

824j-1, and Sections 721-723 of the Energy Policy Act of 1992. (Pub. L. 102-486).

Lois D. Cashell,
Secretary.

[FR Doc. 96-28879 Filed 11-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-47-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective November 1, 1996:

Fourteenth Revised Sheet No. 9
Sixteenth Revised Sheet No. 9
Sixteenth Revised Sheet No. 13
Sixteenth Revised Sheet No. 16
Twentieth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to commence recovery of approximately \$18.2 million of pricing differential (PD) and carrying costs that have been incurred by ANR during the period March 1, 1995 through August 30, 1996 as a result of the implementation of Order Nos. 636, et seq. ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to recover ninety percent (90%) of the PD costs, and an adjustment to the maximum base tariff rates applicable to Rate Schedule ITS and overrun service rendered pursuant to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%).

ANR has requested that the Commission accept the tendered sheets to become effective November 1, 1996. ANR advises that the proposed charges would increase its PD surcharge from \$0.221 to \$0.357.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28828 Filed 11-8-96; 8:45 am]

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[Docket No. RP97-52-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, Columbia Gulf Transmission Company (Columbia Gulf), pursuant to Section 4 of the Natural Gas Act (NGA), Section 154.301 of the Federal Energy Regulatory Commission's Rules and Regulations thereunder (18 CFR Section 154.301), and provisions of the settlement in Columbia Gulf's last Section 4 general rate proceeding in Docket No. RP94-219, tendered for filing revised tariff sheets listed in Appendix A attached to the filing, containing proposed changes to its FERC Gas Tariff, Second Revised Volume No. 1. The tariff sheets listed in Appendix A to the filing bear an issue date of October 31, 1996, and a proposed effective date of December 1, 1996. Columbia Gulf anticipates that the Appendix A tariff sheets will be suspended by the Commission for the full five months permitted by the NGA and moved into effect as of May 1, 1997.

Columbia Gulf states that the rates on the Appendix A tariff sheets reflect moderate increase which have occurred in Columbia Gulf's underlying cost structure since its last rate filing, as well as significant changes in Columbia Gulf's offshore and onshore zone transportation contracts since its current rates were established, and result in approximately \$9.6 million of additional revenue annually compared to revenues generated by the current rates. The proposed changes in the Appendix A tariff sheets are based on the 12-month period ending July 31, 1996, adjusted for known and measurable changes anticipated to occur on or before April 30, 1997. In addition, the Appendix A tariff sheets reflect additional changes, including Columbia Gulf's restatement of its retainage factors pursuant to its General Terms and Conditions (GTC) Section 33, the creation of a new offsystem-onshore zone, and a new GTC Section 37 concerning the construction of laterals as required by Section 154.109(b) of the Commission's Regulations.

Columbia Gulf states that its proposals are more fully described in

the filing and supported by Statement P testimony filed therewith.

Columbia Gulf states that copies of its filing have been mailed to all firm customers and affected state commissions. Pursuant to Section 154.208(a) of the Commission's Regulations, an abbreviated copy of the filing has been sent to interruptible customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28823 Filed 11-8-96; 8:45 am]

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[Docket No. RP97-34-001]

East Tennessee Natural Gas Company; Notice of Proposed Changes In FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, to become effective on December 1, 1996.

Substitute Second Revised Sheet No. 52A

East Tennessee states that it is filing the proposed tariff change in order to clarify the definition of Maximum Allowed Deliveries as contained on proposed Second Revised Sheet No. 52A contained in East Tennessee's October 11, 1996 tariff filing in this docket.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests must be filed as

provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28831 Filed 11-8-96; 8:45 am]

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[Docket No. TQ97-1-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 30, 1996 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned docket, with a proposed effective date of November 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an increase of \$0.2955 per dt in the Commodity Charge, as measured against ESNG's Annual PGA filing, Docket No. TA97-1-23-000, et al., filed on August 30, 1996 to be effective on November 1, 1996.

ESNG states that the commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the months of November 1996 through January 1997, and has been calculated using its best estimate of available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR Section 385.211 and Section 385.214). All such motions or protests must be filed as

provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28810 Filed 11-8-96; 8:45 am]

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[Docket No. GT97-8-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

November 5, 1996.

Take notice that on October 31, 1996, El Paso Natural Gas Company (El Paso), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective December 1, 1996:

Second Revised Sheet No. 500
Second Revised Sheet No. 501

El Paso states that the tendered tariff sheets, update the Index of Sales Customers contained in Third Revised Volume No. 1 in compliance with Section 154.111 of the Commission's Regulations.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-28836 Filed 11-8-96; 8:45 am]

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[Docket No. EL97-8-000]

Enron Power Marketing, Inc. v. El Paso Electric Company; Notice of Supplemental Order Procedures and Denying Motion

November 5, 1996.

Take notice that the Commission is undertaking certain procedures to consider an emergency application of Enron Power Marketing, Inc. (EPMI) seeking an order pursuant to section 202(e) of the FPA to modify El Paso Electric Company's (El Paso) Export Authorization in Docket No. EA-48-I, (authorizing El Paso to export electricity to Mexico) and/or to modify El Paso's Presidential Permits for its United States-Mexico border facilities in Docket Nos. PP-48-3 (Ascarate) and PP-92 (Diablo). The purpose of such modifications would be to permit the use of El Paso's border facilities for other United States companies to participate in sales of firm capacity and associated energy to Comision Federal De Electricidad (CFE) pursuant to CFE's September 9, 1996 request for proposals (RFP) to provide up to a maximum of 200 MW during 1997 in the Zone of Cuidad Juarez, Chihuahua, on the United States/Mexico border.

EPMI's application was originally filed with the Department of Energy (DOE) on October 7, 1996. EPMI asked DOE to supplement orders issued February 6, 1996, in Docket No. EA-102 (authorizing EPMI to export electricity to Mexico) and April 16, 1992, in Docket No. EA-48-I to require El Paso to provide EPMI nondiscriminatory transmission access over the United States portion of the lines connecting the Diablo and Ascarate substations in the United States with the Insurgentes and Riverena substations in Mexico. EPMI also requested that DOE amend El Paso's Presidential Permits, Docket No. PP-48-3 and Docket No. PP-92, to the extent necessary to grant EPMI's request.

On November 1, 1996, the Secretary of Energy issued Delegation Order No. 0204-163, which delegated to the Commission the authority to modify or condition El Paso's Presidential Permits for its border facilities in Docket Nos. PP-48-3 and PP-92, or El Paso's authorization to export in Docket No. EA-48-I, or both. DOE authorized the Commission to take actions necessary, if any, to effectuate open access transmission over the lines connecting the Diablo and Ascarate substations in the United States with the Insurgentes and Riverena substations in Mexico. EPMI's October 7, 1996 application initially filed with DOE has been