

business, and organizational and personnel matters relating to the ACRS staff.

A portion of this session may be closed to discuss the qualification of candidates nominated for appointment to the ACRS, organizational and personnel matters that relate solely to the internal personnel rules and practices of this Advisory Committee, and matters the release of which would constitute a clearly unwarranted invasion of personal privacy.

**4:45 P.M.-7:00 P.M.: Preparation of ACRS Reports (Open)**—The Committee will discuss proposed ACRS reports on matters considered during this meeting as well as proposed reports on Resolution of Multiple System Responses Program (MSRP) issues, and on Conformance of Operating Plants to NRC Safety Goals.

Friday, March 8, 1996

**8:30 A.M.-8:35 A.M.: Opening Remarks by the ACRS Chairman (Open)**—The ACRS Chairman will make opening remarks regarding conduct of the meeting.

**8:35 A.M.-9:45 A.M.: Probabilistic Risk Assessment (Open)**—The Committee will hear presentations by and hold discussions with representatives of the NRC staff and its consultants regarding the PRA framework document, its relationship to pilot applications, and the use of PRA in the regulatory decision-making process.

Representatives of the nuclear industry will participate, as appropriate.

**9:45 A.M.-10:15 A.M.: Resolution of Generic Safety Issue 78, Monitoring of Fatigue Transient Limits for the Reactor Coolant System (Open)**—The Committee will hear presentations by and hold discussions with representatives of the NRC staff regarding the measures taken to correct an error in the PRAISE Code, which was used to verify the results of a parametric study on risk associated with fatigue failure of primary coolant pressure boundary components.

**10:30 A.M.-11:00 A.M.: Future ACRS Activities (Open)**—The Committee will discuss recommendations of the Planning and Procedures Subcommittee regarding items proposed for consideration by the full Committee during future meetings.

**11:00 A.M.-11:15 A.M.: Reconciliation of ACRS Comments and Recommendations (Open)**—The Committee will discuss responses from the NRC Executive Director for Operations (EDO) to comments and recommendations included in recent ACRS reports. These responses are

expected to be received from the EDO before the meeting.

**11:15 A.M.-12:15 P.M.: Preparation of ACRS Reports (Open)**—The Committee will discuss proposed ACRS reports on matters considered during this meeting as well as proposed report on Resolution of the Multiple System Responses Program (MSRP) issues, and on Conformance of Operating Plants to NRC Safety Goals.

**1:15 P.M.-7:00 P.M.: Preparation of ACRS Reports (Open)**—The Committee will continue its discussion of proposed ACRS reports on matters considered during this meeting as well as the proposed reports on other matters noted above.

Saturday, March 9, 1996

**8:30 A.M.-12:00 Noon: Preparation of ACRS Reports (Open)**—The Committee will continue its discussion of proposed ACRS reports on matters considered during this meeting as well as the proposed reports on other matters noted above.

Procedures for the conduct of and participation in ACRS meetings were published in the Federal Register on September 27, 1995 (60 FR 49925). In accordance with these procedures, oral or written statements may be presented by members of the public, electronic recordings will be permitted only during the open portions of the meeting, and questions may be asked only by members of the Committee, its consultants, and staff. Persons desiring to make oral statements should notify Mr. Sam Duraiswamy, Chief, Nuclear Reactors Branch, at least five days before the meeting, if possible, so that appropriate arrangements can be made to allow the necessary time during the meeting for such statements. Use of still, motion picture, and television cameras during this meeting may be limited to selected portions of the meeting as determined by the Chairman. Information regarding the time to be set aside for this purpose may be obtained by contacting the Chief of the Nuclear Reactors Branch prior to the meeting. In view of the possibility that the schedule for ACRS meetings may be adjusted by the Chairman as necessary to facilitate the conduct of the meeting, persons planning to attend should check with the Chief of the Nuclear Reactors Branch if such rescheduling would result in major inconvenience.

In accordance with Subsection 10(d) Public Law 92-463, I have determined that it is necessary to close portions of this meeting noted above to discuss matters that relate solely to the internal personnel rules and practices of this Advisory Committee per 5 U.S.C.

552b(c)(2), to discuss Westinghouse proprietary information per 5 U.S.C. 552b(c)(4), and to discuss matters the release of which would constitute a clearly unwarranted invasion of personal privacy per 5 U.S.C. 552b(c)(6).

Further information regarding topics to be discussed; whether the meeting has been cancelled or rescheduled; the Chairman's ruling on requests for the opportunity to present oral statements and the time allotted therefor can be obtained by contacting Mr. Sam Duraiswamy, Chief, Nuclear Reactors Branch (telephone 301/415-7364), between 7:30 A.M. and 4:15 P.M. EST.

ACRS meeting notices, meeting transcripts, and letter reports are now available on FedWorld from the "NRC MAIN MENU." Direct Dial Access number to FedWorld is (800) 303-9672; the local direct dial number is 703-321-3339.

Dated: February 16, 1996.

John C. Hoyle,

Acting Advisory Committee Management Officer.

