

Mesa State College Library, Grand Junction, Colorado 81502
Dove Creek School Library, Dove Creek, Colorado 81324

Durango Public Library, Reference Department, Durango, Colorado 81301
Glenwood Springs Library, 413 9th Street, Glenwood Springs, Colorado 81601

Gunnison Public Library, 307 N. Wisconsin, Gunnison, Colorado 81230
Naturita Public Library, 312 W. Second Street, Naturita, Colorado 81422
Montrose Public Library, 4349 First Street, Montrose, Colorado 81424

Idaho

Boise Public Library, 715 S. Capitol Building, Boise, Idaho 83805

New Mexico

Navajo Community College Library, Shiprock Branch, Shiprock, New Mexico 87420
Mother Whiteside Memorial Library, 525 W. High Street, Grants, New Mexico 87020
New Mexico State University Library, 1500 3rd Street, Grants, New Mexico 87020
University of New Mexico Gallup Library, 200 College Road, Gallup, New Mexico 87301
University of New Mexico Zimmerman Library, Albuquerque, New Mexico 87131-1466
New Mexico Environmental Department Library, 1190 St. Francis Drive, Santa Fe, New Mexico 87502

North Dakota

Bowman Public Library, 104 Main Street, Bowman, North Dakota 58623
Dickinson Public Library, 139 West 3rd Street, Dickinson, North Dakota 58601

Oregon

Lake County Library, 513 Center Street, Lakeview, Oregon 97630

Pennsylvania

Canonsburg Public Library, East Pike Street, Canonsburg, Pennsylvania 15317
People's Library, 2889 Leechburg Road, Lower Burrell, Pennsylvania 15068

Texas

Falls City Public Library, P.O. Box 325, Falls City, Texas 78113

Utah

Bluff Public Library, Bluff, Utah 84512
Marriott Library, University of Utah, Salt Lake City, Utah 84112
San Juan County Library, 25 West 300 Street, Blanding, Utah 84511
Grand County Library, 25 South 1st East, Moab, Utah 84532

Green River Library, 85 South Lang Street, Green River, Utah 84525

Wyoming

Riverton Branch Library, 1330 West Park, Riverton, Wyoming 82501
Wyoming State Library, Supreme Court Building, 24th & Capitol Street, Cheyenne, Wyoming 82002
University of Wyoming Library, University Station, Laramie, Wyoming 82071

Issued in Washington, D.C., on December 16, 1996.

James M. Owendoff,
Deputy Assistant Secretary for Environmental Restoration.

[FR Doc. 96-32329 Filed 12-19-96; 8:45 am]

BILLING CODE 6450-01-P

Notice of Floodplain Involvement for Proposed Upgrade and Modification of the Pantex Waste Water Treatment Facility

AGENCY: Department of Energy (DOE); Amarillo Area Office.

ACTION: Notice of floodplain involvement.

SUMMARY: DOE proposes to upgrade the existing Pantex Plant waste water treatment facility (WWTF). The existing WWTF is located in a floodplain and discharges effluent, by permit, to a wetland located on the Pantex Plant in Carson County, 17 miles northeast of Amarillo, Texas. In accordance with 10 CFR part 1022, DOE will prepare a floodplain assessment and perform this proposed action in a manner so as to avoid or minimize potential harm to or within the affected floodplain.

DATES: Comments are due to the address below no later than January 6, 1997.

ADDRESSES: Comments concerning this Notice should be addressed to: Floodplain and Wetlands Comments, Tom Walton, Public Affairs Officer, Public Affairs Office, U.S. Department of Energy, Amarillo Area Office, P. O. Box 30030, Amarillo, Texas 79120, (806) 477-3120 or Fax (806) 477-3185.

FOR FURTHER INFORMATION ON GENERAL DOE FLOODPLAIN/WETLANDS

ENVIRONMENTAL REVIEW REQUIREMENTS, CONTACT: Carol M. Borgstrom, Director, Office of NEPA Policy and Assistance, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585, (202) 586-4600 or (800) 472-2756.

SUPPLEMENTARY INFORMATION: The existing WWTF is an aerated lagoon and an unaerated lagoon, providing treatment of effluent to meet or exceed required permit levels. The proposed

project is intended to provide additional pollutant and contaminant removal from Pantex Plant waste water. Pantex waste water is and will continue to be composed of both sanitary and industrial waste water. Treated effluent from the present facility is redirected to Playa 1, the receiving water body, as authorized by the National Pollutant Discharge Elimination System Permit No. TX0107107 and the Texas Natural Resource Conservation Commission Waste Water Discharge Permit No. 02296. The project would include work at the existing treatment plant site, located in a floodplain. Diking would be included in the proposed action to prevent floodwaters from reaching the proposed facility, should sufficient water accumulate in the Playa 1 floodplain to reach the 100-year flood level.

