

including gathering systems in onshore Texas, Louisiana, New Mexico, Oklahoma, and Mississippi, and in the adjacent offshore state waters and adjacent Outer Continental Shelf. Specifically, WGP would acquire two onshore systems, five offshore systems, and other miscellaneous onshore and offshore stub facilities. The onshore systems are The Tilden/McMullen Gathering System, which includes facilities in Frio, La Salle, McMullen, Atascosa, Live Oak, Bee, San Patricio, Goliad, Victoria, De Witt, Jackson, and Wharton Counties, Texas and the Kings Ranch Plant Gas Gathering System, which includes facilities in Hidalgo, Starr, Willacy, Brooks, Duval, Jim Wells, and Kleberg Counties, Texas. The offshore systems are the North Padre Island Gathering System, the Central Texas Gathering System, and the North High Island/West Cameron Gathering System in offshore Texas and the Central Louisiana and Southeast Louisiana Gathering Systems in offshore Louisiana. In addition, WGP will acquire certain miscellaneous offshore and onshore facilities, most of which are non-contiguous to Transco's system and connect instead with third-party pipelines. WGP notes that Transco has filed a related application in Docket No. CP96-206-000 requesting authority pursuant to Section 7(b) to abandon such facilities.

WGP states that it has initiated discussions and negotiations for post-abandonment gathering agreements with many of Transco's existing shippers and intends to negotiate with all existing customers. In the event WGP is unable to finalize negotiated agreements with all existing shippers, WGP asserts that it will ensure continuity of service for existing shippers in the manner required by the Commission.

It is argued that the facilities to be acquired by WGP meet the physical and non-physical criteria for determining gathering as set forth in *Farmland Industries, Inc.*, 23 FERC ¶ 61,063 (1983), as modified by subsequent Commission orders. WGP further argues that the offshore facilities it will acquire qualify as gathering in accordance with the "modified primary function test" as set forth in *Amerada Hess Corp. et al.*, 52 FERC ¶ 61,268 (1990).

Any person desiring to be heard or to make any protest with reference to said petition should on or before March 20, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed

with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5075 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-389-006, et al.]

North American Energy Conservation et al.; Electric Rate and Corporate Regulation Filings

February 27, 1996.

Take notice that the following filings have been made with the Commission:

1. Tenaska Power Services Company Energy Resource Marketing, Inc., and Phibro Inc.

[Docket Nos. ER94-389-006, ER94-1580-005, ER95-430-004 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 29, 1996, Tenaska Power Services Company filed certain information as required by the Commission's May 26, 1994 order in Docket No. ER94-389-000.

On February 21, 1996, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994 order in Docket No. ER94-1580-000.

On February 22, 1996, Phibro filed certain information as required by the Commission's June 9, 1995 order in Docket No. ER95-430-000.

2. Arkansas Power & Light Company

[Docket No. ER95-711-001]

Take notice that on February 15, 1996, Arkansas Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Dartmouth Power Associates Partnership

[Docket No. ER96-149-001]

Take notice that on January 31, 1996, Dartmouth Power Associates Partnership tendered for filing a revised version of FERC Rate Schedule No. 2 for

the open-ended marketing of electricity at market-based rates.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER96-409-001]

Take notice that on February 21, 1996, Cinergy Services, Inc. tendered for filing its refund report in the above-referenced docket.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Dayton Power & Light Company

[Docket No. ER96-708-000]

Take notice that on February 21, 1996, Dayton Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Maine Public Service Company

[Docket No. ER96-727-000]

Take notice that on February 15, 1996, Maine Public Service Company tendered for filing revised Appendix B to replace Appendix B filed December 29, 1995.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Electric and Gas Company

[Docket No. ER96-952-000]

Take notice that on February 21, 1996, Public Service Electric and Gas Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Kentucky Utilities Company

[Docket No. ER96-1067-000]

Take notice that on February 13, 1996, Kentucky Utilities Company tendered for filing the first revisions of Appendix D to Kentucky Utilities Company's Transmission Service Tariff.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Cleveland Electric Illuminating Company

[Docket No. ER96-1073-000]

