

Comment date: February 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Florida Power Corporation

[Docket No. ER96-866-000]

Take notice that on January 19, 1996, Florida Power Corporation (Florida Power) tendered for filing service agreements providing for service to Western Gas Resources Power Marketing, Inc. pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective January 19, 1996.

Comment date: February 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Florida Power Corporation

[Docket No. ER96-867-000]

Take notice that on January 19, 1996, Florida Power Corporation (Florida Power) tendered for filing service agreements providing for service to Citizens Lehman Power Sales pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective January 19, 1996.

Comment date: February 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Florida Power Corporation

[Docket No. ER96-868-000]

Take notice that on January 19, 1996, Florida Power Corporation (Florida Power) tendered for filing service agreements providing for service to Engelhard Power Marketing, Inc. pursuant to its open access transmission tariff (the T-2 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective January 19, 1996.

Comment date: February 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Allen F. Jacobson

[Docket No. ID-2936-000]

Take notice that on January 17, 1996, Allen F. Jacobson (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Director—Northern States Power Company, a Minnesota corporation
Director—The Prudential Insurance Company of America

Comment date: February 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2776 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP87-92-009]

**Texas Eastern Transmission Corp.;
Notice of Availability of Environmental
Comments**

February 5, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared environmental comments on the issues raised in Texas Eastern Transmission Corporation's (Texas Eastern) motion filed on March 16, 1995, requesting clarification of the Commission's June 7, 1989, Order approving the APEC Project (Order).

Specifically, Texas Eastern requests the Commission to clarify that the construction mitigation requirements in appendix F of the Order do not preclude Texas Eastern from clearing trees and other vegetation from the right-of-way near Winding Way in Belle Mead, Somerset County, New Jersey. Texas Eastern states that clearing is necessary to comply with the U.S. Department of Transportation's pipeline safety regulations, and to protect against third party damage to the pipeline.

The environmental comments assess the potential environmental effects of clearing and maintenance activities on the right-of-way near Winding Way. They have been placed in the public files of the FERC and are available for inspection at: Federal Energy Regulatory Commission, Public Reference and Files

Maintenance Branch, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 208-1371.

Copies of the environmental comments have been mailed to Federal and state pipeline safety agencies, and to the affected landowners.

A limited number of copies of the environmental comments are available from: Mr. Chris Zerby, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, Room 72-55, 888 First Street, NE., Washington, DC 20426, (202) 208-0111.

Any person wishing to comment on the document may do so. Written comments must reference Docket No. CP87-92-009, and be addressed to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Comments should be filed as soon as possible, but must be received no later than February 20, 1996, to ensure consideration prior to a Commission decision on this motion. A copy of any comments should also be sent to Mr. Chris Zerby, Environmental Project Manager, at the above address.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by Section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about the environmental comments is available from Mr. Chris Zerby, Environmental Project Manager.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2767 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2612-005, et al.]

**Hydroelectric Applications [Central
Maine Power Company, et al.]; Notice
of Applications**

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- 1a. *Type of Application*: New License.
 b. *Project No.*: 2612-005.
 c. *Date filed*: December 28, 1995.
 d. *Applicant*: Central Maine Power Company.
 e. *Name of Project*: Flagstaff Hydroelectric Project.
 f. *Location*: On the Dead River, in Somerset and Franklin Counties, Maine.
 g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
 h. *Applicant Contact*: F. Allen Wiley, Central Maine Power Company, 41 Anthony Avenue, Augusta, ME 04330, (207) 621-4412.
 i. *FERC Contact*: Mary C. Golato (202) 219-2804.
 j. *Comment Date*: March 26, 1996.
 k. *Description of Project*: The proposed project consists of an existing concrete dam 1,336 feet long and approximately 45 feet high; (2) an existing earthen dike; (3) an existing reservoir approximately 23 miles long, with a surface area of 17,950 acres, and a storage capacity of approximately 275,482 acre-feet; and (4) appurtenant facilities. The project was constructed and is operated as a water storage facility; therefore, the applicant is not proposing any new facilities. The applicant proposes to continue to operate and maintain the proposed project.
 l. With this notice, we are initiating consultation with the MAINE STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.
 m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the issuance date of this notice and serve a copy of the request on the applicant.
 2a. *Type of Application*: Declaration of Intention.
 b. *Docket No.*: DI95-5-000.
 c. *Date Filed*: 09/15/95.
 d. *Applicant*: Southern Energy, Inc.
 e. *Name of Project*: Ten-mile.
 f. *Location*: Unnamed stream, a tributary to Chilkat River, Ten-mile Haines Highway, Haines, Alaska (T. 30 S., R. 58 E., sec. 8, Copper River Meridian).
 g. *Filed Pursuant to*: Section 23(b) of the Federal Power Act, 16 U.S.C. §§ 817(b).

