

filed the Agreement with the consent of the Authority as evidenced by the Authority's execution of the Agreement. Edison further states that it has served the filing on the affected customer and upon the Massachusetts Department of Public Utilities.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. New England Power Company

[Docket No. ER96-1162-000]

Take notice that on February 26, 1996, New England Power Company (NEP) submitted for filing a letter agreement to provide non-firm transmission service over NEP's transmission system to KCS Power Marketing, Inc.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Wisconsin Electric Power Company

[Docket No. ER96-1163-000]

Take notice that on February 26, 1996, Wisconsin Electric Power Company (Wisconsin Electric) tendered for filing an Electric Service Agreement between itself and J Power. The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff.

Wisconsin Electric requests an effective date of February 1, 1996, to allow for economic transactions and accordingly seeks waiver of the Commission's notice requirements. Copies of the filing have been served on J Power, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. UtiliCorp United Inc.

[Docket No. ER96-1164-000]

Take notice that on February 26, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Illinois Power Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Illinois Power Company* pursuant to the tariff.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Illinois Power Company*.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Boston Edison Company

[Docket No. ER96-1165-000]

Take notice that on February 26, 1996, Boston Edison Company (Boston Edison), tendered for filing a Service Agreement and Appendix A under Original Volume No. 6, Power Sales and Exchange Tariff (Tariff) for Global Petroleum Corp. (Global). Boston Edison requests that the Service Agreement become effective as of February 1, 1996.

Edison states that it has served a copy of this filing on Global and the Massachusetts Department of Public Utilities.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Consolidated Edison Company of New York, Inc.)

[Docket No. ER96-1166-000]

Take notice that on February 26, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement with Sonat Power Marketing, Inc. (Sonat) to provide for the sale of energy and capacity. For energy the ceiling rate is 100 percent of the incremental energy cost plus up to 10 percent of the SIC (where such 10 percent is limited to 1 mill per Kwhr when the SIC in the hour reflects a purchased power resource). The ceiling rate for capacity is \$7.70 per megawatt hour. Energy and capacity sold by Sonat will be at market-based rates.

Con Edison states that a copy of this filing has been served by mail upon Sonat.

Comment date: March 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5336 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-48-000, et al.]

Hermiston Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings

February 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Hermiston Generating Company, L.P.

[Docket No. EG96-48-000]

On February 23, 1996, Hermiston Generating Company, L.P. ("Hermiston"), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, Maryland 20814-6161, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Hermiston will have a 50% undivided ownership interest in a multi-unit natural gas-fired combined cycle generating plant with automatic generation control and related transmission and interconnection equipment with a bus bar rating of approximately 474 MW. All of the facility's electric power net of station load attributable to Hermiston's ownership interest will be purchased at wholesale by PacifiCorp, an electric utility.

Comment date: March 22, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Power Ventures, L.C.

[Docket No. EG96-49-000]

On February 26, 1996, Power Ventures, L.C. ("Power Ventures"), with its principal office at L.C. Smith Boulevard, No. 90, Oranjestadt, Aruba, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Power Ventures is a limited liability company organized under the laws of the Commonwealth of Virginia. Power Ventures will be engaged indirectly, through an affiliate as defined in Section 2(a)(11)(B) of the Public Utility Holding Company Act of 1935, and

exclusively in owning, or both owning and operating, a 40 megawatt, gas-fired combustion turbine unit to be located in Santa Elena, Ecuador, and two 55 MW gas-fired combustion turbine units to be located in Santa Domingo de los Colorados, Ecuador.

Comment date: March 1, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Aquila Power Corporation

[Docket No. ER95-216-008]

Take notice that on February 16, 1996, Acquila Power Corporation tendered for filing copies of a revised code of conduct and a revised power sales tariff, pursuant to the Commission's order issued February 14, 1996 in Docket No. ER95-216-001.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Idaho Power Company

[Docket No. ER95-1323-000]

Take notice that on August 9, 1995, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of New Mexico

[Docket No. ER96-1003-000]

Take notice that on February 9, 1996, Public Service Company of New Mexico tendered for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. PacifiCorp

[Docket No. ER96-1022-000]

Take notice that on February 20, 1996, PacifiCorp tendered for filing an amendment in the above-referenced docket.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Arizona Public Service Company

[Docket No. ER96-1138-000]

Take notice that on February 22, 1996, Arizona Public Service Company (APS), tendered for filing an Amendment No. 1 to the Axis Station Letter Agreement Regarding Automatic Generation Controls (Letter Agreement) between APS and Imperial Irrigation District

(IID). The Amendment provides for an extension to the term of the Letter Agreement.

The parties request an effective date 60 days after filing.

Copies of this filing have been served upon IID and the Arizona Corporation Commission.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. KinEr-G Power Marketing Inc.