In accordance with DOE regulations for compliance with floodplain environmental review requirements (10 CFR part 1022), DOE will prepare a floodplain assessment for this proposed action. The assessment will be included in the environmental assessment (EA) being prepared for the proposed project in accordance with requirements of the National Environmental Policy Act. Based on analysis in the EA, DOE will either prepare a Finding of No Significant Impact and proceed with the action, or prepare an Environmental Impact Statement if the EA reveals potential for significant environmental impact. In the preparation of this EA, DOE will assess the potential impacts to the involved floodplain and publish a Statement of Finding regarding the proposed project.

Issued in Amarillo, Texas on December 11, 1996.

Vicki C. Battley,
Program Office Official, Amarillo Area Office NCO.

[FR Doc. 96-32327 Filed 12-19-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. CP97-147-000]

National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization

December 16, 1996.

Take notice that on December 10, 1996, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in the above docket, a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the

Natural Gas Act for authorization to construct and operate a new residential sales tap under National's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Specifically, National proposes to construct and operate a sales tap for delivery of approximately 150 Mcf annually of gas to National Fuel Gas Distribution Corporation (Distribution) at an estimated cost of \$1,500, for which National will be reimbursed by Distribution. National further states that the proposed sales tap will be located on its Line Q-19 in Erie County, Pennsylvania.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32291 Filed 12-19-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP97-150-000]

**NorAm Gas Transmission Company;
Notice of Request Under Blanket
Authorization**

December 16, 1996.

Take notice that on December 12, 1996, Norm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP97-150-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a meter station authorized in blanket certificate issued in Docket No. CP82-384-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 2-inch U-Shape meter station on NGT's Line 23-2 for delivery of natural gas to Peoples Natural Gas (Peoples). The meter station will be located in Section 17, Township 34 South, Range 3 East, Cowley County, Kansas and will be constructed and installed by NGT at an estimated cost of \$9,000. All construction will be above-ground with no ground disturbance. The estimated volumes to be delivered through this tap are approximately 25,000 MMBtu annually and 160 MMBtu on a peak day. Peoples has agreed to reimburse NGT for the construction costs.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Lois D. Cashell,
Secretary.

[FR Doc. 96-32289 Filed 12-19-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. CP97-149-000]

**Texas Eastern Transmission
Corporation; Notice of Application**

December 16, 1996.

Take notice that on December 11, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642 filed in Docket No. CP97-149-000, an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon a certain exchange service which was once required for exchange of gas between Texas Eastern and Consolidated System LNG Company (Consolidated). Texas Eastern requests that the abandonment be effective on the date of issuance of the Commission order.

It is stated that on February 22, 1978, the Commission issued an order in Docket No. CP77-418-000 granting Texas Eastern and Consolidated authorization to exchange natural gas.

Texas Eastern states that such service was rendered between Texas Eastern and Consolidated pursuant to the terms and conditions of the exchange agreement dated May 20, 1977 (Agreement), which is included as Rate Schedule X-86 in Texas Eastern's FERC Gas Tariff, Original Volume No. 2.

Pursuant to the Agreement, Consolidated states that it transported vaporized natural gas from its LNG regasification facility at Cove Point, Maryland, through its pipeline in Loudoun, Virginia for delivery to Texas Eastern's pipeline system at points of interconnection near Chambersburg and Perulack, Pennsylvania. It is further stated that Texas Eastern would concurrently exchange an equivalent quantity of gas at existing delivery points connecting Texas Eastern's pipeline system to the pipeline system of Consolidated Gas Supply Corporation as set forth in the Agreement.

Texas Eastern further states that the volume of gas authorized to be exchanged was a total maximum daily quantity of 365,000 Dth per day of vaporized natural gas, plus a maximum day surge allowance of up to 20% above such average daily quantity as authorized by the Order.

It is also stated that Consolidated's corresponding authorization for the exchange service with Texas Eastern was previously abandoned pursuant to the Commission's *Order Approving Contest Settlement* issued January 28, 1988 (42 F.E.R.C. ¶61,078).

Any person desiring to be heard or to make any protest with reference to said application should on or before January 6, 1997 file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this