[FR Doc. 96-4058 Filed 2-22-96; 8:45 am]

BILLING CODE 7590-01-P

## RAILROAD RETIREMENT BOARD

### Proposed Collection; Comment Request

**SUMMARY:** In accordance with the requirement of Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 which provides opportunity for public comment on new or revised data collections, the Railroad Retirement Board (RRB) will publish periodic summaries of proposed data collections

*Comments are invited on:* (a) Whether the proposed information collection is necessary for the proper performance of the functions of the agency, including whether the information has practical utility; (b) the accuracy of the RRB's estimate of the burden of the collection of the information; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden related to the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

Title and Purpose of Information Collection

Financial Disclosure Statement: OMB 3220-0127

Under Section 10 of the Railroad Retirement Act and Section 2(d) of the Railroad Unemployment Insurance Act, the RRB may recover overpayments of

annuities, pensions, death benefits, unemployment benefits, and sickness benefits that were made erroneously. An overpayment may be waived if the beneficiary was not at fault in causing the overpayment and recovery would cause financial hardship. The regulations for the recovery and waiver of erroneous payments are contained in 20 CFR parts 255 and 340.

The RRB utilizes Form G-423, Financial Disclosure Statement, to obtain information about the overpaid beneficiary's income, debts, and expenses if that person indicates that (s)he cannot make restitution for the overpayment. The information is used to determine if the overpayment should be waived as wholly or partially uncollectible. If waiver is denied, the information is used to determine the size and frequency of installment payments. The beneficiary is made aware of the overpayment by letter and is offered a variety of methods for recovery. One response is requested of each respondent. Completion is voluntary.

The RRB proposes to revise Form G-423 to include a request for information which would identify tangible and intangible property previously held by the beneficiary whose ownership was transferred to other parties in the last two years. Minor editorial changes are also being proposed to the Paperwork Reduction/Privacy Act notices utilized with Form G-423.

#### Estimate of Annual Respondent Burden

The estimated annual respondent burden is as follows:

Form No.(s)	Annual re-sponses	Time (min)	Burden (hrs)
G-423 ...	2,100	85	2,975

#### ADDITIONAL INFORMATION OR COMMENTS:

To request more information or to obtain a copy of the information collection justification, forms, and/or supporting material, please call the RRB Clearance Officer at (312) 751-3363. Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 N. Rush Street, Chicago, Illinois 60611-2092. Written comments should be received within 60 days of this notice.

Chuck Mierzwa,  
Clearance Officer.

[FR Doc. 96-4108 Filed 2-22-96; 8:45 am]

BILLING CODE 7905-01-M

## SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-26472]

### Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

February 16, 1996.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by March 11, 1996, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Cinergy Corp. (70-8521)

Cinergy Corp., a registered holding company ("Cinergy"), 139 East Fourth Street, Cincinnati, Ohio 45202, has filed a post-effective amendment to its declaration previously filed under sections 6(a), 7, 32 and 33 of the Act and rule 53 thereunder.

By order dated January 11, 1995 (HCAR No. 26215) ("January 1995 Order"), the Commission authorized Cinergy to issue and sell from time to time through January 31, 1997, in an aggregate principal amount at any one time outstanding not to exceed \$375 million ("Aggregate Debt Limitation"), and within certain parameters set out in the Commission's order and Cinergy's declaration as amended, (1) unsecured short-term promissory notes to banks and other financial institutions, (2) commercial paper to commercial paper dealers and financial institutions, and

(3) unsecured demand promissory notes to banks evidencing Cinergy's reimbursement obligation in respect of letters of credit issued by such banks on Cinergy's behalf (such bank borrowings, commercial paper sales and letter of credit transactions being collectively referred to as "Short-Term Financings").

By order dated September 21, 1995 (HCAR No. 26376) ("September 1995 Order"), the Commission also authorized Cinergy and Investments to invest the proceeds of the Short-Term Financings in certain special purpose subsidiaries ("Intermediate Subsidiaries"). Under the terms of that order, the Intermediate Subsidiaries were authorized exclusively to acquire and hold, directly or indirectly, securities of, and/or provide services to, exempt wholesale generators ("EWGs") and foreign utility companies ("FUCOs"). The September 1995 Order also provided that the aggregate outstanding principal amount of such investments would not at any time exceed \$115 million (the "Investment Limitation"). The September 1995 Order further provided that any such investment would be made only if Cinergy's "aggregate investment" in all EWGs, FUCOs and Intermediate Subsidiaries, after giving effect to such investment, would not exceed 50% of Cinergy's "consolidated retained earnings," as each are defined in rule 53(a) under the Act ("50% Limit").

The Commission issued a notice on February 1, 1996 (HCAR No. 26467) of a post-effective amendment ("Amendment") to the application-declaration approved in the September 1995 Order. In that amendment, Cinergy and Investments seek, among other things to amend the Investment Limitation and make investments in Intermediate Subsidiaries subject only to the 50% Limit.

Cinergy now requests a supplemental order limited to modifying the January 1995 Order in the following respects. First, Cinergy proposes that the expiration date of the authorization period be extended from January 31, 1997 to December 31, 1999. Second, Cinergy requests authority to engage in Short-Term Financing Transactions in an aggregate principal amount at any time outstanding not to exceed \$1 billion.

Third, Cinergy requests authority to apply proceeds of Short-Term Financing Transactions, up to the full amount of the proposed increased Aggregate Debt Limitation noted above, to make direct and indirect investments in EWGs and FUCOs as well as in Intermediate Subsidiaries. Any such investment would be subject to the 50% Limit.