secretary.

[FR Doc. 96–22301 Filed 8–30–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket No. CP96-199-000]

### Egan Hub Partners, L.P.; Errata Notice to Notice of Availability of the Environmental Assessment for the Proposed Egan Gas Storage Expansion Project

August 27, 1996.

The comment expiration date of September 23, 1996 should be replaced with September 18, 1996, in the notice issued August 19, 1996 (61 FR 43539, August 23, 1996), and in the letter transmitting the environmental assessment in Docket No. CP96–199–000 to the parties addressed. Lois D. Cashell,

Secretary.

[FR Doc. 96–22317 Filed 8–30–96; 8:45 am] BILLING CODE 6717–01–M

### ENVIRONMENTAL PROTECTION AGENCY

[FRL-5604-6]

#### Proposed Partial Consent Decree, Clean Air Act Petition Citizen Suit

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of proposed partial consent decree; request for public comment.

**SUMMARY:** In accordance with section 113(g) of the Clean Air Act, as amended ("Act"), notice is hereby given of a proposed partial consent decree in the following case: Sierra Club v. Carol M. Browner, and U.S. Environmental Protection Agency, No. 96-436 (D.C.); (consolidated with No. 95-1747). This action was filed under section 304(a)(2) of the Act, 42 U.S.C. 7604(a)(2), contesting among other matters EPA's failure to promulgate regulations containing standards applicable to emissions from new locomotives and new locomotive engines pursuant to section 213(a)(5) of the Act.

For a period of thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the proposed partial consent decree from persons who were not named as parties or intervenors to the litigation in question. EPA or the Department of Justice may withhold or withdraw consent to the