

[Docket No. CP97-99-000]**Wisconsin Public Service Corporation;
Notice of Application**

November 19, 1996.

Take notice that on November 14, 1996, Wisconsin Public Service Corporation (Public Service), 700 North Adams Street, P.O. Box 19001, Green Bay, Wisconsin 54307-9001, filed in Docket No. CP97-99-000 an application pursuant to Section 7(f) of the Natural Gas Act (NGA) for a service area determination, all as more fully set forth in the application on file with the Commission and open to public inspection.

Public Service states that it is a local distribution company operating service areas for the sale and distribution of natural gas in the States of Wisconsin and Michigan. Public Service receives natural gas from ANR Pipeline Company (ANR) at its Marinette, Wisconsin and Menominee, Michigan city-gates and sells gas received from ANR at retail to customers located in Wisconsin and Michigan. Public Service states that, in providing service to its customers, it has the capability to transport gas approximately four miles, via a twelve-inch, river-crossing distribution main, across the Menominee River between Marinette, Wisconsin and Menominee, Michigan. Public Service states that its local distribution of natural gas within Wisconsin is regulated by the Public Service Commission of Wisconsin and its local distribution of natural gas within Michigan is regulated by the Michigan Public Service Commission.

Public Service requests a service area determination for an area consisting of its Marinette, Wisconsin and Menominee, Michigan service areas and Public Service's rights-of-way connecting the designated areas. Additionally, Public Service requests: (i) a determination that Public Service qualifies as a local distribution company for purposes of Section 311 of the National Gas Policy Act (NGPA); (ii) a waiver of all reporting and accounting requirements and rules and regulations that are normally applicable to natural gas companies under the NGA and NGPA; (iii) such further relief as the Commission may deem appropriate.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 10, 1996, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and

Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Public Service to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-29979 Filed 11-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EC97-2-000, et al.]**Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings**

November 18, 1996.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. EC97-2-000]

Take notice that on November 1, 1996, Commonwealth Edison Company (ComEd) filed an application pursuant to Section 203 of the Federal Power Act and Section 33 of the Commission's Regulations for authority to sell certain transmission facilities to Kincaid Generation, L.L.C.

Comment date: December 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Commonwealth Edison Company of Indiana, Inc.

[Docket No. EC97-3-000]

Take notice that on November 1, 1996, Commonwealth Edison Company of Indiana, filed an application pursuant to Section 203 of the Federal Power Act and Section 33 of the Commission's Regulations for authority to sell certain transmission facilities located in Hammond, Indiana to State Line Energy, L.L.C.

Comment date: December 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Doswell Limited Partnership, Doswell II Limited Partnership, Diamond Energy, Inc., Diamond-Hanover, Inc., New DHI, Inc., and North Anna Power Company

[Docket No. EC97-4-000]

Take notice that on November 5, 1996, Doswell Limited Partnership; Doswell II Limited Partnership; Diamond Energy, Inc.; Diamond-Hanover, Inc.; New DHI, Inc. and North Anna Power Company (Applicants) submitted for filing an application under Section 203 of the Federal Power Act (16 U.S.C. § 824b) and Part 33 of the Commission's Regulations (18 CFR Part 33) seeking authorization from the Commission for the reorganization of certain of Doswell Limited Partnership's owners, confirmation of rates previously accepted for filing, waiver of certain filing requirements and requesting expedited consideration.

Comment date: December 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Western Systems Power Pool

[Docket No. ER91-195-026]

Take notice that on November 6, 1996, the Western Systems Power Pool (WSPP), filed certain information to update its October 30, 1996, quarterly filing. This data is required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992, Order on Rehearing Denying Request Not To Submit Information, And Granting In Part and Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

5. North American Energy Conservation Inc., Citizens Lehman Power Sales, Stand Energy Corporation, IEP Power Marketing, LLC, Power Clearinghouse, Inc., Nordic Electric, L.L.C., NFR Power, Inc.

