

annual delivered volume of natural gas for the proposed facilities will be approximately 11,000 Dth with a peak day volume of 100 Dth. WNG asserts that the total volume of natural gas to be delivered after the request will not exceed the total volume of natural gas authorized prior to the request. WNG indicates that the cost to construct the proposed facilities is estimated to be approximately \$10,750 which will be fully reimbursed by Cal-Maine. It is further indicated that Cal-Maine will own, and WNG will operate and maintain the proposed facilities.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30556 Filed 11-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-387-000]

Williams Natural Gas Company; Notice of Technical Conference

November 25, 1996.

In the Commission's order issued on October 31, 1996, in the above-captioned proceeding, the Commission held that the filing raises issues for which a technical conference is to be convened.

The conference to address the issues has been scheduled for Thursday, December 12, 1996, at 10:00 a.m. in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

All interested persons and Staff are permitted to attend.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30559 Filed 11-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-93-000]

Young Gas Storage Company Ltd.; Notice of Proposed Changes in FERC Gas Tariff

November 25, 1996.

Take notice that on November 21, 1996, Young Gas Storage Company Ltd. (Young), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the pro forma tariff sheets listed in Appendix A to the filing, to be effective May 1, 1997.

Young states that the purpose of this compliance filing is to conform Young's tariff to the requirements of Order No. 587.

Young further states that copies of this filing have been served on Young's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Regulations. All such motions or protests must be filed on or before December 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30562 Filed 11-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER97-450-000, et al.]

Upper Peninsula Power Company, et al.; Electric Rate and Corporate Regulation Filings

November 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Upper Peninsula Power Company

[Docket No. ER97-450-000]

Take notice that on November 12, 1996, Upper Peninsula Power Company (UPPCO), tendered for filing a proposed Power Service Agreement for sales of electricity to the Village of L'Anse, Michigan. UPPCO states that the rates established in the Power Service Agreement for the year ending September 30, 1997 will result in a decrease in revenues from sales to

Gladstone of approximately 2.5% annually. UPPCO has asked for waiver of the FERC's regulations to the extent necessary to permit the proposed Power Service Agreement to be made effective as of October 1, 1996.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Northern Indiana Public Service Company

[Docket No. ER97-451-000]

Take notice that on November 12, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Aquila Power Corporation.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Aquila Power Corporation pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested that the Service Agreement be allowed to become effective as of November 8, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer counselor.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Indiana Public Service Company

[Docket No. ER97-452-000]

Take notice that on November 12, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Wolverine Power Supply Cooperative, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Wolverine Power Supply Cooperative, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-1426-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 75 FERC ¶ 61,213 (1996). Northern Indiana Public Service Company has requested

that the Service Agreement be allowed to become effective as of October 18, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Central Illinois Public Service Company

[Docket No. ER97-453-000]

Take notice that on November 12, 1996, Central Illinois Public Service Company (CIPS) submitted a service agreement, dated October 31, 1996, establishing The Power Company of America (PCA) as a customer under the terms of CIPS' Open Access Transmission Tariff.

CIPS requests an effective date of October 31, 1996 for the service agreements. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon PCA and the Illinois Commerce Commission.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Florida Power Corporation

[Docket No. ER97-454-000]

Take notice that on November 13, 1996, Florida Power Corporation (Florida Power), tendered for filing two agreements between itself and Tampa Electric Company: a Service Agreement for Network Integration Transmission Service, and a Network Operating Agreement. The Agreements describe services to be provided to TECO pursuant to the terms and conditions of the Company's open access transmission tariff (T-6 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreement to become effective on November 14, 1996.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Toledo Edison Company

[Docket No. ER97-455-000]

Take notice that on November 13, 1996, Toledo Edison Company (Toledo Edison), tendered for filing with the Federal Energy Regulatory Commission a market-based sales tariff.

