

Restoration and Solid Waste,
Department of Energy Savannah River
Operations Office, P.O. Box A, Aiken,
S.C. 29802 (803) 725-8074.

SUPPLEMENTARY INFORMATION:

Purpose of the Board:

The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management and related activities.

Tentative Agenda

Monday, January 22, 1996

- 9:30 a.m. Risk Management
Subcommittee meeting—support
documentation for future use
recommendation and fiscal year
1998 budget prioritization
- 4:00 p.m. Adjourn
- 6:00 p.m. Public Comment Session (5-
minute rule)
- 7:00 p.m. Adjourn

Tuesday, January 23, 1996

- 8:00 a.m. Coffee
- 8:30 a.m. Approval of minutes and
agency updates
- 9:00 a.m. Bylaws Subcommittee report
including amendments to Bylaws
- 10:00 a.m. Elections of officers
- 10:30 a.m. Environmental Remediation
and Waste Management
Subcommittee Report
- 1:00 p.m. Risk Management and
Future Use Subcommittee Report
- 2:45 p.m. Nuclear Materials
Management Subcommittee Report
- 2:55 p.m. Membership Subcommittee
Report
- 3:05 p.m. Annual report/workplan
discussion
- 3:30 p.m. Public Comment Session (5-
minute rule)
- 4:00 p.m. Adjourn
- If needed, time will be allotted after public comments for items added to the agenda, and administrative details. A final agenda will be available at the meeting Monday, January 22, 1996.

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Tom Heenan's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual

wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes

The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday except Federal holidays. Minutes will also be available by writing to Tom Heenan, Department of Energy Savannah River Operations Office, P.O. Box A, Aiken, S.C. 29802, or by calling him at (803) 725-8074.

Issued at Washington, DC on January 5, 1996.

Rachel Murphy Samuel,
*Acting Deputy Advisory Committee
Management Officer.*

[FR Doc. 96-386 Filed 1-9-96; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory
Commission**

[Docket No. EG96-26-000, et al.]

**Calpine Parlin Cogen, Inc., et al.;
Electric Rate and Corporate Regulation
Filings**

January 3, 1996.

Take notice that the following filings have been made with the Commission:

1. Calpine Parlin Cogen, Inc.

[Docket No. EG96-26-000]

On December 22, 1995, Calpine Parlin Cogen, Inc. ("Calpine Parlin") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Calpine Parlin is a Delaware corporation and an indirect wholly owned subsidiary of Calpine Corporation, a California corporation which owns and operates qualifying facilities in the western United States. Calpine Parlin proposes to own and operate a 117 MW gas-fired cogeneration facility located in Parlin, New Jersey and sell electric power exclusively at wholesale to Jersey Central Power & Light Company.

Comment date: January 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Calpine Newark Cogen, Inc.

[Docket No. EG96-27-000]

On December 22, 1995, Calpine Newark Cogen, Inc. ("Calpine Newark") filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Calpine Newark is a Delaware corporation and an indirect wholly owned subsidiary of Calpine Corporation, a California corporation which owns and operates qualifying facilities in the western United States. Calpine Newark proposes to own and operate a 52 MW gas-fired cogeneration facility located in Newark, New Jersey and sell electric power exclusively at wholesale to Jersey Central Power & Light Company.

Comment date: January 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Lone Star Energy Plant Operations, Inc.

[Docket No. EG96-28-000]

On December 22, 1995, Lone Star Energy Plant Operations, Inc. ("LSEPO"), 1817 Wood Street, Dallas, TX 75201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

LSEPO provides operating and maintenance services for three existing natural gas-fired cogeneration facilities (located in Sweetwater, TX; Buffalo, NY; and Bellingham, WA) which are qualifying facilities under the Commission's Rules.

Comment date: January 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Encogen One Partners Ltd.

[Docket No. EG96-29-000]

On December 22, 1995, Encogen One Partners Ltd. ("Encogen One"), c/o Enserch Development Corporation, 1817 Wood Street, Dallas, TX 75201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Encogen One owns one eligible facility (an existing natural gas-fired cogeneration facility, a transformer and appurtenant interconnecting

equipment), near Sweetwater, Texas, with a electric generating capacity of approximately 255 MW.

Comment date: January 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Southwestern Electric Power Company

[Docket No. ER94-1393-000]

Take notice that on December 11, 1995, Southwestern Electric Power Company (SWEPCO) filed a supplement to its filing in the above-captioned docket. SWEPCO has served a copy of this filing on Northeast Texas Electric Cooperative, Inc. and the Public Utilities Commission of Texas.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Appalachian Power Company

[Docket No. ER95-1797-000]

Take notice that on December 19, 1995, the American Electric Power Service Corporation (AEPSC), on behalf of Appalachian Power Company (APCO) tendered for filing an amendment to its filing in the above-referenced docket clarifying the AEP Companies' policy regarding emission allowance cost recovery.

An effective date of January 1, 1996 is requested.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Company

[Docket No. ER96-202-000]

Take notice that on December 18, 1995, Northeast Utilities Service tendered for filing an amendment in the above-referenced dockets.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Indeck Pepperell Power Associates, Inc.

[Docket No. ER96-345-000]

On December 26, 1995, Indeck Pepperell, Inc. ("Indeck Pepperell") filed a supplement to its petition for waivers, blanket approvals and an order approving its Rate Schedule No. 1.

