

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before February 14, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3104 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-2-17-001]

Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

February 7, 1996.

Take notice that on February 2, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following revised tariff sheets:

Second Revised Sheet No. 34C
Seventh Revised Sheet No. 631

The proposed effective date of these revised tariff sheets is January 1, 1996.

Texas Eastern states that the revised tariff sheets filed herewith are submitted pursuant to the Commission's Opinion No. 402 in supplement to those tariff sheets already filed by Texas Eastern and accepted by the Commission establishing revised GRI surcharges on Texas Eastern's system effective January 1, 1996. Texas Eastern states that it inadvertently excluded from its original 1996 GRI surcharge filing a revised tariff sheet reflecting the revised GRI surcharges as applicable to Texas Eastern's Rate Schedule FT-1 service utilizing facilities authorized in Docket No. CP94-654, Texas Eastern's Riverside/Flex-X® firm transportation project, as well as a reference to such tariff sheet in Texas Eastern's GRI tariff provision contained in Section 15.4 of the General Terms and Conditions.

Texas Eastern states that the sole purpose of this supplemental filing is to properly reflect the revised 1996 GRI surcharges pursuant to Opinion No. 402 for such Rate Schedule FT-1 Riverside project service.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern, interested state commissions, and all interruptible shippers as of the date of the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3106 Filed 2-12-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-38-000, et al.]

NRGenerating Holdings (No. 4) B.V., et al.; Electric Rate and Corporate Regulation Filings

February 6, 1996.

Take notice that the following filings have been made with the Commission:

1. NRGenerating Holdings (No. 4) B.V.

[Docket No. EG96-38-000]

On February 2, 1996, NRGenerating Holdings (No. 4) B.V. ("Applicant"), with its principal office at c/o NRG Energy, Inc., Level 50, Rialto South Tower, 525 Collins Street, Melbourne, Victoria, 3000, Australia, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant states that it holds an interest in a joint venture partnership organized under the laws of Australia, formed to acquire, own and operate a 1,450 megawatt brown coal-fired electric generating facility and adjacent brown coal open cut mine located in Victoria, Australia (the "Facility"). Electric energy produced by the Facility will be sold at wholesale to the Victoria Power Exchange. In no event will any electric energy be sold to consumers in the United States.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Northern States Power Company

[Docket No. EL94-94-000]

Take notice that on January 25, 1996, Northern States Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. New England Power Company

[Docket No. ER95-491-000]

Take notice that on January 26, 1996, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Century Power Corporation

[Docket No. ER96-768-000]

Take notice that on January 24, 1996, Tucson Electric Power Company tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Public Service Company

[Docket No. ER96-889-000]

Take notice that on January 23, 1996, Central Illinois Public Service Company (CIPS) submitted two Service Agreements, dated January 16, 1996, establishing Delhi Energy Services, Inc. (Delhi) and K N Marketing, Inc. (KNM) as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of January 16, 1996 for the service agreements with Delhi and KNM. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Delhi, KNM and the Illinois Commerce Commission.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-890-000]

Take notice that on January 23, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Cenergy, Inc. (Cenergy).

Con Edison states that a copy of this filing has been served by mail upon Cenergy.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-891-000]

Take notice that on January 23, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Montaup Electric Company (Montaup).

Con Edison states that a copy of this filing has been served by mail upon Montaup.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Public Service Company of Colorado

[Docket No. ER96-892-000]

Take notice that on January 23, 1996, Public Service Company of Colorado, tendered for filing amendments to its Service Agreement No. 1 under FERC Electric Tariff, Original Volume No. 1. Under the proposed amendments Public Service is submitting revisions to Exhibits B and C, which set forth points of delivery and levels of power and energy transmitted by Platte River Power Authority and Public Service Company of Colorado, respectively. These amendments will have no impact on the rates for service under this Agreement.

Public Service requests an effective date of January 1, 1996 for the proposed amendments.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER96-893-000]

Take notice that on January 23, 1996, Southern California Edison Company (Edison), tendered for filing a change in rate for scheduling and dispatching services in Edison's Firm Transmission Service Agreement between the Arizona Public Service Company (APS) and Edison, FERC Rate Schedule No. 348.

Edison is requesting waiver of the 60-day prior notice requirements, and requests the Commission to assign to the Agreement an effective date concurrent with the effective date of the 1995 Settlement Agreement between Edison and APS in Docket Nos. ER76-205 *et al.*

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Houston Lighting & Power Company

[Docket No. ER96-895-000]

Take notice that on January 23, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Valero Power Services Company (Valero) for Economy, Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service to, from and over Certain HVDC Interconnections. HL&P has requested an effective date of January 19, 1996.

Copies of the filing were served on Valero and the Public Utility Commission of Texas.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern Indiana Public Service Company

[Docket No. ER96-896-000]

Take notice that on January 24, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Central Illinois Light Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Central Illinois Light Company under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Central Illinois Light Company request waiver of the Commission's sixty-day notice requirement to permit an effective date of February 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Citizens Utilities Company

[Docket No. ER96-899-000]

Take notice that on January 22, 1996, Citizens Utilities Company tendered for filing copies of the Customer Service Agreement with Rochester Electric Light & Power Company.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. SuperSystems, Inc.

[Docket No. ER96-906-000]

Take notice that on January 24, 1996, SuperSystems, Inc. tendered for filing a Petition for Blanket Authorizations, certain waivers, and an order Approving Rate Schedule.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Union Electric Company

[Docket No. ER96-923-000]

Take notice that on January 22, 1996, Union Electric Company (UE) tendered for filing a letter approving UE's application for membership in the Western Systems Power Pool.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Direct Access Management, L.P.

