

This Interim Waiver may be removed or modified at any time upon a determination that the factual basis underlying the Application is incorrect.

This Interim Waiver is effective on the date of issuance by the Assistant Secretary for the Office of Energy Efficiency and Renewable Energy. The Interim Waiver shall remain in effect for a period of 180 days or until DOE acts on the Petition for Waiver, whichever is sooner, and may be extended for an additional 180-day period, if necessary.

Vermont Castings' Petition for Waiver requests DOE to grant relief from the DOE vented home heating equipment relating to the pilot light and weighted average steady state efficiency. Vermont Castings seeks (a) to exclude the pilot light energy consumption in the calculation of AFUE, and (b) to determine the weighted average steady state efficiency used in the calculation of AFUE at a minimum fuel input rate of two-thirds of the maximum fuel input rate instead of the specified  $\pm 5$  percent of 50 percent of the maximum fuel input rate.

Pursuant to paragraph (b) of Title 10 CFR Part 430.27, the Department is hereby publishing the "Petition for Waiver."

The Department solicits comments, data, and information respecting the Petition.

Issued in Washington, DC, September 4, 1996.

Christine A. Ervin,

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

[FR Doc. 96-23048 Filed 9-9-96; 8:45 am]

BILLING CODE 6450-01-P

## **Federal Energy Regulatory Commission**

[Docket No. RP96-362-000]

### **ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

September 4, 1996.

Take notice that on August 30, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective September 1, 1996:

Thirteenth Revised Sheet No. 8  
Fifteenth Revised Sheet No. 9  
Fifteenth Revised Sheet No. 13  
Fifteenth Revised Sheet No. 16  
Nineteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$6.2 million of costs that are associated with its obligations to Dakota Gasification

Company ("Dakota"). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would increase current quarterly Dakota Above-Market cost recoveries from \$6.0 million to \$6.2 million, based upon costs incurred from May 1996 through July 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22992 Filed 9-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-351-000]

### **Arkansas Western Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

September 4, 1996.

Take notice that on August 29, 1996, Arkansas Western Pipeline Company (AWP) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Revised Sheet No. 4, to become effective September 1, 1996.

AWP states the proposed changes would decrease revenues from jurisdictional service by \$77.3 thousand based on the 12-month period ending June 30, 1996, as adjusted.

AWP states that the purpose of this filing is to comply with the Commission's Order in Docket No. CP92-570-000 whereby AWP is required to file a general rate change within three years of the in-service date of the proposed facility.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal

Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-22986 Filed 9-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP6-364-000]

### **Colorado Interstate Gas Company; Notice of Filing**

September 4, 1996.

Take notice that on August 30, 1996, Colorado Interstate Gas company (CIG), tendered for filing as part of its FERC Gas Tariff First Revised Volume No. 1, First Revised Sheet Nos. 228A, 228B and 228C, with a proposed effective date of October 1, 1996.

CIG avers that the filing was made to update the General Terms and Conditions portion of the tariff as it relates to storage. CIG states that based upon data from prior years and particularly the 1995/1996 heating season, the changes are requested to more accurately portray the performance capability of the storage fields.

CIG states that copies of the filing were served upon all holders to CIG's Volume No. 1 tariff.

Any person desiring to be heard or to protest said filing should file with a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-22980 Filed 9-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-363-000]**

**Colorado Interstate Gas Company;  
Notice of Filing**

September 4, 1996.

Take notice that on August 30, 1996, Colorado Interstate Gas Company (CIG) tendered for filing a notice of termination of gathering services for the North Wamsutter and Echo Springs Gathering Areas located in Sweetwater and Carbon Counties, Wyoming.

CIG avers that CIG and Williams Gas Processing-Wamsutter Company (Williams-Wamsutter) have a facilities sales agreement dated December 30, 1993, as amended, that relates to these facilities. CIG states that these facilities will be abandoned by transfer to Williams-Wamsutter. CIG requests that the effective date of the termination of service be September 30, 1996.

Any person desiring to be heard or to make any protest with reference to said application should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference room.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-22991 Filed 9-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-357-000]**

**Columbia Gas Transmission  
Corporation; Notice of Proposed  
Changes in FERC Gas Tariff**

September 4, 1996.

Take notice that on August 30, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised

Volume No. 1, the following tariff sheets to become effective as indicated:

*Effective September 1, 1996*

Fourteenth Revised Sheet No. 25  
Fourteenth Revised Sheet No. 26  
Fourteenth Revised Sheet No. 27  
Fifteenth Revised Sheet No. 28  
Ninth Revised Sheet No. 29  
Ninth Revised Sheet No. 30

*Effective October 1, 1996*

Fifteenth Revised Sheet No. 25  
Fifteenth Revised Sheet No. 26  
Fifteenth Revised Sheet No. 27  
Sixteenth Revised Sheet No. 28

Columbia states that this filing constitutes its Mid-Cycle filing pursuant to Section 36.2 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. GTC Section 36, "Transportation Costs Rate Adjustment (TCRA)", enables Columbia to adjust its TCRA rates prospectively to reflect estimated current costs. In this filing, Columbia proposes to adjust its current Operational TCRA and current Stranded TCRA rates.

Columbia states that its filing includes projected costs in the amount of \$15,051,499 for the Operational Account No. 858 contracts, which represents a decrease of \$265,584 from the projected levels established in Docket No. RP96-165, and which are based upon the rates of the applicable pipeline companies at October 1, 1996, and the respective determinants associated with those contracts.

Columbia, states that by this filing, it is also proposing to make an out-of-cycle adjustment so as to eliminate the current stranded demand rates effective September 1, 1996, since it will have fully recovered the stranded TCRA demand costs provided for under its Customer Settlement approved in Docket No. GP94-2, et al., as of August 31, 1996. Elimination of the current stranded demand rate effective September 1, 1996, will allow Columbia's customers to avoid a deferral of over-recoveries of stranded costs.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Louis D. Cashell,  
Secretary.

[FR Doc. 96-22988 Filed 9-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM97-2-34-001]**

**Florida Gas Transmission Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

September 4, 1996.

Take notice that on August 29, 1996, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, effective October 1, 1996, the following tariff sheets:

Substitute Seventeenth Revised Sheet No. 8A  
Substitute Tenth Revised Sheet No. 8A.01  
Substitute Ninth Revised Sheet No. 8A.02  
Substitute Fifteenth Revised Sheet No. 8B  
Substitute Eighth Revised Sheet No. 8B.01

FGT states that on August 22, 1996, FGT made a filing in Docket No. TM97-2-34-000 (August 22 Filing) to make changes to the Fuel Reimbursement Charge Percentage (FRCP) and the Unit Fuel Surcharge (UFS) pursuant to Section 27 of the General Terms and Conditions (GTC) of FGT's Tariff. FGT states that the tariff sheets filed with the August 22 Filing were to supersede the tariff sheets filed on August 21, 1996 in Docket No. TM97-1-34-000 (August 21 Filing) which proposed changes to the ACA Charge pursuant to the Annual Charges Billing for Fiscal Year 1996. The ACA charge reflected in the August 21 Filing, and carried forward to the August 22 Filing in the instant docket, was inadvertently calculated from the wrong Unit Charge Factor in the Commission's Annual Charge Billing. FGT is filing herein substitute tariff sheets to reflect the correct ACA charge on the above referenced tariff sheets. No information regarding the FRCP on the UFS has been changed from that filed in the August 22 Filing in Docket No. TM94-2-34-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426 in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make