Toledo Edison requests that its tariff be accepted for filing and allowed to become effective as soon as possible and in any event no later than January 13, 1997.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Minnesota Company)

[Docket No. ER97-456-000]

Take notice that on November 13, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and Wisconsin Electric Power Company.

NSP requests that the Commission accept the agreement effective November 1, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northeast Utilities Service Company

[Docket No. ER97-457-000]

Take notice that on November 13, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing, a Service Agreement to provide Non-Firm Point-to-Point Transmission Service to Aquila Power Corporation under the NU System Companies' Open Access Transmission Service Tariff No. 8.

NUSCO states that a copy of this filing has been mailed to Aquila Power Corporation.

NUSCO requests that the Service Agreement become effective November 15, 1996.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER97-458-000]

Take notice that on November 12, 1996, Northern Indiana Public Service Company (Northern Indiana), tendered for filing certain revisions to its Power Sales Tariff.

Northern Indiana Public Service Company states that the revisions to the Power Sales Tariff include unbundling Power Sales from transmission services as required under Order No. 888 and instituting market-based power sales rates for Northern Indiana Public Service Company under the Power Sales Tariff. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the revisions to the Power Sales Tariff to become effective November 8, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory

Commission and the Indiana Office of Utility Consumer Counselor, and all customers having service agreements with Northern Indiana under the Power Sales Tariff.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota Company)

[Docket No. ER97-459-000]

Take notice that on November 12, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement between NSP and City of New Ulm, MN.

NSP requests that the Commission accept the agreement effective October 16, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern States Power Company (Minnesota Company)

[Docket No. ER97-460-000]

Take notice that on November 12, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Firm Point-to-Point Transmission Service Agreement for NSP Wholesale under the Northern States Power Company Transmission tariff.

NSP requests that the Commission accept the agreement effective November 11, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Atlantic City Electric Company

[Docket No. ER97-461-000]

Take notice that on November 14, 1996, Atlantic City Electric Company (ACE), tendered for filing executed service agreements under which ACE will sell power and energy at market-based rates to The Power Company of America, L.P. (PCA) and CPS Utilities (CPS) in accordance with ACE's Wholesale Power Sales Tariff.

ACE states that a copy of the filing has been served on PCA and CPS.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Pacific Gas and Electric Company

[Docket No. ER97-462-000]

Take notice that on November 14, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing a rate schedule change to PG&E Rate Schedule FERC No. 149, between Pacific Gas and Electric Co., (PG&E), and Lassen Municipal Utility District (Lassen).

PG&E's filing submits an agreement, entitled Three-Day Islanding Agreement By And Between Lassen Municipal Utility District And Pacific Gas and Electric Company. This agreement, which was executed on October 1, 1996, sets forth provisions for reimbursing PG&E for costs incurred during emergency islanding on behalf of and for the sole benefit of Lassen in response to a severe storm in December 1995.

Copies of this filing have been served upon Lassen, Western Area Power Administration, and the California Public Utilities Commission.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Pacific Gas and Electric Company

[Docket No. ER97-463-000]

Take notice that on November 14, 1996, Pacific Gas and Electric Company (PG&E), tendered for filing a rate schedule change to PG&E Rate Schedule FERC No. 149, between Pacific Gas and Electric Co., (PG&E), and Lassen Municipal Utility District (Lassen).

PG&E's filing submits a contract, entitled "Islanding Agreement Between Lassen Municipal Utility District, HL Power Company and Pacific Gas and Electric Company." This contract sets forth provisions for reimbursing PG&E for costs incurred during Islanding on behalf of and for the sole benefit of Lassen.

Copies of this filing have been served upon Lassen, HL Power Company, Western Area Power Administration, and the California Public Utilities Commission.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. AMVEST Coal Sales, Inc.

