

filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment and grant of certificate are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Tennessee to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3530 Filed 2-15-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EG96-41-000, et al.]

**Dominican Power Partners, LDC, et al.;
Electric Rate and Corporate Regulation
Filings**

February 9, 1996.

Take notice that the following filings have been made with the Commission:

1. Dominican Power Partners, LDC

[Docket No. EG96-41-000]

On February 5, 1996, Dominican Power Partners (DPP) (c/o Jacquelyne M. Rocan, Akin, Gump, Strauss, Hauer & Feld, L.L.P., 711 Louisiana Street, Suite 1900, Houston, Texas 77022), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

DPP is a Cayman Island limited duration company that is engaged directly and exclusively in owning and operating the Los Mina electric generating facility (Los Mina facility) located in Santo Domingo, Dominican Republic. The Los Mina facility will consist of two gas turbine generators, rated at approximately 118 MW ISO each, a metering station, and associated transmission interconnection components.

Comment date: February 29, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. IES Utilities Inc.

[Docket No. ER95-1244-000]

Take notice that on February 2, 1996, IES Utilities Inc. tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. American Biomass Corporation

[Docket No. ER96-639-000]

Take notice that on January 26, 1996, American Biomass Corporation tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. ER96-761-000]

Take notice that on January 18, 1996, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Wisconsin Electric Power Company

[Docket No. ER96-951-000]

Take notice that on January 29, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to the Negotiated Capacity and Energy service schedule of its Coordination Sales Tariff, FERC Electric Tariff, Original Volume No. 2. Wisconsin Electric proposes to offer additional kinds of wholesale transactions, including options, diversity exchanges, fixed rate per megawatt-hour sales, and fuel as compensation for energy sales. Wisconsin Electric has also added a section to its tariff regarding customer creditworthiness.

Wisconsin Electric respectfully requests an effective date of April 1, 1996.

Copies of the filing have been served on all customers under its tariff as well as the Michigan Public Service Commission, and the Public Service Commission of Wisconsin.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Electric and Gas Company

[Docket No. ER96-952-000]

Take notice that on January 29, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to enable the opportunity to sell electric capacity and/or energy to Eligible Entities for resale at negotiated rates, capped by ceilings justified under traditional cost of service methodologies.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. New England Power Company,
Massachusetts Electric Company

[Docket No. ER96-953-000]

Take notice that on January 29, 1996, New England Power Company (NEP) and Massachusetts Electric Company (MECo) filed an Interconnection agreement among NEP, MECo, and the Massachusetts Water Resources Authority (MWRA). The Agreement memorializes a long-standing relationship among the parties under which MWRA has interconnected its MDC Cosgrove Project in Clinton, Massachusetts, with the systems of NEP and MECo. The project has interconnected with MECo's distribution system at a voltage level of 13.8 kV off of feeder numbers 216W1 and 216W2. NEP has requested an effective date of the day after the day of the filing.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Illinois Power Company

[Docket No. ER96-954-000]

Take notice that on January 29, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which LG&E Power Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-955-000]

Take notice that on January 29, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreement under which Sonat Power Marketing, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. American Electric Power Service Corporation

[Docket No. ER96-956-000]

Take notice that on January 29, 1996, the American Electric Power Service

Corporation (AEPSC), tendered for filing an amendment to the Station Agreement dated January 1, 1968, as amended, among Ohio Power Company, Buckeye Power, Inc. and Cardinal Operating Company.

The Amendment details the method for recovery of emission allowance costs associated with the Station Agreement dated January 1, 1968, as amended, by returned-in-kind allowances. AEPSC requests an effective date of January 1, 1995.

A copy of the filing was served upon Buckeye Power, Inc., Cardinal Operating Company and the Public Utilities Commission of Ohio.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Kentucky Utilities Company

[Docket No. ER96-958-000]

Take notice that on January 22, 1996, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and Delhi Energy Services, and KU and Morgan Stanley Capitol Group, Inc. under its TS Tariff. KU requests an effective date of December 26, 1995.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Texas Utilities Electric Company

[Docket No. ER96-961-000]

Take notice that on January 26, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing revisions to transmission service agreements (TSA's) previously filed herein.