- h. *Applicant Contact*: Darrell Maple, President, Lynn Canal Professional Services, P.O. Box 1163, Haines, AK 99827, (907) 766-3334.
 i. *FERC Contact*: Diane M. Murray, (202) 219-2682.
 j. *Comment Date*: March 20, 1996.
 k. *Description of Project*: The proposed hydroelectric project would consist of: (1) An intake; (2) a 1,500 foot-long, 16-inch penstock; (3) a 350 kW generator; (4) a 7.5-mile-long transmission line; and (5) appurtenant facilities. The tailrace would empty into the unnamed stream approximately one-quarter mile upstream from the confluence with the Chilkat River.
 When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.
 l. *Purpose of Project*: Personal use and future plans include selling power to the existing public utility.
 m. *This notice also consists of the following standard paragraphs*: B, C1, and D2.
 3a. *Type of Application*: Declaration of Intention.
 b. *Docket No.*: DI96-3-000.
 c. *Date Filed*: January 18, 1996.
 d. *Applicant*: Larry and Nancy Simonson.
 e. *Name of Project*: Race Creek Hydro.
 f. *Location*: West Branch Race Creek, tributary to Salmon River, in Adams County, one mile south of Riggins, Idaho (T. 25 N., R. 1 E., secs. 29, 30, and 32).
 g. *Filed Pursuant to*: Section 23(b) of the Federal Power Act, 16 U.S.C. § 817(b).
 h. *Applicant Contact*: Larry Simonson, 14089 Morell Road, McCall, ID 83638, (208) 634-7074.
 i. *FERC Contact*: Hank Ecton, (202) 219-2678.
 j. *Comment Date*: March 20, 1996.
 k. *Description of Project*: The proposed project will consist of: (1) An intake; (2) a 450-foot-long, 10-inch

diameter pipeline; (3) a pelton-type turbine connected to a 46-kilowatt generator; and (4) appurtenant facilities. The nearest power source is more than 2 miles distance. The power generated will supply three residences.

When a Declaration of Intention is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether the project: (1) Would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project*: Applicant intends to use all energy produced on-site, to supply power to three residences. No other power source is available for 2 miles.

m. *This notice also consists of the following standard paragraphs*: B, C1, and D2.

4a. *Type of Application*: New Major License.

b. *Project No.*: 2474-004.

c. *Date Filed*: December 4, 1991.

d. *Applicant*: Niagara Mohawk Power Corporation.

e. *Name of Project*: Oswego River Project.

f. *Location*: On the Oswego River in Oswego County, New York.

g. *Filed pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Mr. Jerry Sabattis, Hydro Licensing Coordinator, Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202, (315) 474-1511.

i. *FERC Contact*: John McEachern (202) 219-3056.

j. *Deadline Date*: See paragraph D10.

k. *Status of Environmental Analysis*: This application has been accepted for filing and is ready for environmental analysis at this time.

l. *Description of Project*: The project as licensed consists of three generating facilities. Beginning with the most upstream, these are the Fulton Development, the Minetto Development, and the Varick Development. The existing features of each development are described below.

