

Dear Secretary Ervin: In order to expedite the approval to petition for waiver and application for interim waiver requested in my letter dated Aug. 30th 1995, Superior Fireplaces Company is ready to accept the changes to the first waiver as follows:

Superior Fireplaces Company will adopt the test procedure proposed by DOE on 23 August, 1993.58 FR 44538. Accordingly, we request to calculate the weighted average steady state efficiency using the minimum obtainable fuel input rate provided this rate is no greater than  $\frac{2}{3}$  the maximum input rate of the fireplace. Specifically, the models included in this request will be tested at  $\frac{2}{3}$  of the maximum fuel input rate.

The second waiver requested in my first letter will remain unchanged.

We are very confident that both of these waivers will be granted since similar waivers have been granted to the other manufacturers.

Sincerely,

Hardial Gore,

*Sr. Project Engineer.*

January 12, 1996

The Honorable Christine Ervin, *Assistant Secretary for Energy, Efficiency & Renewable Energy, United States Department of Energy, Forrestal Building, 1000 Independence Avenue, SW., Washington, D.C. 20585*

RE: Additional information to Petition for Waiver and Application for Interim Waiver

Dear Secretary Ervin: Recent conversations with William Hui prompted me to send you the following information requested by the committee.

Per your first request following is a list of companies that Superior knows make similar products namely Heat and Glow, Majestic, Heatilator, CFM, Vermont Castings, Appalachian Stove and Fabricators, Inc. and Valor Incorporated.

Per your second request below is a table that shows a general trend of increase in efficiency as the input is increased. This information is confidential; please do not publish. This data was gathered from a DVH-33R model.

#### CONFIDENTIAL

As discussed with Mr. Hui we would like to add additional models DVH-33R, DVH-33T, DVA-33R, DVA-33T to the list for approval besides the GI 3821 and DSH-36T.

If you have any questions please feel free to contact me.

Sincerely,

Hardial Gore,

*Sr. Project Engineer, Gas Products.*

[FR Doc. 96-3056 Filed 2-13-96; 8:45 am]

BILLING CODE 6450-01-M

### Federal Energy Regulatory Commission

[Docket No. RP95-408-000 and RP95-408-001]

#### Columbia Gas Transmission Corp.; Notice of Rescheduled Settlement Conference

February 8, 1996.

Take notice that the informal settlement conference scheduled for Wednesday, February 14, 1996, in this proceeding has been rescheduled to Thursday, February 22, 1996, at 10:00 a.m. The settlement conference will be convened at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, for the purpose of exploring the possible settlement of the above referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, contact Thomas J. Burgess at 208-2058 or David R. Cain at 208-0917.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-3229 Filed 2-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-404-000]

#### Questar Energy Trading Company; Notice of Issuance of Order

February 9, 1996.

On November 20, 1995, as amended December 22, 1995, Questar Energy Trading Company (Questar) submitted for filing a rate schedule under which Questar will engage in wholesale electric power and energy transactions as a marketer. Questar also requested waiver of various Commission regulations. In particular, Questar requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Questar.

On January 29, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Questar should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Questar is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Questar's issuance of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 28, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, DC 20426.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-3312 Filed 2-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1787-000]

#### Texaco Natural Gas Inc.; Notice of Issuance of Order

February 9, 1996.

On September 18, 1995, as amended November 1, 1995 and November 29, 1995, Texaco Natural Gas Inc. (Texaco) submitted for filing a rate schedule under which Texaco will engage in wholesale electric power and energy transactions as a marketer. Texaco also requested waiver of various Commission regulations. In particular, Texaco requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Texaco.

On January 25, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Texaco should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Texaco is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Texaco's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is February 26, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street NE., Washington, DC 20426.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-3311 Filed 2-13-96; 8:45 am]

BILLING CODE 6717-01-M

### **Williston Basin Interstate Pipeline Co.; Notice of Application**

**[Docket No. CP96-169-000]**

February 8, 1996.

Take notice that on February 5, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP96-169-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon storage and transportation service for suppliers under Rate Schedule S-2 of Williston Basin's FERC Gas Tariff, Second Revised Volume No. 1, all as more fully set forth in the application on file with the Commission and open to public inspection.

Williston Basin states that on June 15, 1983, Montana-Dakota Utilities Co., now MDU Resources Group, Inc. (MDU), predecessor in interest to Williston Basin, was authorized by temporary certificate to store natural gas on behalf of certain of its suppliers and to provide incidental transportation of such gas pursuant to Rate Schedule S-2.

Williston Basin further states that on May 25, 1984, the Commission issued its Order Approving Contested Settlement which granted MDU a permanent certificate of public convenience and necessity authorizing the storage and transportation services proposed to be performed on behalf of its suppliers under Rate Schedule S-2. In addition, Williston Basin states that on February 13, 1985 in Docket No. CP82-487-000, *et al.*, Williston Basin was authorized to acquire and operate the interstate pipeline facilities previously owned and operated by MDU as well as to provide the certificated services previously provided by MDU.

It is stated that although the original certificate for the Rate Schedule S-2 service was limited to a maximum four-year term for injections into storage for each Rate Schedule S-2 service agreement, the May 22, 1990 Order Granting Rehearing and Denying Request for Clarification, 51 FERC ¶ 61,199, allowed the Rate Schedule certificate to run for each individual service contract until all of the gas injected into storage under that service contract was withdrawn from storage. It is further stated that service contract was withdrawn from storage. It is further stated that on November 28, 1995, the Commission accepted in Docket No. CP83-254-490, the termination of Williston Basin's final Rate Schedule S-2 service agreement. Therefore, Williston Basin requests abandonment of the certificate authorizing service under Rate Schedule S-2 effective as of the date Commission approval for such requested abandonment is received.

Any person desiring to be heard or to make any protest with reference to said application should on or before February 29, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission

by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing

Lois D. Cashell,

Secretary.

[FR Doc. 96-3228 Filed 2-13-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-525-000]**

### **Utility Management and Consulting, Inc.; Notice of Issuance of Order**

February 8, 1996.

On December 5, 1995, as amended December 18, 1995, Utility Management and Consulting, Inc. (UMCI) submitted for filing a rate schedule under which UMCI will engage in wholesale electric power and energy transactions as a marketer. UMCI also requested waiver of various Commission regulations. In particular, UMCI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by UMCI.

On January 19, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by UMCI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, UMCI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any