[Docket No. ER96-924-000]

Take notice that on January 25, 1996, Direct Access Management, L.P. tendered for filing a Petition for Blanket Authorization, Certain Waivers and Order Approving Rate Schedule.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of New Mexico

[Docket No. ER96-957-000]

Take notice that on January 17, 1996, Public Service Company of New Mexico tendered for filing executed copies of an Assignment Agreement between Century Power Corporation and Tri-State Generation and Transmission Association, Inc.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Aquila Power Corporation and UtiliCorp United Inc.

[Docket Nos. ER96-988-000 and ER96-1000-000]

Take notice that on February 1, 1996, Aquila Power Corporation (Aquila) and UtiliCorp United Inc. (UtiliCorp) filed companion applications under Rule 205 and Section 205 of the Federal Power Act respectively (1) renewing a request to charge market-rates for wholesale service and (2) requesting the Commission to accept and place into effect open access transmission tariffs in strict conformance with the pro forma tariff sheets contained in the Commission's notice of proposed rulemaking in Docket No. RM95-8, all as more fully set forth in the applications on file with the

Commission and open to public inspection.

Comment date: February 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3164 Filed 2-12-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5421-3]

Agency Information Collection Activities Up for Renewal: National Recycling and Emissions Reduction Program, OMB Number: 2060-0256

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR): National Recycling and Emissions Reduction Program, OMB Number: 2060-0256, EPA Control Number: 1626.03, is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

DATES: Comments must be submitted on or before April 15, 1996.

ADDRESSES: Comments should be submitted in duplicate to the attention of Air Docket No. A-92-01 VIII.J at: Environmental Protection Agency, 401 M Street SW., Washington, DC 20460. The Air and Radiation Docket and Information Center is located in Room

M-1500, Waterside Mall (Ground Floor), U.S. Environmental Protection Agency, 401 M Street, SW., Washington, DC 20460. Dockets may be inspected from 8:30 a.m. to 5:30 p.m., Monday through Friday. A reasonable fee may be charged for copying docket materials.

FOR FURTHER INFORMATION CONTACT:

Deborah Ottinger, (202) 233-9149. Facsimile number: (202) 233-9577. For questions only, you may use the electronic address:

ottinger.deborah@epamail.epa.gov. All comments must be sent to the docket.

SUPPLEMENTARY INFORMATION: Affected entities:

Entities affected by this action are refrigeration and air conditioning service and repair shops, plumbing, heating, and air conditioning contractors, refrigerated transport service dealers, scrap metal recyclers, and automobile dismantlers and recyclers. Additional entities affected include Clean Air Act Section 608 technician certification programs, equipment certification programs, refrigerant wholesalers and reclaimers, and other establishments that perform refrigerant removal at service and disposal.

Title: "National Recycling and Emissions Reduction Program" OMB Control Number: 2060-0256. EPA Control Number: 1626.03. Expiration Date: May 31, 1996.

Abstract: In 1993, EPA promulgated regulations under Section 608 of the Clean Air Act Amendments of 1990 (Act) for the recycling of CFCs and HCFCs in air-conditioning and refrigeration equipment. These regulations were published in 58 FR 28660, and are codified at 40 CFR Subpart F (§ 82.150 *et seq.*). The reasons the information is being collected, the way the information is to be used, and whether the requirements are mandatory, voluntary, or required to obtain a benefit, are described below. The ICR renewal does not include any burden for third-party or public disclosures not previously reviewed and approved by OMB. An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9.

Equipment Testing Organizations.

Equipment testing organizations must apply to EPA to become approved. Approved equipment testing organizations must maintain records of the tests performed and their results, and must submit a list of all certified equipment to EPA annually. Testing organizations must notify EPA

whenever a new model of equipment is certified or whenever an existing certified models fails a recertification test. Information collected from equipment certifiers is required to ensure that recycling and recovery equipment meets the performance standards of the regulation and that all approved testing laboratories have the equipment and expertise to test equipment to these standards.

Servicing and Disposal

Establishments. Persons maintaining, servicing, repairing, or disposing of appliances must certify to EPA that they have acquired certified recycling or recovery equipment and are complying with the requirements of the rule. This certification must be renewed in the event of a change of ownership of the service or disposal establishment. In addition, service establishments are required to maintain adequate documentation of technician certification. These requirements help the Agency to target its enforcement efforts.

Reclaimers. Refrigerant reclaimers must maintain records of the names and addresses of persons sending them material for reclamation as well as the quantity of the material (the combined mass of refrigerant and contaminants) sent. In addition, reclaimers must maintain records of the mass of refrigerant reclaimed and the mass of waste products. Reclaimers must report this information (total quantities) to the Agency annually. This information helps the Agency track refrigerant use to insure that no refrigerant is vented at service or disposal.

Refrigerant Wholesalers. Wholesalers must maintain records indicating the names of purchasers, dates of sales, and quantities of refrigerant purchased. This information helps the Agency to track refrigerant use and identify points of noncompliance. The Agency believes that wholesalers already maintain such records. In addition to normal business records, wholesalers have to maintain records verifying that purchasers of refrigerant are properly certified. These records will be used by EPA inspectors to ensure that refrigerants are only sold to certified technicians. This is to guarantee that individuals who purchase refrigerant are aware of the legal restrictions on its use.

Disposers. Persons disposing of small appliances, room air conditioners, and MVACs must maintain copies of signed statements attesting that the refrigerant has been removed prior to final disposal of each appliance. This information helps EPA to verify that refrigerant is recovered at some point during the disposal process even if the final