

needed additional compression at reasonable cost. Thus, the function of these two units would change from gathering to transmission.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before February 27, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure provided for, unless otherwise advised, it will be unnecessary for WNG to appear or be represented at the hearing.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-3643 Filed 2-16-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. ER96-931-000, et al.]

**Pennsylvania Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings**

February 13, 1996.

Take notice that the following filings have been made with the Commission:

**1. Pennsylvania Power & Light Company**

[Docket No. ER96-931-000]

Take notice that on January 25, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing a request for approval of rate changes under the Capacity and Energy Sales Agreement (Agreement) dated January 28, 1988, as supplemented, between PP&L and Baltimore Gas & Electric Company. PP&L proposes to increase its rate under the Agreement to more accurately reflect the projected costs of decommissioning PP&L's nuclear-fueled Susquehanna Steam Electric Station units. PP&L also proposes to implement depreciation life study changes, to change accounting methods for Office Furniture, Tools and Equipment (FTE) and to segregate all FTE into certain General Plant accounts.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

**2. Boston Edison Company**

[Docket No. ER96-985-000]

Take notice that on January 31, 1996, Boston Edison Company (Boston Edison), tendered for filing a Sixth Extension Agreement between Boston Edison and New England Power Company (NEP) regarding the provision of sub-transmission service for NEP under Boston Edison's FERC Rate Schedule No. 46. The Sixth Extension Agreement extends the date of termination of service from March 31, 1996 to July 31, 1996 and has been executed only by Boston Edison. Boston Edison requests an effective date of April 1, 1996.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

**3. The Washington Water Power Company**

[Docket No. ER96-986-000]

Take notice that on January 31, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with K N Marketing, Inc. Also submitted with this filing is a Certificate of Concurrence with respect to exchanges. WWP requests waiver of the prior notice requirement and requests an effective date of February 1, 1996.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

**4. Southern Company Services, Inc.**

[Docket No. ER96-987-000]

Take notice that on January 31, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern Companies), tendered for filing as Interchange Service Contract between Southern Companies and PECO Energy Company. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

**5. Virginia Electric and Power Company**

[Docket No. ER96-989-000]

Take notice that on February 1, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Aquila Power Corporation and Virginia Power, dated January 24, 1996, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Aquila Power Corporation under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

**6. Houston Lighting & Power Company**

[Docket No. ER96-990-000]

Take notice that on February 1, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed transmission service agreement (TSA) with Western Gas Resources Power Marketing, Inc. (Western Gas) for Economy Energy and Emergency Power Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. I, for Transmission Service To, From, and Over Certain HVDC Interconnections. HL&P has requested an effective date of January 17, 1996.

Copies of the filing were served on Western Gas and the Public Utility Commission of Texas.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 7. MidAmerican Energy Company

[Docket No. ER96-991-000]

Take notice that on February 1, 1996, MidAmerican Energy Company (MidAmerican) filed with the Commission Firm Transmission Service Agreements with Delhi Energy Services, Inc. (Delhi) dated January 9, 1996 and KN Marketing, Inc. (KN) dated January 17, 1996; and Non-Firm Transmission Service Agreements with Delhi dated January 9, 1996, Valero Power Services Company (Valero) dated January 15, 1996 and KN dated January 17, 1996, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of January 9, 1996, for the Agreements with Delhi, January 15, 1996, for the Agreement with Valero; and January 17, 1996 for the Agreements with KN, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of the filing on Delhi, Valero, KN, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 8. Northeast Utilities Service Co.

[Docket No. ER96-992-000]

Take notice that on February 2, 1996, Northeast Utilities Service Company (NUSCO), on behalf of its affiliates, the Northeast Utilities System companies, tendered for filing a Letter of Understanding concerning the assignment of a service agreement for sale of NU System power to the City of Chicopee Municipal Lighting Plant. NUSCO requests an effective date of February 1, 1996.