[Docket No. ER97-464-000]

Take notice that on November 14, 1996, AMVEST Coal Sales, Inc., tendered for filing, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective January 14, 1997, or the date that the Commission issues an order in this

proceeding, whichever is earlier. AMVEST Coal Sales, Inc., intends to engage in electric energy and capacity transactions as a marketer.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power & Light Company

[Docket No. ER97-465-000]

Take notice that on November 14, 1996, Florida Power & Light Company (FPL), tendered for filing a proposed notice of cancellation of an umbrella service agreement with Seminole Electric Cooperative Incorporated for Firm Short-Term transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed cancellation be permitted to become effective on July 9, 1997.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. PECO Energy Company

[Docket No. ER97-466-000]

Take notice that on November 14, 1996, PECO Energy Company (PECO), filed a Service Agreement dated November 1, 1996 with AIG Trading Corporation (AIG) under PECO's FERC Electric Tariff Original Volume No. 5 (Tariff). The Service Agreement adds AIG as a customer under the Tariff.

PECO requests an effective date of November 1, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to AIG and to the Pennsylvania Public Utility Commission.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Northern States Power Company (Minnesota Company)

[Docket No. ER97-467-000]

Take notice that on November 14, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing two Firm Point-to-Point Transmission Service Agreements between NSP and Sonat Power Marketing L.P.

NSP requests that the Commission accept the agreements effective October 15, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. The Dayton Power and Light Company

[Docket No. ER97-468-000]

Take notice that on November 14, 1996, The Dayton Power and Light Company (Dayton), submitted service agreements establishing Electric Clearinghouse, Inc. (ECT); Vitol Gas & Electric L.L.C. (Vitol); CINergy Services, Inc. (Cinergy); Southern Energy Marketing, Inc. (SEMI); Minnesota Power & Light Company (MP&L) as customers under the terms of Dayton's Open Access Transmission Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon ECI, Vitol, Cinergy, SEMI or MP&L, and the Public Utilities Commission of Ohio.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. The Dayton Power and Light Company

[Docket No. ER97-469-000]

Take notice that on November 14, 1996, The Dayton Power and Light Company (Dayton) submitted service agreements establishing Sonat Power Marketing L.P. (SPMLP); CNG Power Services Corp. (CNG); Western Power Services, Inc. (WPS); TransCanada Power Corp. (TCP); Rainbow Energy Marketing Corporation (REMC); Morgan Stanley Capital Group (MSCG); Federal Energy Sales, Inc. (FES); AYP Energy, Inc. (AYP); Minnesota Power & Light Company (MP&L); Heartland Energy Services, Inc. (HES) and Coral Power, L.L.C. (CP) as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements. Copies of this filing were served upon SPMLP, MSCG, REMC, TCP, WPS, CNG, FES, AYP, MP&L, HES, or CP and the Public Utilities Commission of Ohio.

Comment date: December 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-30554 Filed 11-29-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5657-4]

Agency Information Collection Activities; Proposed Collection; Comment Request; New Source Performance Standards for Subparts K, Kb, S, T, U, V, W, X, and AAA and NESHAP Subparts F, G, H, and I

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following proposed and/or continuing Information Collection Requests (ICR) to the Office of Management and Budget (OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before January 31, 1997.

ADDRESSES: Office of Enforcement and Compliance Assurance, Office of Compliance. People interested in getting copies of or making comments about these ICRs should direct inquiries or comments to the Office of Compliance, Mail Code 2224A, 401 M Street, S.W., Washington, DC 20460. Information may also be acquired electronically through the EnviroSense Bulletin Board, (703) 908-2092 or the EnviroSense WWW/Internet Address, <http://wastenot.inel.gov/envirosense/>. All responses and comments will be collected regularly for EnviroSense

FOR FURTHER INFORMATION CONTACT: For NSPS Subparts K and Kb: Everett Bishop of the Manufacturing Energy, and Transportation Division (mail code 2223A), telephone (202) 564-7032, facsimile (202) 564-0050 or e-mail

