

PART II.—DOE ACTIVE INFORMATION COLLECTIONS

[Not utilizing structured forms]

DOE No.	Title	OMB Control No.	Expiration date	CFR citation
Economic Regulatory Administration				
ERA-766R ...	Recordkeeping Requirements of DOE's General Allocation and Price Rules.	19030073	10/31/96	10 CFR 210.1.
Fossil Energy				
FE-329R	Regulatory Reporting and Recordkeeping Requirements Pursuant to 10 CFR 500, 501, 503, and 504.	19010297	08/31/98	10 CFR 500, 501, 503, 504, 505, 508, 515.
FE-746R	Import and Export of Natural Gas	19010294	04/30/99	10 CFR 205, 590.

[FR Doc. 96-28104 Filed 10-31-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission**[Docket No. PR97-1-000]****Consumers Power Company; Notice of Statement Explaining Separate Charge for Non-Physical Title Transfers of Gas**

October 28, 1996.

Take notice that on October 1, 1996, Consumers Power Company (Consumers) tendered for filing a statement pursuant to Section 284.123(e) of the Commission's Regulations. Consumers states that, beginning October 1, 1996, it will charge a separate, nominal rate for non-physical gas and title transfers of gas occurring prior to the gas being physically transported under Section 284.224 of the Federal Energy Regulatory Commission's Regulations.

Consumers proposes that those who make a non-physical transfer will, in the month following the transfer, be billed fifty dollars (\$50.00), or such higher amount, if any, determined using the following schedule:

\$0.005/MMBtu for the first 10,000 MMBtu transferred/month
 \$0.004/MMBtu for the next 40,000 MMBtu transferred/month
 \$0.002/MMBtu for all additional MMBtu transferred/month

Consumers indicates that a copy of the filing was served upon the affected state regulatory commission.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 384.214). All such petitions or

protests should be filed on or before November 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of the Consumers Power Company filing in this matter are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28031 Filed 10-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-3064-000]**EnerZ Corporation; Notice of Issuance of Order**

October 29, 1996.

EnerZ Corporation (EnerZ) submitted for filing a rate schedule under which EnerZ will engage in wholesale electric power and energy transactions as a marketer. EnerZ also requested waiver of various Commission regulations. In particular, EnerZ requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by EnerZ.

On October 21, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EnerZ should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, EnerZ is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of EnerZ's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 20, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28067 Filed 10-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-46-000]**Equitrans, Inc.; Notice of Request Under Blanket Authorization**

October 28, 1996.

Take notice that on October 18, 1996, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP97-46-000 a

request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install one delivery tap under Equitrans's blanket certificate issued in Docket No. CP83-508-000 and CP86-676-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Equitrans proposes to install the proposed delivery tap on Equitrans field gathering pipeline No. F-598 in Wetzel County, West Virginia. The tap will be instituted to provide transportation deliveries to Equitable Gas for ultimate distribution to one residential customer. Equitrans will charge Equitable the applicable transportation rate contained in Equitrans FERC Gas Tariff on file with and approved by the Commission. Equitrans projects that the 1 Mcf per day of peak service requested is within the entitlements of Equitable Gas, and will not impact Equitrans peak day and annual deliveries. Equitrans has sufficient capacity to accomplish the deliveries described herein without detriment to its other customers.

Equitrans states that the new delivery tap is not prohibited by its existing tariff and the total volumes delivered to Equitable Gas will not exceed total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28027 Filed 10-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-60-000]

Equitrans, L.P.; Notice of Request Under Blanket Authorization

October 28, 1996.

Take notice that on October 21, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275-1102 filed in Docket No. CP97-60-000 a request pursuant to §§ 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval and permission to install a delivery tap for Equitable Gas Company (Equitable) for ultimate distribution to a residential customer, under the blanket certificate issued in Docket No. CP83-508-000 and transferred to Equitrans in Docket No. CP86-676-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Equitrans states that it proposes to install a delivery tap for the ultimate distribution to Ronald and Debra McNemar, 7 Oakridge Drive, Buckhannon, West Virginia. Equitrans indicates that the quantity of gas to be delivered through the proposed tap will be approximately 1 Mcf on a peak day. Equitrans asserts that the total volumes to be delivered to Equitable after this request do not exceed the total volumes authorized prior to this request. Equitrans also asserts that its tariff does not prohibit this type of service.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28029 Filed 10-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-52-000]

Florida Gas Transmission Company; Notice of Application for Abandonment

October 28, 1996.

Take notice that on October 22, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed, in Docket No. CP97-52-000, an abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order authorizing FGT to abandon by sale to Copano Field Services/Copano Bay, L.P. (Copano), the Blind Pass Facilities, consisting of 36 miles of various diameter pipeline (ranging from 3 inches to 6 inches in diameter) and measurement facilities, with appurtenances, located in San Patricio, Aransas, and Nueces Counties, Texas, all as more fully set forth in the application.

FGT relates that the Blind Pass Facilities have not been fully utilized for several years. FGT states they were designed to move approximately 10,000 Mcf per day of natural gas to the Florida market, but the most recent twelve-month period ending May 1996, shows an average daily volume of 500 Mcf/d, less than 5% of the design capacity. FGT asserts that because it is an interstate pipeline, subject to the Commission's regulatory authority, it cannot compete effectively with the non-jurisdictional entities providing gathering services. FGT maintains that it has been unsuccessful in connecting any significant additional supplies, even though this is a production area where new reserves and production are being added each year.

FGT, therefore, proposes to sell the Blind Pass Facilities to Copano, which will operate the facilities on a non-jurisdictional basis. Copano anticipates attaching additional supplies to the Blind Pass Facilities, which will increase the throughput through FGT's Station No. 3. FGT states that inasmuch as the facilities are to be sold to Copano, the capital and operating costs of the facilities will be removed from FGT's rate base and cost-of-service, and there will be no stranded facility costs associated with the proposed abandonment. FGT believes that Copano, as a non-jurisdictional entity, will have competitive flexibility, which FGT does not, which will allow Copano to compete on a level playing field with other unregulated gathering service providers. FGT asserts that approval of the abandonment should increase the supply options available to FGT's customers, increase competition in the