Issued at Washington, DC, this 30th day of September 1996.

Charles B. Curtis,

Deputy Secretary.

Schedule A–F12

United States Department of Energy; Alaska Power Administration; Eklutna Project, Alaska

Schedule of Rates for Wholesale Firm Power Service

Effective: October 1, 1996 for a maximum of five years.

Available: In the area served by the Eklutna Project, Alaska.

Character and Conditions of Service: Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate: Capacity charge: None.

Energy charge: All energy at 8.8 mills per kilowatt-hour.

Minimum Annual Capacity Charge: None.

Billing Demand: Not applicable.

Adjustments: For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

For power factor: None. The customer will normally be required to maintain power factor at the point of delivery of between 90 percent lagging and 90 percent leading.

For auxiliary power service: Auxiliary power supplies may be used in conjunction with the service hereunder if the parties hereto, prior to the Contractor's utilization of any such auxiliary power supply, have entered into a written operating agreement defining the procedure by which the amount of power and energy will be determined.

Schedule A–N13

United States Department of Energy; Alaska Power Administration; Eklutna Project, Alaska

Schedule of Rates for Wholesale Nonfirm Power Service

Effective: October 1, 1996 for a maximum of five years.

Available: In the area served by the Eklutna Project, Alaska.

Applicable: To firm power customers normally maintaining generating facilities or other sources of energy sufficient to supply their requirements.

Character and Conditions of Service: Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate: Capacity charge: None.

Energy Charge: All energy at 8.8 mills per kilowatt-hour.

Minimum Charge: None.

Billing Demand: Not applicable.

Adjustments: For character and conditions of service: None.

For transformer losses: If delivery is made at the high-voltage side of the customer's substation but metered at the low-voltage side, the meter readings will be increased 2 percent to compensate for transformer losses.

Schedule A–W3

United States Department of Energy; Alaska Power Administration; Eklutna Project, Alaska

Schedule of Rates for Wholesale Wheeling Service

Effective: October 1, 1996 for a maximum of five years.

Available: In the area served by the Eklutna Project, Alaska.

Applicable: To all non-federal power transmitted over Eklutna Project transmission facilities for the benefit of Project customers.

Character and Conditions of Service: Alternating current, sixty cycles, three-phase, delivered and metered at the low-voltage side of substation.

Monthly Rate: Capacity charge: None.

Energy Charge: All energy wheeled for others at .3 mills per kilowatt-hour.

Minimum Charge: None.

Billing Demand: Not applicable.

Adjustments: For character and conditions of service: None.

For transformer and transmission losses: As specified in wheeling contracts.

[FR Doc. 96–25730 Filed 10–7–96; 8:45 am]

BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. RP96–392–000]

Black Marlin Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 2, 1996.

Take notice that on September 27, 1996, Black Marlin Pipeline Company (Black Marlin) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheet to be effective November 1, 1996:

First Revised Sheet No. 205

Black Marlin states that the above-referenced tariff sheet is being filed to revise Sections 3.1 and 3.3 of the General Terms and Conditions of Black Marlin's tariff. The revision to Section 3.1 will permit Transporter and Shipper to mutually agree on the installation, ownership, maintenance and operation of measurement equipment. The revision to Section 3.3 will provide for the verification of such equipment by test at no more than 45 day intervals. This 45 day interval is consistent with Department of Interior regulations governing the testing of measurement equipment located offshore.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulation's. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–25694 Filed 10–7–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–814–000]

Colorado Interstate Gas Company; Notice of Request Under Blanket Authorization

October 2, 1996.

Take notice that on September 24, 1996, Colorado Interstate Gas Company (CIG), Post Office Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96–814–000 a request pursuant to Sections 157.205, 157.216 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.212) for authorization to abandon existing facilities and for authorization to install and operate upgraded facilities, at the same location, in Pueblo County, Colorado, to accommodate an existing customers increased growth. CIG makes such request, under its blanket certificate issued in Docket No. CP83–21–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Specifically, CIG is proposing to abandon two 2-inch meters at the existing Pueblo West delivery facilities and to install a new 4-inch meter capable of increased deliverability to the Public Service Company of Colorado (PSCo). CIG states the deliveries at the Pueblo West delivery point will provide system supply to the Pueblo West area.

It is asserted that PSCo is currently entitled under existing agreements to receive up to 985 Dt of natural gas per day at 175 psig, and that the facility upgrade will permit CIG to deliver up to 3,700 Dt of natural gas per day to PSCo at 275 psig. CIG further states that the proposed increased volumes will be within PSCo's existing entitlements. CIG estimates the proposed upgrade will cost approximately $18,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96–25689 Filed 10–7–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP96–190–004]

Colorado Interstate Gas Company; Notice To Place Suspended Tariff Sheets Into Effect

October 2, 1996.