Bishop.Everett@epamail.epa.gov; for NSPS Subpart S: Jane Engert of the Manufacturing Energy, and Transportation Division (mail code 2223A), telephone (202) 564-5021, facsimile (202) 564-0050 or e-mail engert.jane@epamail.epa.gov.; for NSPS Subparts T, U, V, W, and X: Steve Howie, telephone (202) 564-4146, facsimile (202) 564-0085 or Cletis Mixon, telephone (202) 564-4153, facsimile (202) 564-0085, of the Agriculture and Ecosystems Division, Agriculture Branch (mail code 2225A); for NSPS Subpart AAA: Robert C. Marshall, Jr., of the Wood Heater Program, telephone (202) 564-7021, facsimile (202) 564-0039 or e-mail marshall.robert@epamail.epa.gov.; and for NESHAP Subparts F, G, H, and I, the Hazardous Organic NESHAP (HON): Marcia Mia of the Chemical, Commercial Services and Municipal Division, (mail code 2224A), telephone (202) 564-7042, facsimile (202) 564-0009 or e-mail mia.marcia@epamail.epa.gov.

SUPPLEMENTARY INFORMATION:

NSPS Subpart K: Petroleum Liquid Storage Vessels Supplementary Information

Affected entities: Entities potentially affected by this action are those which maintain storage vessels containing petroleum liquids which have a storage capacity greater than 151,412 liters (40,000 gallons) that commenced construction, reconstruction or modification after June 11, 1973 and prior to May 19, 1978. Exemptions to this Subpart are for those storage vessels for petroleum or condensate stored, processed, and/or treated at a drilling and production facility prior to custody transfer. This document is to begin the process of reissuing an OMB number for an information collection request that has lapsed.

Title: The New Source Performance Standards (NSPS) for Petroleum Liquid Storage Vessels at 40 CFR Part 60, Subpart K, ICR Control Number 1797.01.

Abstract: The ICR contains recording and recordkeeping requirements under 40 CFR Part 60, Subpart K, that apply to Petroleum Liquid Storage Vessels. In the Administrator's judgment volatile organic compound (VOC) emissions from petroleum storage vessels cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Therefore, NSPS have been promulgated for this source category.

The control of VOC emissions from petroleum storage vessels requires

properly operated and maintained equipment. VOC emissions are the result of evaporation of volatile organic liquids contained in the vessels. These standards rely on the owner or operator to equip their storage vessels with a floating roof, a vapor recovery system or their equivalents.

In order to ensure compliance with these standards, adequate recordkeeping is necessary. In the absence of such information, enforcement personnel would be unable to determine whether the standards are being met on a continuous basis, as required by the Clean Air Act. Generally, this information will be readily available because it is needed for plant records. As a result, there should be no additional burden from these requirements.

The format of the rule is the collecting and maintaining of prescribed information. An owner or operator shall maintain a record of the petroleum liquid stored, the period of storage and the maximum true vapor pressure of that liquid during the storage period. Determining the vapor pressure may be ascertained by nomographs contained in API Bulletin 2517 or from liquid samples taken from a storage vessel, if specified by the Administrator.

Initial notifications are required by the General Provisions at 40 CFR section 60.7. These initial reports include notification of construction or modification, reconstruction, startup, shutdown, or malfunction. Due to the time frames established under Subpart K, there can be no new notices for construction. Subpart K, itself, does not require further notifications to the Agency.

Information generated by notifications and recordkeeping is used by the Agency to ensure that facilities affected by the NSPS continue to operate the control equipment used to achieve compliance. Notification of construction and startup indicated to the Agency that an affected facility was being constructed and therefore subject to the standards. If the information were not collected, the Agency would have no means for ensuring that compliance with the NSPS was achieved and maintained by the sources subject to the regulation. Under these circumstances, an owner or operator could elect to reduce operating expenses by not installing, maintaining, or otherwise operating the control technology required by the standards. In the absence of the recordkeeping requirements, the standards could be enforced only through continuous onsite inspection by regulatory agency personnel. Consequently, not collecting