Fulton Development

The development is comprised of the following features: (1) a concrete buttress dam, totaling about 509 feet long, with a maximum height of 15 feet at a crest elevation of 334.0 feet mean sea level (msl), topped with 6-inch-high flashboards and including a gated concrete intake section, about 35 feet high by 41 feet long by 14 feet wide, having (a) three steel gates, measuring 8 feet high by 6.5 feet wide; (b) a forebay measuring 10 feet long by 40 feet wide; (c) perpendicular trashracks with $\frac{3}{8}$ -inch steel bars at $2\frac{1}{2}$ inch openings for a total gross area of 538 square feet; (2) a concrete-steel with brick masonry powerhouse, about 55 feet high by 25 feet wide by 43 feet long, equipped with two vertical fixed-propeller turbine and synchronous generator combinations having (a) a total rated capacity of 1,250 kilowatts (kW); (b) an operating hydraulic capacity of 1,010 cubic feet per second (cfs); (c) a rated head of 17 feet; and (d) an average annual generation of 7,380 MWh; (3) an impoundment having (a) a surface area of about 33 acres (AC); (b) a 620 acre-foot (AF) gross storage capacity; (c) a useable storage capacity of 30 AF; and (d) a normal pool headwater elevation of 334.5 feet msl; (4) an existing bypass reach about 1,850 feet long; (5) a switchgear building, about 24 feet by 32 feet, housing the main controls for the units; and (6) appurtenant facilities.

Minetto Development

The development is comprised of the following features: (1) a concrete gravity dam, totaling about 500 feet long, with a maximum height of 22.5 feet at a crest elevation of 307.0 feet msl, consisting of a gated concrete intake section, about 40 feet high by 190 feet long, having (a) nine steel gates, measuring 9 feet high by 11 feet wide; and (b) perpendicular trashracks with $\frac{1}{2}$ -inch steel bars at $2\frac{1}{2}$ inch openings for a total gross area of 2,891 square feet; (2) a concrete-steel with brick masonry powerhouse, about 77 feet high by 88 feet wide by 230 feet long, equipped with five vertical Francis turbine and General Electric generator combinations having (a) an existing total rated capacity of 8,000 kW, a total hydraulic capacity of 7,000 cfs, and an average annual generation of 31,800 MWh; and (b) a rated head of 17.5 feet; (3) an impoundment having (a) a surface area of about 350 AC; (b) a gross storage capacity of 4,730 AF; (c) a useable storage capacity of 290 AF; and (d) a normal pool headwater elevation of 307.8 msl; (4) a backwatered bypass reach extending about 820 feet; (5) a tailrace confined between lock

structures and the shore and extending 475 feet; and (6) appurtenant facilities.

Varick Development

The development is comprised of the following features: (1) a masonry gravity dam, totaling about 730 feet long with a maximum height of 13 feet, consisting of (a) a curved section, measuring 480 feet long with a crest elevation of 267.5 feet msl, topped with "stepped" flashboards, which vary from the west to east in heights at each quarter of the section: 30 inches, 32 inches, 34 inches and 36 inches; (b) a straight section, measuring 250 feet long with a crest elevation of 268.5 msl, also topped with "stepped" flashboards, varying in heights of 10 inches; and (c) a gated section, about 189 feet long by 28 feet wide, with (i) 24 steel gates measuring 11 feet high by 6.25 feet wide, (ii) an unused minimum flow gate, (iii) a forebay measuring 950 feet long by 150 feet wide; (iv) perpendicular trashracks with $\frac{3}{8}$ -inch steel bars at 4-inch openings for a total gross area of 3,083 square feet; (2) a concrete and brick powerhouse, about 78 feet high by 66 feet wide by 271 feet long, equipped with four vertical fixed-blade turbine and synchronous generator combinations having (a) an existing total rated capacity of 8,800 kW, a total hydraulic capacity of 5,600 cfs, and an average annual generation of 35,000 MWh; and (b) a rated head of 19.6 feet; (3) an impoundment having (a) a surface area of about 32 AC; (b) 435 AF of gross storage capacity; (c) a useable storage capacity of 80 AF; and (d) a normal pool headwater elevation of 270.0 msl; (4) an existing bypass reach about 1,940 feet long; (5) an open tailrace with a 695-foot-long diversion wall built parallel to the river flow; and (6) appurtenant facilities.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. *This notice also consists of the following standard paragraphs:* A4 and D10.