TU Electric requests a January 1, 1996 effective date for the revisions. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on LG&E Power Marketing, Inc., Enron Power Marketing, Inc., and Electric Clearinghouse, Inc., as well as the Public Utility Commission of Texas.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Texas Utilities Electric Company

[Docket No. ER96-962-000]

Take notice that on January 26, 1996, Texas Utilities Electric Company (TU Electric), tendered for filing revisions to transmission service agreements (TSA's) previously filed herein.

TU Electric requests a January 1, 1996, effective date for the revisions. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Western Gas Resources Power

Marketing, Inc. and Destec Power Services, Inc., as well as the Public Utility Commission of Texas.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Maine Public Service Company

[Docket No. ER96-963-000]

Take notice that on January 29, 1996, Maine Public Service Company, tendered for filing a service agreement under its open access tariff.

Comment date: February 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Portland General Electric Company

[Docket No. ER96-964-000]

Take notice that on January 29, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, executed Service Agreements between PGE and K N Marketing, Inc., and AIG Trading Corporation.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreements to become effective February 1, 1996.

Copies of this filing were served upon the entities listed in the body of the filing letter.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Portland General Electric Company

[Docket No. ER96-965-000]

Take notice that on January 29, 1996, Portland General Electric Company (PGE), tendered for filing a Revision No. 6 to Exhibit C and Revision No. 1 to Exhibit D of the General Transfer Agreement for Integration of Resources between the Bonneville Power Administration and PGE, Contract No. DE-MS79-89BP92273, (Portland General Electric Rate Schedule FERC No. 185).

Copies of the filing have been served on the Bonneville Power Administration.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. American Electric Power Service Corporation

[Docket No. ER96-966-000]

Take notice that on January 29, 1996, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC

and the following parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs: (1) AES Power, Inc., (2) American Municipal Power-Ohio, Inc., (3) Catex-Vitol Electric, L.L.C., (4) Citizens Lehman Power Sales, (5) CNG Power Services Corp., (6) Duke Power, (7) East Kentucky Power Cooperative, Inc. (8) Engelhard Power Marketing, Inc., (9) Enron Power Marketing, Inc., (10) Heartland Energy Services, Inc., (11) Indiana Municipal Power Agency, (12) Industrial Energy Applications, Inc. (13) Louis Dreyfus Electric Power, Inc. (14) Michigan Public Power Agency, (15) NorAm Energy Services, Inc., (16) PECO Energy Company, (17) Sonat Power Marketing, Inc., and (18) Wisconsin Electric Power Company (Parties).

The Power Sales Tariff has been designated as FERC Electric Tariff, Original Volume No. 2, effective October 1, 1995. AEPSC expects the Point-to-Point Transmission Tariff will be designated in Docket No. ER93-540-000 to supplement or replace AEPSC FERC Electric Tariff Original Volume No. 1. AEPSC requests waiver of notice to permit the Service Agreements to be made effective as of January 1, 1996.

A copy of the filing was served upon the Parties and the state utility regulatory commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Kentucky Utilities Company

[Docket No. ER96-967-000]

Take notice that on January 29, 1996, Kentucky Utilities Company (KU), tendered for filing information on transactions that occurred during January 1, 1996 through January 15, 1996, pursuant to the Power Services Tariff accepted by the Commission in Docket No. ER95-854-000.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Delmarva Power & Light Company

[Docket No. ER96-968-000]

Take notice that on January 30, 1996, Delmarva Power & Light Company (DPL), tendered for filing as an initial Rate Schedule an Agreement for Installed Capacity Credit Transactions between Public Service Electric and Gas Company (PSE&G) and DPL, dated January 31, 1996. This contract sets forth the terms under which DPL and PSE&G may purchase or exchange PJM installed capacity credits. In order to

optimize the economic advantages to both DPL and PSE&G, DPL requests the Commission to waive its customary notice period and allow this Agreement to become effective on January 31, 1996.