[Docket No. ER94-152-011; ER94-1685-010; ER95-362-007; ER95-802-006; ER95-914-006; ER96-127-002; ER96-1122-002; (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On October 30, 1996, North American Energy Conservation, Inc. filed certain information as required by the Commission's February 10, 1994, order in Docket No. ER94-152-000.

On November 6, 1996, Citizens Lehman Power Sales filed certain information as required by the Commission's February 2, 1995, order in Docket No. ER94-1685-000.

On October 30, 1996, Stand Energy Corporation filed certain information as required by the Commission's February 24, 1995, order in Docket No. ER95-362-000.

On November 12, 1996, IEP Power Marketing, LLC filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-802-000.

On November 5, 1996, Power Clearinghouse, Inc. filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-914-000.

On October 31, 1996, Nordic Electric, L.L.C. filed certain information as required by the Commission's December 1, 1995, order in Docket No. ER96-127-000.

On November 13, 1996, NFR Power, Inc. filed certain information as required by the Commission's April 2, 1996, order in Docket No. ER96-1122-000.

6. Eastern Power Distribution, Inc., National Power Management Company, Superior Electric Power Corp., VTEC Energy Inc., Greenwich Energy Partners, L.P., Ocean Energy Services Inc., EnergyChoice, L.L.C.

[Docket No. ER94-964-012; ER95-192-008; ER95-1747-004; ER95-1855-004; ER96-116-004; ER96-588-002; ER96-827-003 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On November 7, 1996, Eastern Power Distribution, Inc. filed certain

information as required by the Commission's April 5, 1994, order in Docket No. ER94-964-000.

On November 4, 1996, National Power Management Company filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-192-000.

On November 4, 1996, Superior Electric Power Corporation filed certain information as required by the Commission's October 23, 1995, order in Docket No. ER95-1747-000.

On October 16, 1996, VTEC Energy Inc. filed certain information as required by the Commission's November 6, 1995, order in Docket No. ER95-1855-000.

On October 16, 1996, Greenwich Energy Partners, L.P. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-116-000.

On November 4, 1996, Ocean Energy Services Inc. filed certain information as required by the Commission's January 19, 1996, order in Docket No. ER96-588-000.

On November 4, 1996, EnergyChoice, L.L.C. filed certain information as required by the Commission's March 21, 1996, order in Docket No. ER96-827-000.

7. Washington Water Power Company

[Docket No. ER96-3152-000]

Take notice that on November 5, 1996, Washington Water Power Company tendered for filing an amendment to its September 30, 1996, filing in the above-referenced docket.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Entergy Arkansas, Inc.

[Docket No. ER97-257-000]

Take notice that on October 29, 1996, Entergy Arkansas, Inc. (EAI) tendered for filing a letter stating EAI's intent to propose certain changes to the rate formulas contained in the Transmission Service Agreement between EAI and Louisiana Energy & Power Authority.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. CINERGY Services, Inc.

[Docket No. ER97-310-000]

Take notice that on November 1, 1996, CINERGY Services, Inc. (Cinergy) tendered for filing a service agreement under Cinergy's Open Access Transmission service Tariff entered into between Cinergy and Florida Power and Light Company.

Cinergy and Florida Power and Light Company are requesting an effective date of October 15, 1996.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Citizens Utilities Company

[Docket No. ER97-311-000]

Take notice that on November 1, 1996, Citizens Utilities Company tendered for filing a notice of intent to provide transmission service for Rochester Electric Light & Power Company under Citizens' FERC Electric Tariff No. 28. Citizens will provide transmission of up to 500 Kw of capacity and associated energy from Hydro-Quebec during the period of November 1, 1996, to March 31, 1997.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER97-312-000]

Take notice that on November 1, 1996, Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin) jointly tendered for filing the existing Exhibit VII and revised Exhibits VIII and IX to the Agreement to Coordinate Planning and Operations and Interchange Power and Energy Between Northern States Power Company (Minnesota) and Northern States Power Company (Wisconsin).

Exhibit VII sets forth the specification of the rate of return on common equity to determine the overall cost of capital. The return on common equity for calendar year 1997 is the same as that used for 1996.

Exhibit VIII sets forth the specification of average monthly coincident peak demands for calendar year 1997 for each of the Companies. A statement of the impacts of these coincident peak demands on each company has been filed. These coincident peak demands were determined upon three years' data consisting of 18 months of actual and 18 months of projected peak demands. The change from the use of the average of the 12 monthly peak demand allocation method to the use of the 36 months was approved in Docket No. ER87-279-000.

Exhibit IX sets forth a specification of depreciation rates certified by the Wisconsin Public Service Commission (PSCW) and the Minnesota Public Utilities Commission (MPUC). A statement of the impact of the depreciation rates on each company has been filed.

The NSP Companies request an effective date of January 1, 1997, for this filing. Copies of the filing letter and

Exhibits VII, VIII and IX have been served upon the wholesale and wheeling customers of the Companies. Copies of the filing have been mailed to the State Commissions of Michigan, Minnesota, North Dakota, South Dakota and Wisconsin.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Public Service Electric and Gas Company

[Docket No. ER97-313-000]

Take notice that on November 1, 1996, Public Service Electric and Gas

Company (PSE&G) tendered for filing an agreement to provide non-firm transmission service to Electric Clearinghouse, Inc., pursuant to PSE&G's Open Access Transmission Tariff presently on file with the Commission in Docket No. OA96-80-000.

This agreement supersedes PSEG's existing non-firm transmission agreement with ECI currently on file with the Commission (Rate Schedule FERC No. 128).

PSE&G further requests waiver of the Commission's regulations such that the

agreement can be made effective as of November 1, 1996.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Southern California Edison Company

[Docket No. ER97-314-000]

Take notice that on November 1, 1996, Southern California Edison Company (Edison) tendered for filing a change in rate for scheduling and dispatching services as embodied in Edison's agreements with the following entities:

Entity	FERC schedule no.
1. City of Anaheim	130, 246.6, 246.8, 246.13, 246.29, 246.32.1, 246.33.1 246.36, 246.43.
2. City of Azusa	160, 247.4, 247.6, 247.8, 247.24, 247.29, 247.29.6.
3. City of Banning	159, 248.5, 248.7, 248.9, 248.24, 248.29.
4. City of Colton	162, 249.4, 249.6, 249.8, 249.24, 249.29.
5. City of Riverside	129, 250.6, 250.8, 250.10, 250.15, 250.21, 250.27, 250.30, 250.35, 250.41, 250.44, 250.46, 250.50.
6. City of Vernon	149, 154.24, 172, 207, 272, 276.
7. Arizona Electric Power Cooperative	132, 161.
8. Arizona Public Service Company	185, 348.
9. California Department of Water Resources	112, 113, 181, 342.
10. City of Burbank	166.
11. City of Glendale	143.
12. City of Los Angeles Department of Water and Power	102, 118, 141, 163, 188.
13. City of Pasadena	158.
14. Coastal Electric Services Company	347.
15. Imperial Irrigation	259, 268.
16. Metropolitan Water District of Southern California	292.
17. M-S-R Public Power Agency	153, 339.
18. Northern California Agency	240.
19. Pacific Gas and Electric Company	117, 147, 256, 318.
20. PacifiCorp	275.
21. Rainbow Energy Marketing Corporation	346.
22. San Diego Gas & Electric Company	151.
23. Western Area Power Administration	120.

Edison requests that the revised rate for these services be made effective January 1, 1997.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER97-315-000]

Take notice that on November 1, 1996, in order to comply with the Commission's unbundling requirements in Order 888, PECO Energy Company (PECO) filed revised sheets to its FERC Electric Tariff Original Volume No. 4 (the Tariff). PECO requested an effective date of July 9, 1996 for the revised sheets.

PECO states that copies of its filing have been served on the Pennsylvania Public Utility Commission and on all

customers who have executed service agreements under the Tariff.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. PECO Energy Company

[Docket No. ER97-316-000]

Take notice that on November 1, 1996, PECO Energy Company (PECO) filed revised sheets to its FERC Electric Tariff Original Volume No. 1 (the Tariff). The revised sheets contain modifications to certain terms and conditions of the Tariff, which would result, among other things, in market based Class P transactions. PECO requested an effective date of January 9, 1997, for the revised sheets.

PECO states that copies of its filing have been served on the Pennsylvania Public Utility Commission and on all customers who have executed service agreements under the Tariff.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER97-317-000]

Take notice that on November 1, 1996, in order to comply with the Commission's unbundling requirements in Order 888, PECO Energy Company (PECO) filed revised sheets to its FERC Electric Tariff Original Volume No. 1 (the Tariff). PECO requested an effective date of July 9, 1996 for the revised sheets.

PECO states that copies of its filing have been served on the Pennsylvania Public Utility Commission and on all customers who have executed service agreements under the Tariff.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Florida Power & Light Company

[Docket No. ER97-318-000]

Take notice that on November 1, 1996, Florida Power & Light Company (FPL) tendered for filing a proposed notice of cancellation of an umbrella service agreement with Lakeland Electric & Water for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1996.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Continental Energy Services, Inc.

[Docket No. ER97-319-000]

Take notice that on November 1, 1996, Continental Energy Services, Inc. (Continental) petitioned the Commission for (1) blanket authorization to sell electricity at market-based rates; (2) acceptance of Continental's Rate Schedule FERC No. 1; (3) waiver of certain Commission Regulations' and (4) such other waivers and authorizations as have been granted to other power marketers, all as more fully set forth in Continental's petition on file with the Commission.

Continental states that it intends to engage in electric power transactions as a broker and as a marketer. In transactions where Continental acts as a marketer, it proposes to make such sales on rates, terms and conditions to be mutually agreed to with purchasing parties.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Carolina Power & Light Company

[Docket No. ER97-321-000]

Take notice that on November 1, 1996, Carolina Power & Light Company (CP&L) tendered for filing Amendments to the PCA By And Between CP&L and NCEMC. The Amendments relate to the August 27, 1993, Power Coordination Agreement between CP&L and the North Carolina Electric Membership Corporation. CP&L has requested an effective date of January 1, 1997.

CP&L states that copies of the filing have been served on NCEMC as well as the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Entergy Services, Inc.

[Docket No. ER97-322-000]

Take notice that on November 1, 1996, Entergy Services, Inc. (ESI), acting as agent for Entergy Arkansas Inc. (EAI), Entergy Gulf States, Inc. (EGS), Entergy Louisiana, Inc. (ELI), Entergy Mississippi, Inc. (EMI), and Entergy New Orleans, Inc. (ENO), (collectively "Entergy") submitted for filing a wholesale electric service agreement between EGS and East Texas Electric Cooperative, Inc., Sam Rayburn G&T Electric Cooperative, Inc. (SRG&T), and Tex-La Electric Cooperative of Texas, Inc. (Tex-La) and also a First amendment to an Interchange Agreement between ESI, EAI, EL, EMI, ENO and SRG&T and ETEC whereby the parties proposed to add EGS and Tex-La to such Interchange Agreement. ESI requests that the Interconnection Agreement and the wholesale electric service agreement be permitted to become effective January 1, 1997.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Southern California Edison Company

[Docket No. ER97-323-000]

Take notice that on November 1, 1996, Southern California Edison Company (Edison) tendered for filing a change in rate for scheduling and dispatching services as embodied in Edison's agreements with Southern California Water Company, FERC Rate Schedule No. 349.3.

Edison requests that the revised rate for these services be made effective January 1, 1997.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. The Detroit Edison Company

[Docket No. ER97-324-000]

Take notice that on November 1, 1996, The Detroit Edison Company (DE) submitted for filing a market-based Power Sales Tariff (WPS-2) to permit DE to make wholesale sales to eligible customers of electric power at market-determined prices, including sales not involving DE's generation or transmission.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. The Detroit Edison Company

[Docket No. ER97-325-000]

Take notice that on November 1, 1996, The Detroit Edison Company (DE) submitted for filing a Wholesale Power Sales Tariff (WPS-1) to permit DE to make wholesale electric generation sales to eligible customers. The tariff includes a Power Sales Schedule.

DE requests an immediate effective date and accordingly, seeks waiver of the Commission's notice requirements. Copies of this filing were served upon the Michigan Public Service Commission.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. West Texas Utilities Company

[Docket No. ER97-326-000]

Take notice that on November 1, 1996, West Texas Utilities Company (WTU) submitted for filing a Power Supply Agreement (PSA), dated June 21, 1996, between WTU and the City of Weatherford, Texas (Weatherford) and Amendment No. 1, dated October 31, 1996, to the PSA. Under the PSA, as amended, WTU and energy in excess of the power and energy provided by Weatherford's own generating units.

WTU requests an effective date of December 1, 1996 for the PSA and, accordingly, seeking waiver of the Commission's notice requirements. Copies of this filing have been served on Weatherford and the Public Utility Commission of Texas.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-404-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Citizens Lehman Power Sales (CLP).

Con Edison states that a copy of this filing has been served by mail upon CLP.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-405-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant

to its Open Access Transmission Tariff to Equitable Power Services Company (EPS).

Con Edison states that a copy of this filing has been served by mail upon EPS.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-406-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access transmission Tariff to Federal Energy Sales, Inc. (FES).

Con Edison states that a copy of this filing has been served by mail upon FES.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-407-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Pennsylvania Power & Light Company (PP&L).

Con Edison states that a copy of this filing has been served by mail upon PP&L.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Consolidated Edison Company of New York, Inc.

[Docket No. ER97-408-000]

Take notice that on November 7, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to North American Energy Conservation (NAEC).

Con Edison states that a copy of this filing has been served by mail upon NAEC.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Portland General Electric Company

[Docket No. ER97-409-000]

Take notice that on November 7, 1996, Portland General Electric Company (PGE), tendered for filing

under PGE's Final Rule pro forma tariff, (Docket No. OA96-137-000) an executed Service Agreement for Firm Point-to-Point Transmission Service with PacifiCorp.

Pursuant to 18 CFR 35.11 and the Commission's Order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective November 1, 1996.

Copies of this filing were caused to be served upon the entities listed in the body of the filing letter.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. Great Bay Power Corporation

[Docket No. ER97-410-000]

Take notice that on November 7, 1996, Great Bay Power Corporation (Great Bay), tendered for filing two service agreements between Boston Edison Company and Great Bay and United Illuminating Company and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on May 17, 1996, in Docket No. ER96-726-000. The service agreements are proposed to be effective November 1, 1996.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Commonwealth Electric Company
Cambridge Electric Light Company

[Docket No. ER97-411-000]

Take notice that on November 7, 1996, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies", tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the companies and Western Power Services, Inc. (WPS).

These Service Agreements specify that WPS has signed on to and has agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and WPS to enter into separately scheduled transactions under which the Companies will sell to

WPS capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. FirstEnergy System/Ohio Edison Company

[Docket No. ER97-412-000]

Take notice that on November 8, 1996, Ohio Edison Company, The Cleveland Electric Illuminating Company, Pennsylvania Power Company, and The Toledo Edison Company (the Companies), tendered for filing and approval an Open Access Tariff for the proposed FirstEnergy System.

FirstEnergy Corp. will be the holding company for the companies, which pursuant to a merger agreement will be operated on a single-system basis. The Companies request that this proceeding not be consolidated with the merger proceeding. The proposed Open Access Tariff will provide transmission service over the combined FirstEnergy transmission system at a single postage stamp rate when the merger is made effective.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Ohio Valley Electric Corporation

[Docket No. ER97-414-000]

Take notice that on November 8, 1996, Ohio Valley Electric Corporation (OVEC), tendered for filing a Service Agreement dated October 9, 1996, for Non-Firm Point-to-Point Transmission Service (the Service Agreement) between the Dayton Power and Light Company (DP&L) and OVEC. OVEC proposes an effective date of October 9, 1996 and requests waiver of the Commission's notice requirement to allow the requested effective date. The Service Agreement provides for non-firm transmission service by OVEC to DP&L.

In its filing, OVEC states that the rates and charges included in the Service Agreement are the rates and charges set forth in OVEC's Order No. 888 compliance filing (Docket No. OA96-190-000).

Copies of this filing were served upon The Public Utilities Commission of Ohio and DP&L.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. Carolina Power & Light Company

[Docket No. ER97-415-000]

Take notice that on November 8, 1996, Carolina Power & Light Company (Carolina), tendered for filing executed Service Agreements between Carolina and the following Eligible Entities: SCANA Energy Marketing, Inc.; CPS Utilities; and The Power Company of America, L.P. Service to each Eligible Entity will be in accordance with the terms and conditions of Carolina's Tariff No. 1 for Sales of Capacity and Energy.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. PacifiCorp

[Docket No. ER97-416-000]

Take notice that on November 8, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with Electric Clearinghouse, Inc. and Southern Energy Marketing, Inc. under, PacifiCorp's FERC Electric Tariff, Original Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

37. Louisville Gas and Electric Co.

[Docket No. ER97-417-000]

Take notice that on November 8, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

38. Wisconsin Public Service Corporation

[Docket No. ER97-418-000]

Take notice that on November 8, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing Supplement No. 10 to its service agreement with Consolidated Water Power Company (CWPCO). Supplement No. 10 provides CWPCO's contract

demand nominations for January 1997–December 2001, under WPSC's W-3 tariff and CWPCO's applicable service agreement.

The company states that copies of this filing have been served upon CWPCO and to the State Commissions where WPSC serves at retail.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

39. Wisconsin Public Service Corporation

[Docket No. ER97-419-000]

Take notice that on November 8, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Dairyland Power Cooperative. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11. WPSC also filed a refund compliance report.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

40. ProLiance Energy, LLC

[Docket No. ER97-420-000]

Take notice that on November 8, 1996, ProLiance Energy, LLC (ProLiance), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, and 18 CFR 35.12, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its Rate Schedule No. 1, to be effective the earlier of January 8, 1997, or the date of a Commission order granting approval of this Rate Schedule.

ProLiance intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ProLiance purchases power, including capacity and related services from producers, and resells such power to other purchasers, ProLiance will be functioning as a marketer. In ProLiance's marketing transactions, ProLiance proposes to charge rates mutually agreed upon by the parties. In transactions where ProLiance does not take title to the electric power and/or energy, ProLiance will be limited to the role of a broker and will charge a fee for its services. ProLiance is not in the business of producing nor has any plans to acquire title to any electric power facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed-upon prices.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

41. Atlantic City Electric Company

[Docket No. ER97-421-000]

Take notice that on November 8, 1996, Atlantic City Electric Company (ACE), tendered for filing an executed service agreement under which ACE will provide capacity and energy to AIG Trading Corporation (AIG), CNG Power Services Corporation (CNG) and AYP Energy, Inc. (AYP); and an unexecuted service agreement with Pacificorp Power Marketing (Pacificorp) in accordance with the ACE wholesale power sales tariff.

ACE states that a copy of the filing has been served on AIG, CNG, AYP and Pacificorp.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

42. The Dayton Power and Light Company

[Docket No. ER97-422-000]

Take notice that on November 8, 1996, The Dayton Power and Light Company (Dayton), tendered for filing an executed Master Electric Interchange Agreement between Dayton and Enron Power Marketing, Inc. (EPMI).

Pursuant to the rate schedules attached as Exhibit B to the Agreement, the parties will provide to each other power and/or energy for resale.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

43. Central Illinois Light Company

[Docket No. ER97-423-000]

Take notice that on November 12, 1996, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and service agreements for two new customers.

CILCO requested an effective date of November 1, 1996.

Copies of the filing were served on all affected customers, parties and the Illinois Commerce Commission.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-30009 Filed 11-22-96; 8:45 am]

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[Docket No. EG97-17-000, et al.]

**Island Power Corporation, et al.;
Electric Rate and Corporate Regulation
Filings**

November 19, 1996.

Take notice that the following filings have been made with the Commission:

1. Island Power Corporation

[Docket No. EG97-17-000]

On November 12, 1996, Island Power Corporation ("IPC") filed with the Federal Energy Regulatory Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

IPC is the owner of a 7 MW eligible facility located in San Jose on the island of Occidental Mindoro, Republic of the Philippines.

Comment date: December 10, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. The Power Company of America, L. P.

[Docket Nos. EC97-6-000 and ER97-441-000]

On November 1, 1996, The Power Company of America, L.P. tendered for filing an Application for Amended Blanket Authorization, Certain Waivers, Disclaimer of Jurisdiction and Request for Expedited Approval.

Comment date: December 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Ogden Power International Holdings, Inc.

[Docket No. EG97-19-000]

On November 12, 1996, Ogden Power International Holdings, Inc. ("OPIH") filed with the Federal Energy Regulatory

Commission ("Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

OPIH, through its affiliate Island Power Corporation ("IPC"), is the owner of a 7 MW eligible facility located in San Jose on the island of Occidental Mindoro, Republic of the Philippines. OPIH, through its affiliate Edison Bataan Cogeneration Corporation ("Bataan"), owns and operates a 58 MW eligible facility in Bataan on the island of Luzon, Republic of the Philippines.

Comment date: December 9, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Florida Municipal Power Agency

[Docket No. EL97-6-000]

Take notice that on October 25, 1996, Florida Municipal Power Agency tendered for filing a Petition for Declaratory Order in response to a September 12, 1996, Order of the United States District Court for the Middle District of Florida.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Jersey Central Power & Light Company

[Docket No. EL97-9-000]

Take notice that on November 6, 1996, Jersey Central Power & Light Company filed a Petition for Declaratory Order approving Revised Depreciation Rates in the above-referenced docket.

Comment date: December 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Allegheny Electric Cooperative, Inc. v. Pennsylvania Electric Company, and Metropolitan Edison Company, doing business as GPU Energy

[Docket No. EL97-10-000]

Take notice that on November 8, 1996, Allegheny Electric Cooperative, Inc. tendered for filing a complaint against Pennsylvania Electric Company and Metropolitan Edison Company for failure to provide reliable and firm electric service.

Comment date: December 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Northwest Generating Cooperative

[Docket No. EL97-11-000]

Take notice that on November 14, 1996, Pacific Northwest Generating

Cooperative (PNGC), filed a petition for authority to sell power at market-based rates, for certain waivers and for deficiency relief.

Specifically, PNGC petitions the Commission to (1) accept for filing PNGC's initial Rate Schedule to sell power at market-based rates; (2) grant PNGC blanket authority to make market-based sales of energy and capacity under this rate schedule for the purposes specified herein; (3) grant waiver of Order No. 889 for certain PNGC cooperative members that have limited transmission and do not operate a control area; (4) issue a declaratory order finding that certain cooperative members of PNGC do not own, control or operate interstate transmission; and (5) grant such waivers and authorizations as have been granted by the Commission to other filing marketers, including, but not limited to, cost-of-service filing requirements and Subparts B and C of 18 CFR Part 35 and 18 CFR Parts 41, 45, 101, and 141, and blanket approval under Section 204 of the Federal Power Act and Part 34 of the Commission's Regulations of future issuances of securities and assumptions of liability.

Comment date: December 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-1485-002]

Take notice that on October 18, 1996, Illinois Power Company tendered for filing its refund report in the above-referenced docket.

Comment date: December 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company

[Docket No. ER96-2553-001]

Take notice that on October 17, 1996, Louisville Gas and Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: December 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. United Power Technologies, Inc.

[Docket No. ER97-122-000]

Take notice that on November 14, 1996, United Power Technologies, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: December 3, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. MidAmerican Energy Company

[Docket No. ER97-425-000]

Take notice that on November 12, 1996, MidAmerican Energy Company,