o. *Available Location of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, NE., Room 3104, Washington, DC, 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Niagara Mohawk Power Corporation, 300 Erie Boulevard West, Syracuse, NY 13202, (315) 474-1511.

5a. *Type of Application:* Surrender of Exemption.

b. *Project No:* 8126-002.

c. *Date Filed:* January 16, 1996.

d. *Applicant:* USPower Corporation.

e. *Name of Project:* Piggy Back Project.

f. *Location:* Delaware River,

Northampton County, Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 USC Section 791(a)-825(r).

h. *Applicant Contact:* Mr. Barry Solodky, Trustee in Bankruptcy, 28 Penn Square, Lancaster, Pennsylvania 17603, (717) 299-1100.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* March 18, 1996.

k. *Description of Project:* This project consists of barge mounted paddle wheel units, which were removed from the Delaware River in 1994. The exemptee is in Chapter 11 bankruptcy and does not plan to reinstall the paddle wheel units.

l. *The notice also consists of the following standard paragraphs:* B, C1, and D2.

6a. *Type of Application:* Surrender of Exemption.

b. *Project No:* 9551-001.

c. *Date Filed:* January 16, 1996.

d. *Applicant:* USPower Corporation.

e. *Name of Project:* Piggy Back (Delaware) Project.

f. *Location:* Delaware River, in Warren County, New Jersey and Northampton County, Pennsylvania.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. *Applicant Contact:* Mr. Barry Solodky, Trustee in Bankruptcy, 28 Penn Square, Lancaster, Pennsylvania 17603, (717) 299-1100.

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* March 18, 1996.

k. *Description of Project:* This project consists of barge-mounted paddle wheel units, which were removed from the Delaware River in 1994. The exemptee is in Chapter 11 bankruptcy and does not plan to reinstall the paddle wheel units.

l. *The notice also consists of the following standard paragraphs:* B, C1, and D2.

7a. *Type of Application:* Lease Project Lands for Proposed Recreational Park.

b. *Project No:* 2146-074.

c. *Date Filed:* November 14, 1995.

d. *Applicant:* Alabama Power Company.

e. *Name of Project:* Coosa River Hydroelectric Project.

f. *Location:* About 150 acres of land on the Weiss Reservoir just south of the City of Leesburg, Cherokee County, Alabama.

g. *Filed Pursuant to:* 18 CFR § 4.200.

h. *Applicant Contact:* Mr. Jim Crew, Alabama Power Company, 600 North

18th Street, P.O. Box 2641, Birmingham, AL 35291, (205) 250-4265.

i. *FERC Contact:* Steve Hocking (202) 219-2656.

j. *Comment Date:* March 4, 1996.

k. This notice was issued January 18, 1996 (61 FR 2814, January 29, 1996) with a comment date of February 23, 1996, and is being reissued with a new comment date: March 4, 1996.

l. *Description of Amendment:*

Alabama Power Company, licensee for the Coosa River Hydroelectric Project, seeks Commission approval to grant a lease to the Town of Leesburg (Town) to build a recreational park on project lands. The proposed lease is for about 150 acres of land adjacent to the Weiss Reservoir just south of the Town. The proposed recreational park would eventually have the following facilities: a boat ramp, picnic area, bath house, amphitheater, camping area, playground, swimming area, hiking trails, a civic building, and parking areas.

m. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

8a. *Type of Application:* Amendment to Revise Project Boundary.

