

fundamental physical and chemical phenomena in the membranes and are useful for the scale-up of the technology will also be developed. Budget Period 3 will utilize the technology data base and engineering models developed in Budget Periods 1 and 2 to design, fabricate, construct, and operate a fully integrated, proof-of-concept, commercially scalable process that reduces technical risks sufficiently to permit commercialization of the technology. A minimum cost-share of 50% in each budget period is expected from the participants, as well as repayment of the Government's share upon commercialization of the technology. The solicitation will be available on or about October 21, 1996. All requests for the solicitation package should be submitted in writing to the attention of John N. Augustine, Contract Specialist, U.S. Department of Energy, P.O. Box 10940 (MS 921-143), Pittsburgh, PA 15236-0940. NO TELEPHONE REQUESTS WILL BE ACCEPTED.

Term of Award

Total project: 8 years
Budget Period 1: 2.5 years
Budget Period 2: 2.5 years
Budget Period 3: 3 years

Awards: DOE anticipates issuing a single financial assistance cooperative agreement. DOE reserves the right to support or not support any or all applications received in whole or in part, and to determine how many awards may be made through the solicitation subject to funds available in this fiscal year. The limitation on the maximum DOE funding for the selected cooperative agreement to be awarded under this financial assistance solicitation is approximately \$35,000,000.

Solicitation Release Date: The solicitation is expected to be available on or about October 21, 1996. Applications must be prepared and submitted in accordance with the instructions and forms in the solicitation. To be eligible, applications must be received at the designated DOE office by the closing date stated in the solicitation.

Dale A. Siciliano,
Contracting Officer, Acquisition and Assistance Division.
[FR Doc. 96-26764 Filed 10-17-96; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. MT96-29-001]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 11, 1996.

Take notice that on September 26, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective October 1, 1996:

First Revised Sheet No. 101
Original Sheet No. 101A

In the same filing, ANR withdrew the tariff sheets filed in this docket on September 3, 1996 (First Revised Sheet No. 68G and Original Sheet No. 68G.1).

ANR states that the above-referenced tariff sheets are being filed pursuant to the Commission's August 2, 1996 "Order Authorizing Abandonment and Determining Jurisdictional Status of Facilities," in the captioned proceeding. The revised tariff sheets address "Standards of Conduct" regarding ANR's affiliate, ANR Field Services Company and are located in the "General Terms and Conditions" section of ANR's tariff.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26730 Filed 10-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP94-43-000]

ANR Pipeline Company; Notice of Informal Settlement Conference

October 11, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on Thursday, October 24, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC, for the purpose of

exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact William J. Collins at (202) 208-0248.

Lois D. Cashell,

Secretary.

[FR Doc. 96-26733 Filed 10-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-16-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

October 11, 1996.

Take notice that on October 7, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP97-16-000, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate a new point of delivery to Ohio Cumberland Gas Company (OCGC), in Richland County, Ohio, under the blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia states that the construction and operation of the new point of delivery has been requested by OCGC for firm transportation service for residential and industrial service. Columbia indicates that OCGC has not requested an increase in its peak day entitlements in conjunction with this request. Therefore, Columbia says there is no impact on Columbia's existing peak day obligations to its other customers as a result of the proposed new point of delivery. Columbia says it will provide transportation service for OCGC under Columbia's FTS Rate Schedule. Columbia estimates quantities will be 50 Dth per day and 18,250 Dth annually.

Columbia relates that the estimated cost to construct this new point of delivery is \$10,000 which includes gross-up for income tax purposes. Columbia says that OCGC has agreed to

reimburse Columbia 100% of the total actual cost of the proposed construction.

Columbia says it will comply with all of the environmental requirements of Section 157.206(d) of the Commission's regulations prior to the construction of any facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26728 Filed 10-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP85-221-068]

Frontier Gas Storage Company; Notice of Sale Pursuant to Settlement Agreement

October 11, 1996.

Take notice that on October 8, 1996, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 20,000 MMBtu, not to exceed 3 Bcf of Frontier's gas storage inventory on an "as metered" basis to Western Gas Resources, Inc., for term ending March 31, 1997.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop selling and setting the matter for hearing or permitting the sale to continue and

establishing other procedures for resolving the matter."

Any person desiring to be heard or to make a protest with reference to said filing should, within 10 days of the publication of such notice in the Federal Register, file with the Federal Energy Regulatory Commission (888 1st Street N.E., Washington, D.C. 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedures, 18 CFR 385.214 or 385.211. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26725 Filed 10-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-317-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Technical Conference

October 11, 1996.

Pursuant to the Commission's order, issued on September 12, 1996, a technical conference will be held to resolve the issues raised in the above-captioned proceeding.

The conference will be held on Wednesday, October 23, 1996 at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26734 Filed 10-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-46-001]

Kentucky West Virginia Gas Company, L.L.C.; Notice of Proposed Changes in FERC Gas Tariff

October 11, 1996.

Take notice that on October 8, 1996, Kentucky West Virginia Gas Company, L.L.C. (Kentucky West), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following revised tariff sheet to be effective October 1, 1996:

Substitute Second Revised Sheet No. 4

Kentucky West is making this filing in compliance with the Commission's

Order issued on September 27, 1996 to correct a transposition error. With the correction, the total minimum rate for its interruptible transportation rate schedule ITS drops from \$0.0359 to \$0.0357.

Kentucky West states that a copy of its filing has been served upon its customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-26735 Filed 10-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-15-000]

Koch Gateway Pipeline Company; Notice of Request Under Blanket Authorization

October 11, 1996.

Take notice that on October 8, 1996, Koch Gateway Pipeline Company (Koch), 600 Travis Street, Houston, Texas 77251-1478 filed in Docket No. CP97-15-000 a request pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to seek certificate authority for facilities constructed in San Augustine County, Texas under Section 311 of the Natural Gas Act (NGA), under the blanket certificate issued in Docket No. CP82-430-000, pursuant to Section 7(c) of the NGA, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Koch states that it proposes to place into jurisdictional service a two-inch tap and meter station. Koch further states that this delivery point is located on its pipeline designated as Index 63 in San Augustine County, Texas. It is indicated that the estimated peak day and average day requirements for this delivery point are 100 MMBtu and 20 MMBtu, respectively. Koch asserts that