

greater than those for comparable intrastate service in its tariffs on file with the TRC. Teco at present has on file with the TRC a tariff which provides for certain intrastate firm and interruptible transportation services.

The regulations applicable to this proceeding are found in Subpart K of the Commission's Rules of Practice and Procedure. Any person desiring to participate in this rate proceeding must file a motion to intervene in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission within 15 days after publication of this notice in the Federal Register. The petition for adjustment is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5069 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-211-000]

**Tennessee Gas Pipeline Company;
Notice of Request Under Blanket
Authorization**

February 28, 1996.

Take notice that on February 26, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. 2511, Houston, Texas 77252, filed in Docket No. CP96-211-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon 3 sales meters along Tennessee's right-of-way in Wharton, Victoria and Jackson Counties, Texas, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Tennessee proposes to abandon the 3 meters, which were used for irrigation of rice farms, because they are no longer required by the customers and no gas is flowing through them. It is stated that Tennessee would abandon the meters, related value assemblies and all above-ground appurtenant facilities by removal and dispose of the material as scrap. It is asserted that the meters were installed in the 1950's and 1960's and that Tennessee's contracts for sales to the customers have all been terminated. Tennessee has provided letters from the three customers agreeing to the proposed abandonments.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5074 Filed 3-4-96; 8:45 am]

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[Docket No. RP94-423-004]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

February 28, 1996.

Take notice that on February 23, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets contained in Appendix A to become effective on the dates indicated.

Texas Gas states that this filing is made to comply with the provisions identified in the letter order which approved the Stipulation and Agreement in Docket No. RP94-423 issued February 20, 1996. Texas Gas intends to implement the provisions of the settlement in the referenced docket.

Texas Gas states that copies of the filing have been served upon Texas Gas's jurisdictional customers, all parties on the Commission's official service list in this proceeding, interested state commissions, and the FERC Staff.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5071 Filed 3-4-96; 8:45 am]

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**Appendix A—Texas Gas Transmission
Corporation**

FERC Gas Tariff First Revised Volume No. 1
Tariff Sheets Effective April 1, 1995
Substitute Third Revised Sheet No. 1
Substitute First Revised Sheet No. 9
Second Substitute Eighth Revised Sheet No. 10
Second Substitute Fifth Revised Sheet No. 11
Second Substitute Original Sheet No. 11A
Second Substitute Tenth Revised Sheet No. 12
Substitute Second Revised Sheet No. 12A
Second Substitute Third Revised Sheet No. 13
Second Substitute Second Revised Sheet No. 15
Second Substitute Second Revised Sheet No. 16
Substitute Second Revised Sheet No. 17
Substitute Fifth Revised Sheet No. 18
Second Substitute First Revised Sheet No. 122
Original Sheet No. 122A
Second Revised Sheet No. 145
Third Revised Sheet No. 207
Second Revised Sheet No. 208
First Revised Sheet No. 209
Third Revised Sheet No. 235
Second Revised Sheet No. 236
Tariff Sheets Effective June 1, 1995
Substitute Ninth Revised Sheet No. 10
Substitute Sixth Revised Sheet No. 11
Substitute First Revised Sheet No. 11A
Substitute Eleventh Revised Sheet No. 12
Tariff Sheets Effective September 1, 1995
Substitute Tenth Revised Sheet No. 10
Substitute Seventh Revised Sheet No. 11
Substitute Second Revised Sheet No. 11A
Substitute Twelfth Revised Sheet No. 12
Tariff Sheets Effective October 1, 1995
Substitute Eleventh Revised Sheet No. 10
Substitute Eighth Revised Sheet No. 11
Substitute Third Revised Sheet No. 11A
Substitute Thirteenth Revised Sheet No. 12
Substitute Fourth Revised Sheet No. 13
Tariff Sheets Effective November 1, 1995
Substitute Twelfth Revised Sheet No. 10
Substitute Ninth Revised Sheet No. 11
Substitute Fourth Revised Sheet No. 11A
Substitute Fourteenth Revised Sheet No. 12
Tariff Sheets Effective January 1, 1996
Substitute Thirteenth Revised Sheet No. 10
Substitute Tenth Revised Sheet No. 11
Substitute Fifth Revised Sheet No. 11A
Substitute Fifteenth Revised Sheet No. 12
Substitute Fifth Revised Sheet No. 13
Tariff Sheets Effective February 1, 1996
Substitute Fourteenth Revised Sheet No. 10
Substitute Eleventh Revised Sheet No. 11
Substitute Sixth Revised Sheet No. 11A
Substitute Third Revised Sheet No. 15