b. *Project No.:* 2105-035.

c. *Date Filed:* 12/13/95.

d. *Applicant:* Pacific Gas & Electric Company.

e. *Name of Project:* Upper North Fork Feather River.

f. *Location:* On the North Fork Feather River, near the town of Quincy, in Plumas County, California.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Jeff Butler, Manager, Hydro Generation, Pacific Gas & Electric Company, Mail Code: N11C, P.O. Box 770000, San Francisco, CA 94177, (415) 973-5311.

i. *FERC Contact:* Mohamad Fayyad, (202) 219-2665.

j. *Comment Date:* March 4, 1996.

k. This notice was issued January 11, 1996 (61 FR 2813, January 29, 1996), with a comment date of February 20, 1996, and is being reissued with the following new comment date: March 4, 1996.

l. *Description of Amendment:*

Licensee proposes to revise the boundary of the Upper North Fork Feather River Project, FERC No. 2105. The revision to project boundary would exclude a 30.84-acre portion of land adjacent to Lake Almanor. This land would be used by Chester Public Utility District for expansion of an existing wastewater treatment facility.

m. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

9a. *Type of Application:* Amendment of License.

b. *Project No.:* 4797-042, 043, 044.

c. *Date Filed:* November 14, 1995.

d. *Applicant:* Cogeneration Inc.

e. *Name of Project:* Auger Falls Project.

f. *Location:* Snake River Near the Town of Twin Falls, Idaho, in Twin Falls County.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. D. W. Block, J-U-B Engineers Inc., 800 Falls Avenue, Twin Falls, ID 83301, (208) 733-2414.

i. *FERC contact:* Steven A.

Edmondson, (202) 219-2653.

j. *Comment date:* March 4, 1996.

k. *Description of Application:* The applicant proposes to amend the language in articles 404, 405, and 407 of the Commission issued license. This action is necessary to make the terms and conditions of the license consistent with the April 4, 1995, Consent Order Agreement between the licensee and the Idaho Department of Environmental Quality. The specific changes involve modifications to the current dissolved oxygen, water quality monitoring, and minimum flow requirements of articles 404, 405, and 407, respectively.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (April 1, 1996 for Project No. 2474-004). All reply comments must be filed with the Commission within 105 days from the date of this notice (May 14, 1996 for Project No. 2474-004).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone

number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: February 5, 1996, Washington, D.C.
Lois D. Cashell,
Secretary.

[FR Doc. 96-2844 Filed 2-8-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-152-000, et al.]

Riverside Pipeline Company, L.P., et al., Natural Gas Certificate Filings

February 1, 1996.

Take notice that the following filings have been made with the Commission:

1. Riverside Pipeline Company, L.P.

[Docket No. CP96-152-000]

Take notice that on January 23, 1996, Riverside Pipeline Company, L.P. ("Riverside"), 8325 Lenexa Drive, Suite 400, Lenexa, Kansas 66214, filed, pursuant to Section 7(c) of the Natural Gas Act ("NGA"), 15 U.S.C. § 717f(c), Part 157 of the Commission's Regulations, and the Commission's directive in *KansOk Partnership, et al.*, 73 FERC ¶ 61,160 (1995) ("November 2 Order"), an application for a certificate of public convenience and necessity authorizing the operation of certain pipeline facilities in Kansas, Oklahoma, and Missouri found to constitute an interstate pipeline system. The application includes proposed initial rates and a proposed FERC Gas Tariff setting forth terms and conditions of service in compliance with Order No. 636. In addition, Riverside requests (1) a blanket certificate authorizing unbundled firm and interruptible sales pursuant to Section 284.284 of the regulations, and (2) a blanket certificate

authorizing certain construction and operation of facilities, sales arrangements, certificate amendments, and abandonments pursuant to Section 157.201, *et seq.* of the regulations.

