

unnecessary for Applicant to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25288 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RM95-8-000; RM94-7-001]

### Notice of Extension of Time and Clarifying Service and Docketing Procedures

September 27, 1996.

In the matter of Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities and Recovery of Stranded Costs by Public Utilities and Transmitting Utilities.

This Notice extends the date by which public utilities that are members of tight power pools or are within loose power pools must take service under joint pool-wide open access transmission pro forma tariffs. It also extends the date by which public utilities that are members of holding companies must begin to take service under their system-wide tariffs.

Order No. 888

In Order No. 888,<sup>1</sup> the Commission required that public utilities that are members of tight power pools or are within loose power pools file joint pool-wide Final Rule pro forma tariffs no later than December 31, 1996 and begin to take service under those tariffs for all pool transactions no later than December 31, 1996. The Commission also required that they file reformed power pooling agreements no later than December 31, 1996.<sup>2</sup>

With respect to public utility holding companies (except the Central and South West (CSW) System), the Commission required public utilities that are members of holding companies to file a single system-wide Final Rule pro forma tariff permitting transmission service across the entire holding company system at a single price within 60 days of publication of the Final Rule in the Federal Register.<sup>3</sup> As to CSW, the Commission directed the public utility subsidiaries of CSW to file no later than December 31, 1996, a system tariff that provides comparable service to all

wholesale users on the CSW System.<sup>4</sup> Moreover, the Commission extended the date by which public utilities that are members of holding companies must take service under the system tariff for wholesale trades between and among the public utility operating companies within the holding company system to no later than December 31, 1996.

The Commission also noted that registered holding companies may need to reform their holding company equalization agreements to recognize the non-discriminatory terms and conditions of transmission service required under the Final Rule pro forma tariff.<sup>5</sup> However, it did not set a date by which reformed equalization agreements should be filed.

### Discussion

Under Order No. 888, the joint pool-wide section 206 compliance tariffs would become effective December 31, 1996, and the requirement to take service under those tariffs would be effective no later than December 31, 1996; however, proposed amendments to the related pooling agreements would need to be made pursuant to section 205 of the FPA and could not become effective until 60 days after filing (*i.e.*, 60 days after December 31, 1996 for those utilities that file on December 31, 1996). The Commission believes it is important to review in tandem the revised tariffs and proposed power pool amendments, and to have the opportunity to act on both prior to their effectiveness. Accordingly, in order to permit Commission review of both the joint pool-wide tariffs and the amended power pooling agreements required by Order No. 888 prior to the time the tariffs become effective, the Commission will extend the date by which public utilities that are members of tight power pools or are within loose power pools must begin to take service under new pool-wide tariffs. Joint pool-wide section 206 compliance tariffs must be filed no later than December 31, 1996, and pool members must begin to take service under the tariffs 60 days after the section 206 filing.<sup>6</sup> Amendments to

power pool agreements also must be filed no later than December 31, 1996, and will take effect 60 days after filing unless otherwise ordered by the Commission.<sup>7</sup>

The Commission also will give members of public utility holding companies, including CSW, an extension of time to begin to take service under their system-wide tariff until no later than March 1, 1997, which is 60 days after December 31, 1996. This is consistent with our treatment of power pools.

By direction of the Commission.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25357 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2146-074]

### Alabama Power Company; Notice of Availability of Environmental Assessment

September 27, 1996.

An environmental assessment (EA) is available for public review. The EA is for an application to lease 150 acres of project lands within the Coosa River Project boundary, to the Town of Leesburg, Alabama, for the purposes of constructing a recreational park. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment. The portion of the Coosa River Project affected by the issuance of this lease is located on the northeast shore of the Weiss Reservoir in Cherokee County, Alabama.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 1C-1, 888 First Street, N.E., Washington, D.C., 20426. Copies can also be obtained by

Board and copies of the compliance filings must be provided on electronic diskette (via overnight delivery) to any eligible customer (as well as any state regulatory agency) that requests a copy. In order to receive such a copy, a request must be made prior to the date the compliance tariff is filed and must include an indication of the entity's agreement to pay the costs associated with such service. Moreover, we will require loose and tight power pools, as defined in Order No. 888, to serve copies of their compliance filings (via overnight wholesale service from the pool after the date of issuance of the Open Access NOPR and on the state agencies that regulate public utilities in the states of the power pools and customers.

<sup>7</sup> Any amended pooling agreements, as well as any reformed equalization agreements, will be designated ER dockets, consistent with the Commission's current practice.