Substitute Third Revised Sheet No. 16

Tariff Sheets Effective March 1, 1996

Substitute Twelfth Revised Sheet No. 11

Substitute Seventh Revised Sheet No. 11A

Substitute Sixteenth Revised Sheet No. 12

Substitute Fourth Revised Sheet No. 16

Substitute Third Revised Sheet No. 17

FPC Gas Tariff Original Volume No. 2

Tariff Sheets Effective April 1, 1996

Substitute Nineteenth Revised Sheet No. 82

Substitute Twentieth Revised Sheet No. 547

Substitute Twenty-second Revised Sheet No. 982

Substitute Twentieth Revised Sheet No. 1005

Substitute Fourteenth Revised Sheet No. 1085

[FR Doc. 96-5071 Filed 3-4-96; 8:45 am]

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[Docket No. CP96-206-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

February 28, 1996.

Take notice that on February 12, 1996, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed an application pursuant to Section 7(b) of the Natural Gas Act, for authority (1) To abandon by transfer to Williams Gas Processing-Gulf Coast (WGP), its affiliate, certain onshore and offshore certificated, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transco states that as part of an ongoing corporate-wide restructuring of the Williams Companies, Inc. (Williams) with the objective of separating all gathering facilities from the jurisdictional transmission companies, Transco seeks to spin down to WGP all its onshore and offshore facilities which are used primarily for the purpose of gathering. It is indicated that WGP is organized as a separate, stand-alone company independent of the interstate pipeline affiliates and that the focus of its business is providing competitive unbundled gathering services.

Transco proposes to abandon two onshore systems, five offshore systems, and other miscellaneous onshore and offshore stub facilities. The onshore systems are The Tilden/McMullen Gathering System, which includes facilities in Frio, La Salle, McMullen, Atascosa, Live Oak, Bee, San Patricio, Goliad, Victoria, De Witt, Jackson, and Wharton Counties, Texas and the Kings Ranch Plant Gas Gathering System, which includes facilities in Hidalgo, Starr, Willacy, Brooks, Duval, Jim Wells, and Kleberg Counties, Texas. The offshore systems are the North Padre

Island Gathering System, the Central Texas Gathering System, and the North High Island/West Cameron Gathering System in offshore Texas and the Central Louisiana and Southeast Louisiana Gathering Systems in offshore Louisiana. In addition, Transco proposes to abandon certain miscellaneous offshore and onshore facilities, most of which are non-contiguous to Transco's system and connect instead with third-party pipelines. Transco proposes to abandon the facilities at net book value, which as of December 31, 1995, was approximately \$230,423,155.

Transco states that WGP has made a related filing in Docket No. CP96-207-000, requesting a declaratory order finding that the facilities which it will acquire will not be subject to the Commission's jurisdiction.

Any person desiring to be heard or to make any protest with reference to said application should on or before March 20, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that approval for the proposed abandonment is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Transco to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5076 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-207-000]

Williams Gas Processing—Gulf Coast Company, L.P.; Notice of Petition for Declaratory Order

February 28, 1996.

Take Notice that on February 21, 1996, Williams Gas Processing—Gulf Coast Company, L.P. (WGP), P.O. Box 1396, Houston, Texas 77251, filed a petition for declaratory order in Docket No. CP96-207-000, requesting that the Commission declare that WGP's proposed acquisition, ownership, and operation of certain onshore and offshore natural gas gathering systems and other facilities currently owned by Transcontinental Gas Pipe Line Corporation (Transco) would not subject WGP or any portion of its facilities, rates, or services to the jurisdiction of the Commission under the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

WGP seeks a declaratory order finding that:

- The facilities described in its petition that WGP wishes to acquire from Panhandle will be gathering facilities exempt from the Commission's jurisdiction pursuant to Section 1(b) of the Natural Gas Act;
- WGP will not be a "natural gas company" pursuant to Section 2 of the Natural Gas Act by virtue of its proposed acquisition, ownership, and operation of such facilities;
- The gathering services to be performed by WGP will be non-jurisdictional gathering services exempt from the Commission's jurisdiction under Section 1(b) of the Natural Gas Act; and
- WGP's rates, and charges for gathering services will not be subject to the Commission's jurisdiction pursuant to Sections 4 and 5 of the Natural Gas Act.

WGP states that it is a wholly-owned subsidiary of The Williams Companies, Inc. (Williams). WGP is organized as a separate, stand-alone company independent of the interstate pipeline affiliates and that the focus of its business is providing competitive unbundled gathering services.

WGP indicates that it would acquire facilities directly from Transco