Take notice that on February 15, 1996, Cleveland Electric Illuminating Company tendered for filing Service Agreements with Koch Power Services, Inc., CNG Power Services Corporation,

Louis Dreyfus Electric Power, Inc., Enron Power Marketing, Inc., Coastal Electric Services Company, Catex Vitol Electric, L.L.C., Noram Energy Services, Inc., Midcon Power Services Corp., and Citizens Lehman Power Sales.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. South Carolina Electric & Company
[Docket No. ER96-1085-000]

Take notice that on February 20, 1996, SCANA Energy Marketing, Inc., tendered for filing additional material to the February 16, 1996, filing in the above-referenced docket.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Texas Utilities Electric Company
[Docket No. ER96-1087-000]

Take notice that on February 16, 1996, Texas Utilities Electric Company (TU Electric) tendered for filing amendments to the transmission service agreements (TSA's) with Delhi Energy Services, Inc. and Sonat Power Marketing Inc. that were originally filed herein on January 8, 1996.

TU Electric requests an effective date for the TSA's that will permit them to become effective on or before the service commencement date under the TSA's. Accordingly, TU Electric seeks waiver of the Commission's notice requirements. Copies of the filing were served on Delhi Energy Services, Inc. and Sonat Power Marketing Inc., as well as the Public Utility Commission of Texas.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER96-1112-000]

Take notice that on February 20, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Second Amendment to the Non-Firm Transmission Service Agreement (Amendment) between Entergy Services, Inc. and NorAm Energy Services. Entergy Services states that the Amendment extends the effective date of Non-Firm Transmission Service Agreement.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Kentucky Utilities Company

[Docket No. ER96-1113-000]

Take notice that on February 20, 1996, Kentucky Utilities Company (KU), tendered for filing an Amendment to the Interconnection Agreement between KU and the Big Rivers Electric Corporation. The filing provides for establishment of a new interconnection point at KU's Green River Power Plant 161 KV Substation near Central City, Kentucky. The Amendment also establishes an additional service schedule for Transmission Losses and a new contract termination provision. The Agreement between the parties dated September 1, 1989, which is on file with this Commission, Company Rate Schedule FERC No. 201, provides for establishing additional interconnection points and related amendments as needs arise.

Company states that copies of the filing have been sent to Big Rivers Electric Corporation, the Public Service Commission of Kentucky and the Virginia State Corporation Commission.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Entergy Services, Inc.

[Docket No. ER96-1114-000]

Take notice that on February 20, 1996, Entergy Services, Inc. (Entergy), on behalf of Gulf States Utilities Company (GSU) and Louisiana Power & Light Company (LP&L), tendered for filing a supplement to the Power Interconnection Agreement between GSU and Louisiana Energy and Power Authority (LEPA), GSU Rate Schedule No. 136, dated November 15, 1982, and the Electric System Interconnection Agreement between LP&L and LEPA, LP&L Rate Schedule No. 72, dated October 1, 1982.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER96-1115-000]

Take notice that on February 20, 1996, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Second Amendment to the Non-Firm Transmission Service Agreement (Amendment) between Entergy Services, Inc. and Noram Energy Services. Entergy Services states that the Amendment extends the effective date

of Non-Firm Transmission Service Agreement.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Entergy Services, Inc.

[Docket No. ER96-1116-000]

Take notice that on February 20, 1996, Entergy Services, Inc. (Entergy Services), on behalf of the Arkansas Power & Light Company (AP&L) tendered for filing the Twenty-Fourth Amendment to the Power Coordination, Interchange and Transmission Service Agreement between Entergy Services, Inc. (Entergy Services), acting as agent for the Arkansas Power & Light Company (AP&L) and the Arkansas Electric Cooperative Corporation (AECC), dated June 27, 1977, which is on file with the Commission as AP&L Rate Schedule FERC No. 82. The Amendment changes the transmission and distribution service rate formulas currently in effect for AECC to the corresponding rate formulas currently in effect for AP&L's other formula rate customers. Conforming the AECC rate formulas will not result in any change in AP&L's charges to AECC for transmission and distribution service.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1117-000]

Take notice that on February 20, 1996, Consolidated Edison Company of New York, Inc. ("Con Edison") tendered for filing an agreement with Virginia Electric & Power Company ("VPC") to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per KWhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour.