<sup>4</sup> 61 FR at 21595 and 21694; Order No. 888, *mimeo* at 276 and 780-81.

<sup>5</sup> 61 FR at 21595 and 21694; Order No. 888, *mimeo* at 276-77 and 780-81.

<sup>6</sup> As a reminder to affected entities, the Commission will assign OA docket designations to the joint pool-wide section 206 compliance tariff filings and will provide notice of such filings with a period of 30 days for interested entities to respond. See Order Clarifying Order Nos. 888 and 889 Compliance Matters, 76 FERC ¶ 61,009 (1996) (Clarifying Order). In addition, as also explained in the Clarifying Order, electronic versions of the compliance tariff filings must be submitted for posting on the Commission's Electronic Bulletin

<sup>1</sup> Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities, and Recovery of Stranded Costs by Public Utilities and Transmitting Utilities, 61 FR 21540 (May 10, 1996); FERC Stats. & Regs. ¶ 31,036 (Order No. 888), *reh'g pending*.

<sup>2</sup> 61 FR at 21594 and 21694; Order No. 888, *mimeo* at 270-73 and 780-81.

<sup>3</sup> 61 FR at 21594 and 21694; Order No. 888, *mimeo* at 274 and 780-81.

calling the project manager, Patti Pakkala at (202) 219-0025.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25290 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 11499-000; Project No. 11500-000]

### **Armstrong Energy Resources; Notice of Extension of Time**

September 27, 1996.

Take notice that a 90-day extension of time for filing comments on Scoping Document I issued July 24, 1996, in the above referenced proceedings is granted. Comments which were due October 7, 1996, will now be due by January 6, 1997.

A subsequent public scoping meeting concerning the impact of transmission line right-of-way will be conducted at a future date following public notice of such meeting.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25292 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 3574-004 Montana]

### **Continental Hydro Corporation; Notice of Availability of Environmental Assessment**

September 27, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) Regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for an original, major license for the Tiber Dam Hydroelectric Project (project), and has prepared a Final Environmental Assessment (EA) for the project. The project is located at the Bureau of Reclamation's existing Tiber Dam and Lake Elwell, on the Marias River in Liberty County, Montana.

In the final EA, the Commission's staff has analyzed the existing and potential future environmental impacts of the project and has concluded that licensing the project, with appropriate environmental protective or enhancement measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

Copies of the EA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at

888 First Street N.E., Washington, D.C. 20426.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25355 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2569-004; Project No. 2538-001]

### **Niagara Mohawk Power Corporation Beebe Island Corporation; Notice of Availability of Final Environmental Assessment**

September 27, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for new licenses for the Black River and Beebe Island Projects located in Jefferson County, New York, and has prepared a Final Environmental Assessment (FEA) for the projects. In the FEA, the Commission's staff has analyzed the potential environmental impacts of the existing projects and has concluded that approval of the projects, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, Room 2A of the Commission's offices at 808 First Street, N.E., Washington, D.C. 20426.

For further information, please contact James Hunter at (202) 219-2839.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25291 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2275-001]

### **Public Service Company of Colorado; Notice of Availability of Final Environmental Assessment**

September 27, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a subsequent license for the existing Salida Hydroelectric Project, located on the South Arkansas River and on Fooses Creek in Chaffee County, Colorado, near the town of

Poncha Springs, and has prepared a final environmental assessment (EA) for the project.

On April 7, 1995, staff issued and distributed to all parties a draft EA, and requested that comments on the draft EA be filed with the Commission within 30 days. Comments were filed and are addressed in the final EA.

In the final EA, the Commission's staff has analyzed the existing and potential future environmental impacts of the project and has concluded that approval of the project, with appropriate environmental protective or enhancement measures, would not constitute a major federal action that would significantly affect quality of the human environment.

Copies of the final EA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-25356 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-545-000; CP96-545-001; CP96-671-000; CP96-721-000]

### **Transcontinental Gas Pipe Line Corporation; National Fuel Gas Supply Corporation; Tennessee Gas Pipe Line Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Seaboard Expansion and 1997 Niagara Expansion Projects, Request for Comments on Environmental Issues**

September 27, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the SeaBoard Expansion Project and 1997 Niagara Expansion Project.<sup>1</sup> This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

#### **Summary of the Proposed Projects**

Transcontinental Gas Pipe Line Corporation (Transco) wants to expand the capacity of its facilities in

<sup>1</sup> Transcontinental Gas Pipe Line Corporation's, National Fuel Gas Supply Corporation's, and Tennessee Gas Pipe Line Company's applications were filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.