Riverside states that, as required by the Commission's November 2 Order, it seeks a certificate under NGA Section 7 and Part 157 of the Commission's Regulations to operate the pipeline facilities now owned by Riverside, Kansas Pipeline Partnership ("Kansas Pipeline"), and KansOk Partnership ("KansOk") on an integrated basis. Within 60 days following issuance of the requested certificate, Riverside states that all sales and transportation services currently provided by Kansas Pipeline and KansOk subject to state jurisdiction would be abandoned, all contracts currently held by Kansas Pipeline and KansOk would be assigned to Riverside, gas supply contracts would be assigned or terminated,¹ all pipeline and related facilities currently held by Kansas Pipeline and KansOk would be transferred to Riverside, and Riverside would commence unbundled service replacing the service previously provided by Kansas Pipeline, KansOk, and Riverside, all in accordance with the tariff proposed herein and the terms of Order No. 636.

Riverside requests the Commission to defer issuance of the certificate pending rehearing and judicial review of the November 2 Order, and to continue the Stay Order, stating that the actions it would be required to take to implement the certificate would destroy Kansas Pipeline and KansOk as they currently exist and are essentially irreversible.

Riverside states that no new construction is proposed by the Application. As proposed, sales services now being provided by Kansas Pipeline to its customers under KCC certificates will be unbundled in compliance with Order No. 636. Riverside will offer an equivalent level of transportation capacity to such customers. Small customers could elect to continue to purchase gas at a cost based rate for a one-year period under Rate Schedule SCS. Riverside also proposes to offer firm and interruptible sales on an unbundled basis at negotiated rates under Rate Schedule PS.

In conjunction with its application for a certificate to operate the combined facilities of Kansas Pipeline and KansOk, Riverside requests (1) a blanket certificate authorizing unbundled firm and interruptible sales pursuant to Section 284.284 of the regulations, and

(2) a blanket certificate authorizing certain construction and operation of facilities, sales arrangements, certificate amendments, and abandonments pursuant to Section 157.201, *et seq.* of the regulations.

Riverside states that the rates set forth in Exhibit P are based on a straight fixed-variable ("SFV") rate design methodology and a cost of service reflecting the combined facilities of Riverside, Kansas Pipeline, and KansOk. According to the Application, no mitigation measures are required since SFV rates were in effect on each of the pipelines even prior to consolidation. Expenses are based on the 12 months ended September 30, 1995, adjusted for known and measurable changes. Costs have been allocated to customers using billing determinants which assume a continuation of customers' existing firm contractual commitments. Riverside proposes zone rates which, it states, generally reflect the rate and contract service structure that existed prior to the November 2 Order. Riverside also proposes to retain capacity formerly held by KansOk under the terms of a lease with Transok Inc., an Oklahoma intrastate pipeline.

Riverside's derivation of initial rates set forth below is explained in greater detail in Exhibit P. Firm and interruptible transportation rates (exclusive of fuel, surcharges, and lost and unaccounted for gas) are set forth below:

	Zone 1	Zone 2	Zone 3
FT Reservation	\$6.6817	\$10.5405	\$9.1499
FT Commodity	\$0.0050	\$0.0050	\$0.0050
IT	\$0.2247	\$0.3515	\$0.3058
SCT	\$0.5542	\$0.8714	\$0.7571

Rates for each zone are additive; shippers traversing all three zones would pay the sum of the rates stated for Zones 1, 2, and 3. In the event the Commission does not authorize Riverside to retain leased capacity on Transok, Riverside states that the rates would be as follows:

	Zone 1	Zone 2	Zone 3
FT Reservation	\$5.5315	\$10.5405	\$9.1499
FT Commodity	\$0.0050	\$0.0050	\$0.0050
IT	\$0.1869	\$0.3515	\$0.3058
SCT	\$0.4597	\$0.8714	\$0.7571

Riverside also proposes procedures to recover, as transition costs, all costs associated with complying with Order

¹ Only those gas supply arrangements needed to support a small customer sales service would be retained.