Take notice that on September 30, 1996, Colorado Interstate Gas Company (CIG) tendered for filing a motion to place suspended rates in effect, the following revised tariff sheets:

Substitute Original Sheet No. 7A
Substitute Fourth Revised Sheet No. 8
Substitute Original Sheet No. 8A
Substitute Sixth Revised Sheet No. 9
Substitute Sixth Revised Sheet No. 10
Substitute First Revised Sheet No. 13A

According to CIG, this filing reflects the elimination, from the costs underlying the Docket No. RP96–190 rates, of costs associated with facilities not placed in service by September 30, 1996. This elimination was required by the Commission's April 25, 1996 ''Order Accepting and Suspending Tariff Sheets, Subject to Refund and Conditions, and Establishing Hearing Procedures'' in Docket No. RP96–190–000, Colorado Interstate Gas Company, 75 FERC (CCH) ¶ 61,090 (1996); see id. at 61,304 (Ordering Paragraph (D)).

CIG states that a full copy of its filing is being served on each jurisdictional customer, interested state commission, and each party that has requested service as well as upon each party appearing on the Commission's official service list for Docket No. RP96–190.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspections in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–25692 Filed 10–7–96; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–784–000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 2, 1996.

Take notice that on September 12, 1996, as supplemented on September 30, 1996, Columbia Gas Transmission Corporation (Columbia), Post Office Box 1273, Charleston, West Virginia 25325–1273, filed in Docket No. CP96–784–000 a request pursuant to §§ 157.205, 157.212(a), and 157.216(b) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.208(b), and 157.216(b)) for authorization to modify certain measurement and appurtenant facilities at an existing point of delivery to Commonwealth Gas Services, Inc. (COS) at the Sunrise Valley Station (Sunrise), in Fairfax County, Virginia, and to partially reassign the Maximum Daily Delivery Obligations (MDDO's) from other existing points of delivery to COS to this particular point of delivery, under the blanket certificate issued in Docket No. CP83–76–000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia states that it currently provides COS with firm transportation service under Part 284 of the Commission's Regulations at Sunrise. Columbia proposes to provide increased services to COS at Sunrise pursuant to its blanket certificate issued in Docket No. CP86–240–000 under its existing Rate Schedule, Storage Service Transportation (SST) and within certificated entitlements. Columbia claims that COS has requested that its existing SST Agreement with Columbia be amended increasing the MDDO at Sunrise from 43 to 2,000 Dth/d and reducing the MDDO's at Warrenton from 4,110 to 3,224 Dth/d and at Dulles from 5,148 to 4,077 Dth/d. Columbia proposes to deliver 2,000 Dth/d and up to 200,000 Dth/annually at the proposed modified delivery point. Columbia asserts that COS has not asked for an increase in its firm entitlements in conjunction with this request and that there is no impact on Columbia's peak day obligations to its other customers as a result of the proposed modification.

Columbia states that the proposed modification will consist of abandoning by removal approximately 33 feet of four-inch station piping, a regulator setting and a relief valve, meter setting and the four by six inch reducer; installing electronic measurement equipment; and operating and maintaining the electronic measurement and the Equimeter T–18 turbine meter and associated meter run. Additionally, Columbia states that COS will install approximately 53 feet of four-inch station piping, six by four inch reducer, four inch insulation joint, meter setting, Equimeter T–18 turbine meter, heater valve setting, regulator setting and new odorizer system. Columbia claims that COS will operate and maintain approximately 53 feet of four-inch station piping, the insulation joint, meter setting and bypass run, heater valve setting, regulator setting, six by four inch reducer, and new odorizer system. Columbia states that COS will own all of the facilities that are to be constructed.

Columbia estimates that the cost for the proposed modification is $34,700, which COS will reimburse Columbia 100% of the total actual cost. Columbia claims that there will be no salvage value for its facilities that are to be retired and the estimated net debit to accumulated provision for depreciation is $23,919. Columbia asserts that it has received clearance from the Commonwealth of Virginia Department of Historic Resources and the United States Department of the Interior Fish and Wildlife Service for its proposed construction. Columbia states that it has also obtained clearance from the Commonwealth of Virginia Department of Environmental Quality comprising of Virginia Department of Environmental Quality comprising of Virginia's Coastal Resources Management Program. Columbia states that the proposed abandonment is supported by COS and will not result in any abandonment of service.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to