

is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of BFMC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 11, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3700 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-41-000]

**Colorado Interstate Gas Company;
Notice of Technical Conference**

February 13, 1996.

A technical conference will be held to discuss issues raised in the above-captioned proceeding on Tuesday, March 5, 1996, at 9:30 a.m., in room 3M2B, at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend. However, attendance does not confer party status.

For additional information, contact Timothy W. Gordon at (202) 208-2265.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3642 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-140-000]

**Columbia Gas Transmission
Corporation; Notice of Proposed
Changes in FERC Gas Tariff**

February 13, 1996.

Take notice that on February 8, 1996, Columbia Gas Transmission Corporation (Columbia) tendered the filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective April 1, 1996.

Original Sheet No. 99C

Original Sheet No. 99D

Columbia states that the instant filing is being submitted pursuant to Article VII, Section C, Accrued-But-Not-Paid Gas Costs, of the "Customer Settlement" in Docket No. GP94-2, et al., approved by the Commission on June 15, 1995 (71 FERC ¶ 61,337 (1995)). The Customer

Settlement became effective on November 28, 1995, when the Bankruptcy Court's November 1, 1995, order approving Columbia's Plan of Reorganization became final. Under the terms of Article VII, Section C, Columbia is entitled to recover amounts for Accrued-But-Not-Paid Gas Costs. As directed by Article VII, Section C, the tariff sheets contained herein are being filed in accordance with Section 39 of the General Terms and Conditions of the Tariff, to direct bill the Accrued-But-Not-Paid Gas Costs that have been paid subsequent to November 28, 1995. The instant filing reflects Accrued-But-Not-Paid Gas Costs in the amount of \$733,050.73 plus applicable FERC interest of \$20,646.94. This is Columbia's first filing pursuant to Article VII, Section C, and Columbia reserves the right to make the appropriate additional filings pursuant to that provision. The allocation factors on Appendix F of the Customer Settlement were used as prescribed by Article VII, Section C.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-3634 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-176-000]

**Columbia Gas Transmission
Corporation; Notice of Request Under
Blanket Authorization**

February 13, 1996.

Take notice that on February 7, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, SE., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-176-000, a request pursuant to Sections 157.205 and 157.211 (18 CFR 157.205 and 157.211) of the Commission's Regulations under the Natural Gas Act, and Columbia's authorization in Docket

No. CP83-76-000,¹ to establish an additional point of delivery to Pennzoil Products Company (Pennzoil), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Columbia requests authorization to construct and operate an additional point of delivery to Pennzoil in Kanawha County, West Virginia. Columbia would construct and operate the additional point of delivery for interruptible transportation service and will provide the service pursuant to Part 284 of the Commission's Regulations and Columbia's Blanket Certificate issued in Docket No. CP86-240-000² under existing authorized rate schedules and within Columbia's certificated entitlement.

Columbia states that the additional point of delivery has been requested by Pennzoil for residential, commercial and industrial use. The quantities to be provided through the additional point of delivery will be provided on an interruptible basis and, therefore no impact on Columbia's existing design day and annual obligations to its customers as a result of the construction and operation of this delivery point is expected.

Columbia states that the estimated cost of the proposed new delivery point is \$11,452. It is stated that Pennzoil has agreed to reimburse Columbia for the total costs to install the additional delivery point.

Columbia states that the estimated daily and annual volumes of natural gas to be delivered would be 50 Dth and 18,250 Dth, respectively. Columbia also states that the gas volumes would be transported and delivered under its Rate Schedule ITS and would be accomplished without disadvantage to Columbia's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed for filing a protest, the instant request shall be treated as an application for

¹ *Columbia Gas Transmission Corp.*, 22 FERC Paragraph 62.029 (1983).

² *Columbia Gas Transmission Corp.*, 34 FERC Paragraph 62.454 (1986).

authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3640 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-97-000 and CP96-128-000 (Not Consolidated)]

Eastern Shore Natural Gas Company; Notice of Technical Conference

February 13, 1996.

Take notice that a technical conference will be convened in the above-docketed proceedings on Wednesday, March 6, 1996, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Any party, as defined in 18 CFR 385.102(c), any person seeking intervenor status pursuant to 18 CFR 385.214, and any participant, as defined in 18 CFR 385.102(b), is invited to participate.

For additional information, please contact Carolyn Van Der Jagt, 202-208-2246, or Tom Gooding, 202-208-1123, at the Commission.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3641 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-594-000]

International Utility Consultants, Inc.; Notice of Issuance of Order

February 14, 1996.

On December 14, 1995, as amended December 26, 1995, International Utility Consultants, Inc. (IUCI) submitted for filing a rate schedule under which IUCI will engage in wholesale electric power and energy transactions as a marketer. IUCI also requested waiver of various Commission regulations. In particular, IUCI requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by IUCI.

On February 9, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by IUCI should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888

First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, IUCI is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of IUCI's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 11, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3701 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-139-000]

National Fuel Gas Supply Corporation; Notice of Refund Filing

February 13, 1996.

Take notice that on February 7, 1996, National Fuel Gas Supply Corporation (National) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Eighth Revised Sheet Nos. 237A and 237B, proposed to be effective March 11, 1996.

National states that these tariff sheets propose to flow refunds through to National's former RQ and CD customers, including interest, received from certain of National's upstream pipeline-suppliers related to National's Account Nos. 191 and 186, as more fully described on the worksheets attached at Appendix B to the filing.

In accordance with Sections 21(c) and (d) of the General Terms and Conditions of National's tariff, National proposes to allocate the \$50,860.16 in commodity credit and \$14,454.45 in demand credit according to the customers' commodity sales based on the 12 months ending July 31, 1993, and their level of demand determinants on July 31, 1993.

National further states that copies of this filing were served upon the

company's jurisdictional customers and upon the Regulatory Commissions of the States of New York, Ohio, Pennsylvania, Delaware, Massachusetts, and New Jersey.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before February 20, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-3635 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-168-000]

Northwest Pipeline Corporation; Notice of Application

February 13, 1996.

Take notice that on February 1, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-168-000 an application pursuant to Section 7(b) of the Natural Gas Act (NGA), Section 9 of the Alaskan Natural Gas Transportation Act (ANGTA), and Part 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, for a certificate of public convenience and necessity authorizing Northwest to abandon transportation of natural gas for Pacific Interstate Transmission Company (PITCO) under Rate Schedule T-1 in Northwest's FERC Gas Tariff, Third Revised Volume No. 1, in order to effectuate PITCO's conversion from Part 157 to Part 284 transportation service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Northwest also requests a waiver of any tariff provisions which could interfere with PITCO's replacement Part 284 services being implemented with the same capacity rights and priorities as its former Rate Schedule T-1 service. Specifically, Northwest requests waiver of Sections 12.3, 17.5(c), 25.3 and 26 of the General Terms and Conditions and