

providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27236 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-2-20-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

October 18, 1996.

Take notice that on October 15, 1996, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheet, with a proposed effective date of November 16, 1996:

Sixth Revised Sheet No. 40

Algonquin states that pursuant to Section 32 of the General Terms and Conditions of its FERC Gas Tariff, it is filing to revise the Fuel Reimbursement Percentages for the four calendar periods beginning November 16, 1996.

Furthermore, Algonquin states that pursuant to Section 32.5 and 32.6 of the General Terms and Conditions of its FERC Gas Tariff, it is also submitting the annual calculation of the fuel reimbursement quantity deferral allocation.

Algonquin states that copies of this filing were mailed to all customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27233 Filed 10-23-96; 8:45 am]

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[Docket No. RP96-262-001 and RP96-263-002]

ANR Pipeline Company; Notice of Proposed Changes In FERC Gas Tariff

October 18, 1996.

Take notice that on October 11, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective June 1, 1996:

Substitute Seventeenth Revised Sheet No. 18
Substitute Eighteenth Revised Sheet No. 18

ANR states that the above-referenced updated tariff sheets are being filed to restate its Gas Supply Realignment (GSR), Pricing Differential (PD), and Dakota Reservation Surcharges, to reflect the impact of the update of the Eligible MDQ that is used to calculate those Surcharges in compliance with the Commission's letter order dated September 26, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.W., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27222 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-351-001]

Arkansas Western Pipeline Company; Notice of Filing of FERC Gas Tariff

October 18, 1996.

Take notice that on October 19, 1996, Arkansas Western Pipeline Company (AWP) tendered for filing as part of its FERC Gas Tariff, Second Revised Sheet No. 4 to become effective September 1, 1996.

AWP states that the filing corrected the Second Revised Sheet No. 4 that was filed August 29, 1996, to reflect the docket number, issuance date, and FERC citation, as required by the Commission's Order Accepting Tariff Sheet, issued September 26, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27224 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-33-000]

Centra Pipelines Minnesota Inc.; Notice of Proposed Changes In FERC Gas Tariff

October 18, 1996.

Take notice that on October 11, 1996, Centra Pipelines Minnesota Inc. (Centra Minnesota) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 2, the following tariff sheet, with an effective date of June 26, 1996:

Second Revised Sheet No. 35

Centra Minnesota states that Second Revised Sheet No. 35 is an "Index of Customers" and is being filed to reflect changes in the volumes of natural gas transported by Centra Minnesota on

behalf of its shippers. Second Revised Sheet No. 35 is proposed to be effective on June 1, 1996. These revised transportation volumes, which correspond to appropriate changes in the Department of Energy (DOE) import and/or export authorizations of Centra Minnesota's shippers, are as follows:

(1) Reduce the volumes of gas that Centra Minnesota is authorized to transport on behalf of Northern Minnesota Utilities (NMU) from up to 11,445 MMcf/year to up to 10,350 MMcf/year;

(2) Transport on behalf of Stone Consolidated Corporation (Stone) the remainder of the volumes that were previously transported on behalf of NMU, i.e., up to 1,095 MMcf/year; and

(3) Transport on behalf of NMU 365 MMcf/day for a term of November 1, 1995, through October 31, 2002.

Centra Minnesota states that NMU and Stone have received import/export authorizations from the DOE which comport with the revised transportation volumes listed above. Centra Minnesota also states that the corresponding changes to the volumes transported on behalf of these shippers are fully consistent with Centra Minnesota's flexible transportation authority granted by the Commission. Additionally, Centra Minnesota states that no increase in transportation volumes is sought and no facility construction is required. In essence, all that is involved is a reallocation of volumes already authorized for transport between an existing shipper—NMU—and a new shipper—Stone. The new transportation arrangement with NMU FOR 365 MMcf/year replaces an earlier transportation agreement between NMU and Centra Minnesota, for the same volume of gas, that terminated on October 31, 1995.

Pursuant to Section 154.207 of the Commission's regulations, Centra Minnesota respectively requests waiver of the thirty-day notice period so that Second Revised Sheet No. 35 will become effective on June 1, 1996. In addition, Centra Minnesota requests waiver of Section 154.111(c) of the Commission's regulations regarding the filing dates prescribed therein. Centra Minnesota states that such waivers will not result in any harm to any shipper since the volume of gas to be transported by Centra Minnesota will not be increased or decreased, but is merely being reallocated.

Centra Minnesota states that copies of the filing were served upon Centra Minnesota's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to make any protests with reference to said filing should file a motion to intervene

or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of Centra Minnesota's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27229 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-127-001]

**Cove Point LNG Limited Partnership;
Notice of Compliance Filing**

October 18, 1996.

Take notice that on October 15, 1996, Cove Point LNG Limited Partnership (Cove Point) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective October 1, 1996:

Substitute First Revised Sheet No. 5

Substitute First Revised Sheet No. 6

Substitute First Revised Sheet No. 7

Cove Point asserts that the purpose of this filing is to comply with order of the Commission's Director of the Office of Pipeline Regulation issued on September 27, 1996, in Docket No. TM97-1-1-000, et al. (76 FERC ¶ 62,259).

Cove Point states that the changes were made to reflect Cove Point's ACA charge of \$0.0020 in the Total Rate column of the Currently Effective Rates sheets.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27235 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-31-000]

**East Tennessee Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 18, 1996.

Take notice that on October 15, 1996, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, to become effective on November 15, 1996:

First Revised Sheet No. 111

East Tennessee states that it is filing the proposed tariff change in order to eliminate the provision in its tariff that prevents requests for service from being submitted more than 90 days in advance of the date that the requested service is to commence.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27227 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-34-000]

**East Tennessee Natural Gas Company;
Notice of Proposed Changes In FERC
Gas Tariff**

October 18, 1996.

Take notice that on October 11, 1996, East Tennessee natural Gas Company (East Tennessee), submitted for filing to become part of its FERC Gas Tariff, Fifth Revised Volume 1, the following revised