NUSCO states that copies of its submission have been mailed or delivered to the City of Chicopee Municipal Lighting Plant.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 9. Upper Peninsula Power Company

[Docket No. ER96-993-000]

Take notice that on February 1, 1996, Upper Peninsula Power Company (UPPCO), tendered for filing proposed Power Service Agreements for sales of electricity to two of its existing wholesale electric service customers: Alger-Delta Cooperative Electric

Association (Alger-Delta) and Ontonagon County Rural Electrification Association (Ontonagon). UPPCO states that the rates established in each of the Power Service Agreements for 1996 will result in a decrease in revenues from sales to Alger-Delta of approximately 9.6% annually and a decrease in revenues from sales to Ontonagon of approximately 10% annually. UPPCO states that the Power Service Agreements also provide Alger-Delta and Ontonagon with a credit toward the acquisition of certain non-utility services from UPPCO. UPPCO proposes to make each of the Power Sales Agreements effective beginning April 3, 1996.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 10. Nevada Power Company

[Docket No. ER96-994-000]

Take notice that on February 1, 1996, Nevada Power Company (Nevada Power), tendered for filing a proposed Supplement to the Interconnection Agreement Between Nevada Power Company and Overton Power District No. 5 (Supplemental Agreement) having a proposed effective date of April 1, 1996.

The Supplemental Agreement provides for the sale of economy energy to Overton during any calendar month in which Overton agrees to purchase Nevada Power all of its economy energy requirements. Such economy energy is to be delivered using Overton's contractual allocation of Federal hydroelectric capacity purchased through the State of Nevada Colorado River Commission (CRC) or using the contractual allocation of Federal hydroelectric capacity received from other members of the Silver State Power Association, Inc. The total monthly amount of economy energy under Schedule D shall not exceed the amount of energy that when added to Overton's contractual allocation of Federal hydroelectric energy and the contractual allocation of Colorado-River hydroelectric energy received from other Silver State Power Association members, would provide 100 percent capacity factor utilization of these Federal hydroelectric resources.

The price of economy energy sold by Nevada Power and purchased by Overton pursuant to Schedule D shall be at Nevada Power's Average Hourly Marginal Cost of energy for each calendar month plus 1 mill per kilowatt-hour. Average Hourly Marginal Cost is defined as the monthly sum of the hourly incremental cost of the next cheapest megawatt-hour available to

generate or purchase (excluding generation at Hoover Dam) to meet load in Nevada Power's control area divided by the number of hours in the month.

Copies of this filing have been served on the City of Overton and the Nevada Public Service Commission.

*Comment date:* February 27, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 11. The Washington Water Power Company

[Docket No. ER96-995-000]

Take notice that on February 1, 1996, The Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Agreement for the sale of firm capacity and firm energy to Cogentrix Energy Power Marketing, Inc. The terms of the Agreement one to commence on April 1, 1996 and continue through August 31, 1998.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. The Washington Water Power Company

[Docket No. ER96-996-000]

Take notice that on February 1, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.11 and 35.12 a Transmission Service Agreement between WWP and Enron Power Marketing, Inc. WWP requests an effective time and date of 0000 hours, April 1, 1996.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. The Washington Water Power Company

[Docket No. ER96-997-000]

Take notice that on February 1, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.11 and 35.12 a Transmission Service Agreement between WWP and Cogentrix Energy Power Marketing, Inc. WWP requests an effective time and date of 0000 hours, April 1, 1996.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Cenerprise, Inc.