In its petition, filed on November 13, 1995, Indeck Pepperell stated that it intended to sell energy and capacity from the Indeck Pepperell 38 MW combined-cycle cogeneration facility located in Pepperell, Massachusetts. The rates charged by Indeck Pepperell will be mutually agreed upon by the parties to each particular transaction.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER96-582-000]

Take notice that on December 12, 1995, Florida Power Corporation tendered for filing a Contract for Interchange Service between itself and Citizens Lehman Power Sales. Florida Power states that the contract provides for service under existing Schedule J, Negotiated Interchange Service, and existing Schedule OS, Opportunity Sales.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. International Utility Consultants

[Docket No. ER96-594-000]

Take notice that on December 14, 1995, International Utility Consultants tendered for filing an application for review of its Rate Schedule for entrance into the Wholesale Power Market as a broker and marketer of power. In addition, on December 26, 1995, International Utility Consultants filed additional information to its December 14, 1995 filing in this docket.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PSI Energy, Inc.

[Docket No. ER96-608-000]

Take notice that PSI Energy, Inc. on December 18, 1995, tendered for filing a Schematic and Exhibit Update to the Interconnection Agreement between PSI, the United States of America, Hoosier Energy Rural Electric Cooperative, Inc. (Hoosier), and Southern Indiana Gas and Electric Company (SIGECO).

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Power and Light Company

[Docket No. ER96-609-000]

Take notice that on December 18, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated October 30, 1995, establishing Electric Clearinghouse, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of December 13, 1995, and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Pacific Gas and Electric Company

[Docket No. ER96-611-000]

Take notice that on December 18, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a new Interconnection Agreement superseding PG&E's Rate Schedule FPC No. 29, and PacifiCorp's Rate Schedule FPC No. 83. The prior Interconnection and power sale agreement (1984 Agreement—Supplement No. 1 to Rate Schedule FPC Nos. 29 and 83) expires by its own terms on December 31, 1995, and the parties have accordingly negotiated a predecessor Agreement. This new Agreement supersedes both the 1984 agreement and a prior 1967 Agreement, which the 1984 Agreement Supplemented.

By this filing, PG&E and PacifiCorp formally request that the FERC allow the 1967 agreement and the 1984 Agreement to both terminate effective December 31, 1995 and be replaced by the new Agreement, effective January 1, 1996.

Copies of this filing were served upon PacifiCorp and the California Public Utilities Commission.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. New York State Electric & Gas Corporation

[Docket No. ER96-612-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on December 18, 1995, tendered for filing as an initial rate schedule, an agreement with KCS Power Marketing, Inc. (KCS). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to KCS and KCS will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on December 16, 1995, so that the parties may, if mutually agreeable enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and KCS.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. New York State Electric & Gas Corporation

[Docket No. ER96-613-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on December 18, 1995, tendered for filing as an initial rate schedule, an agreement with Industrial Energy Applications, Inc. (IEA). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to IEA and IEA will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on December 16, 1995, so that the parties may, if mutually agreeable enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and IEA.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Power and Light Company

[Docket No. ER96-614-000]

Take notice that on December 18, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated November 21, 1995, establishing Koch Power Services as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WPL requests an effective date of December 1, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Power and Light Company

[Docket No. ER96-615-000]

Take notice that on December 18, 1995, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated November 15, 1995, establishing Industrial Energy Applications, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WPL requests an effective date of December 1, 1995 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER96-640-000]

Take notice that on December 21, 1995, PECO Energy Company tendered for filing an amendment in the above-referenced docket.

Comment date: January 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-341 Filed 1-9-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-602-000, et al.]

Northern Indiana Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

January 2, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern Indiana Public Service Company

[Docket No. ER96-602-000]

Take notice that on December 15, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and National Gas & Electric L.P.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to National Gas & Electric L.P. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by

Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and National Gas & Electric L.P. request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Maine Public Service Company

[Docket No. ER96-603-000]

Take notice that on December 15, 1995, Maine Public Service Company submitted an agreement under its Umbrella Power Sales tariff.

Comment date: January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER96-604-000]

Take notice that on December 18, 1995, Portland General Electric Company (PGE), tendered for filing a Revision No. 5 to Exhibit C of the General Transfer Agreement for Integration of Resources between the Bonneville Power Administration and PGE, Contract No. DE-MS79-89BP92273, (Portland General Electric Rate Schedule FERC No. 185).

The BPA and PGE mutually agree to revise Exhibit C to the General Transfer Agreement for Integration of Resources to provide for the addition of the Trojan Switching Station as a Point of Delivery in the amount of 265 MW for the Beaver Combined Cycle Project Resource and revises the short distance discount applied to the Allston Point of Integration (POI) effective at 2400 hours on June 30, 1995. This revision also provides for the addition of the Alvey Substation as a short-term off-system Point of Delivery in the amount of 20 MW of firm service, a contract resource to the Springfield Utility Board, for the month of December 1995, effective at 2400 hours on November 30, 1995.

Copies of the filing have been served on the Bonneville Power Administration.

Pursuant to 18 CFR 35.11, PGE respectfully requests that the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow Revision No. 5 to Exhibit C of the General Transfer Agreement for Integration of Resources to become effective as of November 15, 1995.

Comment date: January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.