

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23681 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-231-003]

**Kern River Gas Transmission Co.;
Notice of Proposed Changes in FERC
Gas Tariff**

September 11, 1996.

Take notice that on September 6, 1996, Kern River Gas Transmission (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective June 3, 1996:

Substitute First Revised Sheet No. 92

Second Substitute First Revised Sheet No.
126

Second Substitute Second Revised Sheet No.
127

Kern River states that the purpose of this filing is to reinstate tariff provisions, as granted by the Commission in its Order on Rehearing issued on July 31, 1996 (76 FERC ¶ 61,113) in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23682 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-772-000]

**Northern Border Pipeline Company;
Notice of Request Under Blanket
Authorization**

September 11, 1996.

Take notice that on September 6, 1996, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-772-000 a request pursuant to Sections 157.205

and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate an existing valve setting as a delivery point (Windom Delivery Point) to Northwest Gas of Cottonwood County, LLC. (Northwest Gas) in Cottonwood County, Minnesota, under Northern Border's blanket certificate issued in Docket No. CP84-420-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern Border proposes to operate an existing 4-inch tee and side valve at Valve Site No. 48 as the Windom Delivery Point to Northwest Gas. Northern Border states that it will deliver up to 10,000 Mcf on a peak day and an estimated 1.1 Bcf annually to Northwest Gas at the proposed Windom Delivery Point.

Northern Border states that Northwest Gas will construct and own measurement facilities at the proposed Windom Delivery Point. In addition, Northern Border states that Northwest Gas will transport the gas volumes received at the Windom Delivery Point through a 3.2-mile-long 4-inch-diameter pipeline it plans to construct to a point of interconnection with Ethanol 2000, LLP (Ethanol 2000) and to a point of interconnection with Peoples Natural Gas Company (Peoples).

Northern Border states that Ethanol 2000 will use its natural gas volumes for heating, plant protection and ultimately to process corn into ethanol, and that Peoples will use its natural gas volumes to serve the town of Windom, Minnesota.

Northern Border states that there will not be any impact on the peak day capability of its existing shippers as a result of the proposed interconnect and any impact on annual deliveries will be de minimis. Northern Border further states that the proposed change is not prohibited by its existing tariff and that it has sufficient capacity in its system to accomplish delivery of gas to the proposed delivery point without detriment or disadvantage to any other customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23684 Filed 9-16-96; 8:45 am]

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[Docket No. CP96-576-000]

**Northwest Pipeline Corporation; Notice
of Technical Conference**

September 11, 1996.

A technical conference will be held to discuss issues raised in the above-captioned proceeding on Friday, October 4, 1996, at 9:30 a.m. in room 3M1, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

All interested persons and Staff are permitted to attend. However, attendance does not confer party status.

For additional information, contact Timothy W. Gordon at (202) 208-2265.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23685 Filed 9-16-96; 8:45 am]

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[Docket No. EG96-90-000, et al.]

**LSP-Whitewater, L.P., et al.; Electric
Rate and Corporate Regulation Filings**

September 10, 1996.

Take notice that the following filings have been made with the Commission:

1. LSP-Whitewater, L.P.

[Docket No. EG96-90-000]

On September 4, 1996, LSP-Whitewater, L.P. ("Applicant"), a Delaware limited partnership with its principal place of business at Two Tower Center, 10th Floor, East Brunswick, NJ 08816, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it is in the process of constructing a combined-cycle gas-fired cogeneration facility ("the Facility") in the City of Whitewater, Wisconsin. According to Applicant, the Facility is scheduled to commence commercial operation by June 1, 1997. Applicant states that the Facility is designed to generate approximately 245 megawatts of

electrical capacity measured at summer conditions.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. LSP-Cottage Grove, L.P.

[Docket No. EG96-91-000]

On September 4, 1996, LSP-Cottage Grove, L.P. ("Cottage Grove"), a Delaware limited partnership with its principal place of business at 402 East Main Street, Bozeman, Montana 59715, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Cottage Grove states that it is in the process of constructing a dispatchable, combined-cycle natural gas-fired (with fuel oil back-up) cogeneration facility designed to generate approximately 245 megawatts of electrical capacity measured at summer conditions, and 262 megawatts of electrical capacity at winter conditions in Cottage Grove, Minnesota (the "Facility"). Cottage Grove further states that the Facility will also produce a maximum of 190,000 pounds per hour of steam for sale. According to Cottage Grove, the Facility is scheduled to commence commercial operation by May 31, 1997. Cottage Grove states that most of the electrical capacity and energy from the Facility will be directly sold by Cottage Grove to Northern States Power Company ("NSP") pursuant to a power purchase agreement dated May 9, 1994.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. North American Energy Services Company

[Docket No. EG96-94-000]

On September 5, 1996, North American Energy Services Company, a Washington corporation, 999 Lake Drive, Suite 310, Issaquah, Washington 98027 ("Applicant"), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Applicant states that it will be engaged in managing daily operations and maintenance of eligible facilities to be constructed in Argentina: the 77 MW Central Termica Patagonia power plant located near Comodoro Rivadavia, Argentina.

Comment date: September 30, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Western Power Services, Inc., Wilson Power & Gas Smart, Inc., Jpower, Inc., Boyd Rosen and Associates, Inc., and SuperSystems, Inc.