[Docket No. ER96-1139-000]

Take notice that on February 22, 1996, KinEr-G Power Marketing Inc. (KinEr-G) petitioned the Commission for acceptance of KinEr-G Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. KinEr-G is a power marketing company incorporated in the State of Delaware.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Company

[Docket No. ER96-1140-000]

Take notice that on February 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated February 13, 1996, with United Illuminating Company (UI) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds UI as a customer under the Tariff.

PECO requests an effective date of February 13, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to UI and to the Pennsylvania Public Utility Commission.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. PECO Energy Company

[Docket No. ER96-1141-000]

Take notice that on February 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated February 6, 1996 with Koch Power Services, Inc. (KOCH) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds KOCH as a customer under the Tariff.

PECO requests an effective date of February 6, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to KOCH and to the Pennsylvania Public Utility Commission.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER96-1142-000]

Take notice that on February 22, 1996, PECO Energy Company (PECO) filed a Service Agreement dated February 13, 1996, with Great Bay Power Corporation (GBPC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds GBPC as a customer under the Tariff.

PECO requests an effective date of February 13, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied by GBPC and to the Pennsylvania Public Utility Commission.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Maine Public Service Company

[Docket No. ER96-1143-000]

Take notice that on February 22, 1996, Maine Public Service Company (Maine Public) filed an executed Service Agreement with Gateway Energy, Inc.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Utility Management Corporation

[Docket No. ER96-1144-000]

Take notice that on February 22, 1996, Utility Management Corporation (UMC) tendered for filing, an application for permission to make wholesale sales of electric power in interstate commerce at rates to be negotiated with the purchaser; a request that the Commission accept and approve UMC's Electric Rate Schedule FERC No. 1, to be effective on the earlier of the date of the Commission's order in this proceeding or April 22, 1996; a request for waiver of the cost of service filing requirement of 18 CFR 35.12; and for such other power marketers, with the clarifications and exceptions noted in its application.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public Service Company

[Docket No. ER96-1147-000]

Take notice that on February 23, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Engelhard Power Marketing, Inc.

Under the Service Agreement, Northern Indiana Public Service

Company agrees to provide services to Engelhard Power Marketing, Inc. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Engelhard Power Marketing, Inc. request waiver of the Commission's sixty-day notice requirement to permit an effective date of March 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Northern Indiana Public Service Company

[Docket No. ER96-1148-000]

Take notice that on February 23, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Commonwealth Edison Company.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Commonwealth Edison Company pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996).*

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Florida Power Corporation

[Docket No. ER96-1149-000]

Take notice that on February 23, 1996, Florida Power Corporation (Florida Power), tendered for filing, pursuant to § 205 of the Federal Power Act and Part 35 of the Commission's regulations, a notice of termination of two service agreements for ancillary service with Seminole Electric Cooperative, Inc. (SECI) and Florida Municipal Power Agency (FMFA). The agreements were filed under Florida Power's open access transmission tariff (the T-2 Tariff) and were effective November 1, 1995. Florida Power states that termination of the agreements is filed at the request of SECI and FMFA.

Florida Power requests the effective date of termination coincide with the date on which the Commission accepts the notice of termination for filing.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Wheeled Electric Power Company

[Docket No. ER96-1150-000]

Take notice that on February 23, 1996, Wheeled Electric Power Company (Petitioner), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on or before April 23, 1996.

Petitioner intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Petitioner sells electricity it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Petitioner is not in the business of generating, transmitting, or distributing electric power.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Duquesne Light Company

[Docket No. ER96-1151-000]

Take notice that on February 23, 1996, Duquesne Light Company (DLC) filed a Service Agreement dated February 8, 1996, with Coastal Electric Service Company under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Coastal Electric Service Company as a customer under the Tariff. DLC requests an effective date of February 8, 1996 for the Service Agreement.

Comment date: March 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-5337 Filed 3-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. CP96-10-000 and CP96-10-001; Docket No. CP96-60-000]

Transwestern Pipeline Company, et al.; Notice of Availability of the Environmental Assessment for the Proposed San Juan Expansion Project

March 1, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Transwestern Pipeline Company (Transwestern) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the following facilities:

- Construct a 10,000-horsepower (hp) electric driven Bisti Compressor Station (C.S.) in San Juan County, New Mexico;
- Add a 7,000-hp electric driven compressor to the existing Bloomfield C.S. in San Juan County, New Mexico; and
- Operate an existing 4,132-hp gas compressor at the Bloomfield C.S. originally certificated as a back-up compressor;

The purpose of the proposed facilities would be to increase capacity on Transwestern's San Juan Lateral up to a peak day capacity of 795,000 decatherms.

The City of Farmington, New Mexico and the Public Service Company of New Mexico would construct electrical facilities to power the compressor stations to operate the electrical driven compressors.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals,