

requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER96-946-000]

Take notice that on January 29, 1996, PECO Energy Company (PECO) filed a Service Agreement dated January 22, 1996, with Central Maine Power Company (CMP) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CMP as a customer under the Tariff.

PECO requests an effective date of January 22, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CMP and to the Pennsylvania Public Utility Commission.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Northeast Utilities Service Company

[Docket No. ER96-948-000]

Take notice that on January 29, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide non-firm transmission service to Phibro, Inc. (Phibro) under the NU System Companies' Transmission Service Tariff No. 2.

NUSCO states that a copy of this filing has been mailed to Phibro.

NUSCO requests that the Service Agreement become effective sixty (60) days after receipt of this filing by the Commission.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER96-949-000]

Take notice that on January 29, 1996, Public Service company of Oklahoma and Southwestern Electric Power Company (collectively the Companies) submitted a Transmission Service Agreement, dated January 1, 1996, establishing Oklahoma Municipal Power Authority (OMPA) as a customer under the terms of the SPP Coordination Transmission Service Tariff.

The Companies request an effective date of January 1, 1996, for the service agreement. Accordingly, the Companies request waiver of the Commission's notice requirements.

A copy of the filing has been sent to OMPA, the Louisiana Public Service

Commission, the Arkansas Public Service Commission and the Oklahoma Corporation Commission.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Houston Lighting & Power Company

[Docket No. ER96-950-000]

Take notice that on January 29, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Tenneco Energy Marketing Company (TEMC) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of January 25, 1996.

Copies of the filing were served on TEMC and the Public Utility Commission of Texas.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Mid-Georgia Cogen, L.P.

[Docket No. QF96-26-000]

On February 5, 1996, Mid-Georgia Cogen, L.P., (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the ownership structure of the cogeneration facility.

Comment date: February 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. AES Puerto Rico, L.P.

[Docket No. QF96-28-000]

On January 31, 1996, AES Puerto Rico, L.P. of 1001 North 19th Street, Arlington, Virginia 22209, submitted for filing an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the cogeneration facility will be located in the city of Barrio Jobos, in Guayama County, Puerto Rico. The facility will consist of two circulating fluidized bed boilers and one or two extraction/condensing steam turbine generators. Steam recovered from the facility will be used by Phillips Puerto Rico Core, Inc. for various process uses at a petrochemical facility. The maximum net power production capacity of the

facility will be 454.3 MW. The primary energy source will be bituminous coal. Construction of the facility is expected to commence in late 1996.

Comment date: March 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3426 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-P

Notice of Application Filed With the Commission

February 9, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No:* 5276-036.

c. *Date Filed:* January 19, 1996.

d. *Applicant:* Niagara Mohawk Power Corp. and Northern Electric Power Co., L.P.

e. *Name of Project:* Hudson Falls Project.

f. *Location:* Hudson River, Saratoga and Warren Counties, New York.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. section 791(a)-825(r).

h. *Applicant Contact:*

Keith F. Corneau, Adirondack Hydro Development Hampshire Development Corporation, Civic Center Plaza, Suite 100, 5 Warren Street, Glens Falls, NY 12801, (518) 761-3085

Michael Murphy, Niagara Mohawk Power Corp., 300 Erie Boulevard West, Syracuse, NY 13202, (315) 428-6941

i. *FERC Contact:* Hillary Berlin, (202) 219-0038.

j. *Comment Date:* March 15, 1996.

k. *Description of Application:* The licensee has filed as-built exhibit A showing the installed capacity (44 MW) and the hydraulic capacity (8,750 cfs) of the project.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTESTS", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3367 Filed 2-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-161-000, et al.]

Texas Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

February 6, 1996.

Take notice that the following filings have been made with the Commission:

1. Texas Gas Transmission Corporation

[Docket No. CP96-161-000]

Take notice that on January 30, 1996, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP96-161-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new natural gas delivery point for Eaton Corporation (Eaton) under Texas Gas's blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Gas proposes to construct and operate a side valve, 2-inch skid-mounted meter station, and appurtenant facilities on its Park City-Glasgow 8-inch Line located in Barren County, Kentucky. Texas Gas states that Eaton has requested up to 1,000 MMBtu per day of interruptible natural gas transportation service to its Glasgow plant. Texas Gas mentions that Western Kentucky Gas Company, a local distribution company and customer of Texas Gas, currently supplies Eaton on an interruptible and firm sales basis. Texas Gas asserts that Eaton would reimburse it for the cost of the new facilities estimated to be \$59,600.

Comment date: March 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Northern Natural Gas Company

[Docket No. CP96-162-000]

Take notice that on January 30, 1996, Northern Natural Gas Company (Northern), P.O. Box 3330, Omaha, Nebraska, 68103-0330, filed in Docket No. CP96-162-000 a request pursuant to Section 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for approval to install and operate three new delivery points to accommodate deliveries of natural gas to Greater Minnesota Gas Inc. (GMG), a local distribution company, under a currently effective transportation service agreement for residential and commercial consumption, under Northern's blanket certificate authority

issued in Docket No. CP82-401-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Northern proposes to install and operate three new delivery points located in Blue Earth and Le Sueur Counties, Minnesota. Northern indicates that the three new delivery points will increase its peak day deliveries by 270 MMBtu, 1,020 MMBtu, and 1,020 MMBtu, respectively. It is further indicated that the three proposed delivery points will increase Northern's annual deliveries by 13,280 MMBtu, 79,250 MMBtu, and 79,250 MMBtu, respectively. Northern states that the total estimated cost to install the proposed facilities is \$80,600.

Northern advises that the total volumes to be delivered to the customer after the request do not exceed the total volumes prior to the request. Northern states that the proposed activity is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the changes without detriment or disadvantage to Northern's other customers.

Comment date: March 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Florida Gas Transmission Company

[Docket No. CP96-163-000]

Take notice that on January 30, 1996, Florida Gas Transmission Company (FGT), P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-163-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, for a certificate of public convenience and necessity authorizing FGT to abandon (1) an emergency exchange service between FGT, South Georgia Natural Gas Company (South Georgia), and Southern Natural Gas Company (Southern), and (2) the related interconnecting facilities used to deliver the emergency natural gas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

FGT requests that the Commission issue an order authorizing the abandonment of the emergency exchange agreement performed under FGT's Rate Schedule E-16 and the related facilities that include a 3-inch orifice meter, valves, pressure regulator and miscellaneous connecting pipe. FGT states that, by a letter agreement dated November 14, 1994, South Georgia and Southern agreed to