Con Edison states that a copy of this filing has been served by mail upon VPC.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Kansas City Power & Light Company

[Docket No. ER96-1118-000]

Take notice that on February 20, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated March 1, 1996, between KCPL and Illinois Power

Company (IPC). KCPL proposes an effective date of March 1, 1996, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and IPC.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rates and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Kibler Energy Ltd.

[Docket No. ER96-1119-000]

Take notice that on February 20, 1996, Kibler Energy Ltd. tendered for filing a Petition for Order Accepting Initial Rate Schedule for Filing. Determining Rates to be Just and Reasonable, Waving Regulations and Granting Preapproval.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Pennsylvania Power & Light Company

[Docket No. ER96-1120-000]

Take notice that on February 20, 1996, Pennsylvania Power & Light Company (PP&L), tendered for filing with the Federal Energy Regulatory Commission two Service Agreements (the Agreements) between PP&L and Southern Energy Marketing, Inc., dated January 12, 1996; and (2) US Gen Power Services, L.P., dated January 26, 1996.

The Agreements supplement a Short Term Capacity and Energy Sales umbrella tariff approved by the Commission in Docket No. ER95-782-000 on June 21, 1995.

In accordance with the policy announced in *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified and reh'g granted in part and denied in part*, 65 FERC ¶ 61,081 (1993), PP&L requests the Commission to make the Agreement effective as of February 20, 1996, because service will be provided under an umbrella tariff and each service agreement is filed within 30 days after the commencement of service. In accordance with 18 C.F.R. 35.11, PP&L has requested waiver of the sixty-day notice period in 18 C.F.R. 35.2(e). PP&L has also requested waiver of certain filing requirements for information previously filed with the Commission in Docket No. ER95-782-000.

PP&L states that a copy of its filing was provided to the customers involved

and to the Pennsylvania Public Utility Commission.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Duke/Louis Dreyfus Energy Services (New England) L.L.C.

[Docket No. ER96-1121-000]

Take notice that on February 20, 1996, Duke/Louis Dreyfus Energy Services (New England) L.L.C. (the Applicant), tendered for filing its FERC Electric Rate Schedule No. 1 to be effective April 21, 1996, and requested that the Commission waive certain of its regulations and grant blanket approval with respect to the issuance of securities and assumption of obligations or liabilities.

The Applicant was formed by Duke/Louis Dreyfus L.L.C. and EUA Energy Services, Inc.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. NFR Power, Inc.

[Docket No. ER96-1122-000]

Take notice that on February 21, 1996, NFR Power, Inc. (NFR Power), 478 Main Street, Buffalo, New York 14202, petitioned the Commission for acceptance of NFR Power Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. NFR Power is a subsidiary of National Fuel Gas Company, an integrated natural gas company.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Cinergy Services, Inc.

[Docket No. ER96-1123-000]

Take notice that on February 21, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Electric Sales Agreement, dated February 1, 1996, between Cinergy, CG&E, PSI and Missouri Public Service (MPS).

The Electric Sales Agreement provides for the following service between Cinergy and MPS.

1. Service Schedule A—Emergency Service
2. Service Schedule B—System Energy
3. Service Schedule C—Negotiated Capacity and Energy

Cinergy and MPS have requested an effective date of March 1, 1996.

Copies of the filing were served on Missouri Public Service Commission,

the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Florida Power & Light Company

[Docket No. TX93-4-005]

Take notice that on February 21, 1996, Florida Power & Light Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: March 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-5003 Filed 3-4-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 3574-004]

Continental Hydro Corp. and Gas Company; Notice of Availability of Environmental Assessment

February 28, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for a license for the Tiber Dam Hydroelectric Project No. 3574-004, located at the Bureau of Reclamation's existing Tiber Dam and Lake Elwell, on the Marias River in Liberty County, Montana. The Commission has prepared a draft Environmental Assessment (EA) for the project. The draft EA contains the Commission staff's analysis of the