[Docket Nos. ER95-748-005, ER95-751-006, ER95-1421-004, ER95-1572-002, and ER96-906-001]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 30, 1996, Western Power Services, Inc. filed certain information as required by the Commission's May 16, 1995, order in Docket No. ER95-748-000.

On August 26, 1996, Wilson Power & Gas Smart, Inc. filed certain information as required by the Commission's April 25, 1995, order in Docket No. ER95-751-000.

On August 21, 1996, Jpower, Inc. filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1421-000.

On July 17, 1996, Boyd Rosen and Associates, Inc. filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1572-000.

On August 23, 1996, SuperSystems, Inc. filed certain information as required by the Commission's March 27, 1996, order in Docket No. ER96-906-000.

5. Florida Power Corporation

[Docket No. ER96-2903-000]

Take notice that on September 4, 1996, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Calpine Power Services Company. The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on September 5, 1996. Waiver is appropriate because this filing provides for rates under the Schedule OS that are lower than the rates for Schedule OS which have been previously accepted for filing.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER96-2904-000]

Take notice that on September 4, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and NorAm

Energy Services, Engelhard Power Marketing, Koch Power Services, Inc., Electric Clearinghouse, Entergy Services, Inc., Enron Power Marketing, Inc., Rainbow Energy Marketing Corp., Morgan Stanley Capital Group, Inc., Municipal Electric Authority of Georgia, and Southeastern Power Administration (SEPA) under Rate GSS.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Duke Power Company

[Docket No. ER96-2905-000]

Take notice that on September 4, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and PanEnergy Power Services, Inc. (PanEnergy). Duke states that the TSA sets out the transmission arrangements under which Duke will provide PanEnergy non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Duke Power Company

[Docket No. ER96-2906-000]

Take notice that on September 4, 1996, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA), between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and South Carolina Electric & Gas Company (SCE&G). Duke states that the TSA sets out the transmission arrangements under which Duke will provide SCE&G non-firm point-to-point transmission service under its Pro Forma Open Access Transmission Tariff.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Cinergy Services, Inc.

[Docket No. ER96-2907-000]

Take notice that on September 4, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated August 1, 1996 between Cinergy, CG&E, PSI and Williams Energy Services Company (WESCO).

The Interchange Agreement provides for the following services between Cinergy and WESCO.

1. Exhibit A—Power Sales by WESCO.
2. Exhibit B—Power Sales by Cinergy.

Cinergy and WESCO have requested an effective date of September 9, 1996.

Copies of the filing were served on Williams Energy Services Company, Oklahoma Corporation Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Interstate Power Company

[Docket No. ER96-2908-000]

Take notice that on September 5, 1996, Interstate Power Company (IPW), tendered for filing a replacement Transmission Service Agreement between IPW and Illinois Power Company (IP). Under the Transmission Service Agreement, IPW will provide non-firm point-to-point transmission service to IP.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER96-2909-000]

Take notice that on September 5, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and IUC Power Services (IUC). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows IUC to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 7, under Docket No. OA96-196.

Wisconsin Electric requests waiver of the Commission's notice requirements and an effective date of September 15, 1996 to allow for economic transactions. Copies of the filing have been served on IUC, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-2910-000]

Take notice that on September 5, 1996, PECO Energy Company (PECO), filed a Service Agreement dated August 30, 1996 with Rochester Gas and Electric Corporation (RG&E) under

PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds RG&E as a customer under the Tariff.

PECO requests an effective date of August 30, 1996, for the Service Agreement.

PECO states that copies of this filing have been applied to RG&E and to the Pennsylvania Public Utility Commission.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER96-2911-000]

Take notice that on September 5, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement to provide Long-Term Firm Point-to-Point Transmission Service to The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire (together, the NU System Companies) under the NU System Companies' Open Access Transmission Service Tariff No. 8. The Service Agreement provides for the delivery of a sale of Power from the NU System Companies to the Citizens Lehman Power Sales LP.

NUSCO states that a copy of this filing has been mailed to the NU System Companies.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. American Electric Power Service Corporation

[Docket No. ER96-2912-000]

Take notice that on September 5, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following Parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs: Carolina Power & Light Company, IUC Power Services, PacifiCorp Power Marketing, Inc., City of Shelby, Ohio, and Williams Energy Services Company.

The Power Sales Tariff has been designated as FERC Electric Tariff, First Revised Volume No. 2, effective October 1, 1995. The Transmission Tariff has been designated as FERC Electric Tariff Original Volume No. 4, effective July 9, 1996. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after August 7, 1996.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: September 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Indianapolis Power & Light Company

[Docket No. ES96-43-000]

Take notice that on September 3, 1996, Indianapolis Power & Light Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue unsecured promissory notes, from time to time, in an aggregate principal amount of up to \$175 million outstanding at any one time on or before December 31, 1998, with final maturities not more than twelve (12) months after the date of issuance.

Comment date: October 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23766 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EC96-34-000, et al.]

State Line Energy, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

September 9, 1996.

Take notice that the following filings have been made with the Commission:

1. State Line Energy, L.L.C.

[Docket No. EC96-34-000]

Take notice that on September 3, 1996, State Line Energy, L.L.C. tendered