[Docket No. ER96-998-000]

Take notice that on February 1, 1996, Cenerprise, Inc. (Cenerprise), corporate successor to Cenergy, Inc. (Cenergy),

filed an application pursuant to 205 of the Federal Power Act, Part 35 of the Commission's Regulations, and the Commission's Rules of Practice and Procedure, for an order supporting certain charges to Cenerprise's Rate Schedule FERC No. 1 and changes to its Standards of Conduct. Cenerprise proposes to change the name of the seller under its tariff from Cenergy To Cenerprise, eliminate the restrictions against power transactions with its affiliates, and to permit such transactions with its public utility affiliates pursuant to separate 205 filings. Cenerprise also proposes to modify its code of conduct to reflect the Commission's decision in *USGen Power Services, L.P.*, 73 FERC ¶ 61,302 (1995), and the standards proposed by the Commission in the Notice of Proposed Rulemaking on Real Time Information Networks and Standards of Conduct in Docket No. RM95-9-000.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by the Federal Power Act and the Commission's Rules of Practice and Procedure, a hearing may be held without further notice before the Commission or its designee on this application, if no motion to intervene is filed within the time required herein, or if the Commission on its own review of the matter finds that a grant of the application is in the public interest. If a motion for leave to intervene is timely filed, or the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Potomac Electric Power Company  
[Docket No. ER96-999-000]

Take notice that on February 2, 1996, Potomac Electric Power Company (Pepco), tendered for filing a service agreement pursuant to Pepco's FERC Electric Tariff, Original Volume No. 1, entered into between Pepco and CNG Power Services Corporation. An effective date of January 8, 1996, for this service agreement, with waiver of notice, is requested.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power & Light Company  
[Docket No. ER96-1001-000]

Take notice that on February 2, 1996, Florida Power & Light Company filed depreciation rates for use in its

transmission tariffs, wholesale electric service tariff, and 49 transmission and power sales contracts.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Gulf Power Company

[Docket No. ER96-1002-000]

Take notice that on February 2, 1996, Gulf Power Company (Gulf), tendered for filing an agreement for energy conversion services between Gulf and the Energy Services, Inc. as agent for Arkansas Power & Light Company, Mississippi Power & Light Company, New Orleans Public Service, Inc. (the Entergy Operating Companies).

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. New England Power Company

[Docket No. ER96-1004-000]

Take notice that on February 5, 1996, New England Power Company, submitted for filing a letter agreement for transmission service to CNG Power Services Corporation.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Houston Lighting & Power Company

[Docket No. ER96-1005-000]

Take notice that on February 5, 1996, Houston Lighting & Power Company (HL&P), tendered for filing four executed transmission service agreements (TSAs) with Louis Dreyfus Electric Power, Inc. (Dreyfus), Electric Clearinghouse, Inc. (ECT) and LG&E Power Marketing, Inc. (LG&E) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections.

HL&P requests waiver of the Commission's notice requirements. Copies of the filing were served on Dreyfus, ECI and LG&E and the Public Utility Commission of Texas.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before

the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-3699 Filed 2-16-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EF96-5191-000, et al.]

**Western Area Power Administration, et al.; Electric Rate and Corporate Regulation Filings**

February 12, 1996

Take notice that the following filings have been made with the Commission:

1. Western Area Power Administration

[Docket No. EF96-5191-000]

Take notice that on January 31, 1996, the Deputy Secretary of the Department of Energy, by Rate Order No. WAPA-71, did confirm and approve on an interim basis, to be effective on February 1, 1996, the Western Area Power Administration's (Western) Rate Schedules INT-FT2 and INT-NFT2 for firm and nonfirm transmission service from the AC Intertie Project.

The rates will be in effect pending the Federal Energy Regulatory Commission's (FERC) approval of these or of substitute rates on a final basis, ending September 30, 2000.

The existing AC Intertie Project rate schedules were designed to yield approximately \$124,513,395 for the AC Intertie Project. The provisional rate schedules are designed to yield approximately \$43,451,743 for the existing system and \$60,858,572 for the 500-kV system over the cost evaluation period.

The Administrator of Western certifies that the rates are consistent with applicable law and that they are the lowest possible rates consistent with sound business principles. The Deputy Secretary of the Department of Energy states that the rate schedule is submitted for confirmation and approval on a final basis for a period beginning February 1, 1996, and ending September 30, 2000, pursuant to authority vested in FERC by Delegation Order No. 0204-108, as amended.

*Comment date:* February 28, 1996, in accordance with Standard Paragraph E at the end of this notice.