DPL states that a copy of this filing has been sent to PSE&G and will be furnished to the New Jersey Board of Public Utilities, the Delaware Public Service Commission, the Maryland Public Service Commission, and the Virginia State Corporation Commission.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

**20. Commonwealth Electric Company
Cambridge Electric Light Company**

[Docket No. ER96-969-000]

Take notice that on January 30, 1996, Commonwealth Electric Company (Commonwealth) on behalf of itself and Cambridge Electric Light Company (Cambridge), collectively referred to as the "Companies," tendered for filing with the Federal Energy Regulatory Commission executed Service Agreements between the Companies and the following Customers: Cenergy, Inc., Global Petroleum Corporation, Sonat Power Marketing, Inc.

These Service Agreements specify that the Customers have signed on to and have agreed to the terms and conditions of the Companies' Power Sales and Exchanges Tariffs designated as Commonwealth's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 3) and Cambridge's Power Sales and Exchanges Tariff (FERC Electric Tariff Original Volume No. 5). These Tariffs, approved by FERC on April 13, 1995, and which have an effective date of March 20, 1995, will allow the Companies and the Customers to enter into separately scheduled transactions under which the Companies will sell to the Customers capacity and/or energy as the parties may mutually agree.

The Companies request an effective date as specified on each Service Agreement.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-977-000]

Take notice that on January 30, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing proposed supplements to its Rate Schedules FERC No. 92 and FERC No. 96.

The proposed supplement No. 7 to Rate Schedule FERC No. 96 decreases

the rates and charges for electric delivery service furnished to public customers of the New York Power Authority (NYPA) by \$2,462,000 annually based on the 12-month period ending March 31, 1997.

The proposed supplement No. 6 to Rate Schedule FERC No. 96, applicable to electric delivery service to NYPA's non-public, economic development customers, and the proposed supplement No. 4 to Rate Schedule FERC No. 92, applicable to electric delivery service to commercial and industrial economic development customers of the County of Westchester Public Service Agency (COWPUSA) or the New York City Public Utility Service (NYCPUS), decrease the rates and charges for the service by \$146,000 annually based on the 12-month period ending March 31, 1997.

The proposed decreases are a part of a Company-wide general electric rate change application which Con Edison filed to implement rates for the second year of a multi-year rate plan previously approved by the New York Public Service Commission (NYPSC) and which is pending before the NYPSC.

Although the proposed supplements bear a nominal effective date of April 1, 1996, Con Edison will not seek permission to make these effective until the effective date, estimated to be April 1, 1996, of the rate changes, if any, authorized by the NYPSC.

A copy of this filing has been served on NYPA, COWPUSA, NYCPUS, and the New York Public Service Commission.

Comment date: February 23, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3529 Filed 2-15-96; 8:45 am]

BILLING CODE 3717-01-P

[Project No. 2232-303; North Carolina and South Carolina]

Duke Power Company; Notice of Availability of Environmental Assessment

February 12, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47910), the Office of Hydropower Licensing (OHL) reviewed Duke Power Company's Revised Shoreline Management Plan for the Catawba-Wateree Hydroelectric Project located on the Catawba-Wateree River in North and South Carolina. The Plan addresses 1,635 miles of shoreline area for 11 reservoirs, focusing primarily on land use classification, recreational shoreline uses, boating access, and shoreline aesthetics. The 11 reservoirs, in order from north to south, are:

North Carolina	South Carolina
1. Lake James	7. Lake Wylie.
2. Lake Rhodhiss	8. Fishing Creek Lake.
3. Lake Hickory	9. Great Falls Lake.
4. Lookout Shoals Lake.	10. Rocky Creek Lake.
5. Lake Norman	11. Lake Wateree.
6. Mountain Island Lake..	

In the Plan, the licensee proposes certain land uses at the 11 project reservoirs: commercial/non-residential; commercial/residential; residential; recreational; project operations; natural areas; and environmental areas.

In developing the Plan, the licensee evaluated and classified existing and future shoreline and lake use at the 11 reservoirs. The projected use levels are based on the classification of existing shoreline development and the results of a boating and lake use study.

The staff prepared an Environmental Assessment (EA) for the proposed plan and concluded that the effects on environmental resources would be nonsignificant if our recommendations are implemented, and the recreational opportunities at the project would be enhanced with additional facilities. On the basis of the independent environmental assessment, approval of the Plan would not constitute a major